Sec. 06 Twp. 35 Rge. 20 EE East West  4290 Ft. North from Southeast Corner of Section  3960 Ft. West from Southeast Corner of Section  (NOTE: Locate well in section plat below.)  Lease Name Foley Well # 1-M  Field Name  Producing Formation  Elevation: Ground 1111 KB 1117
(NOTE: Locate well in section plat below.)  Lease Name Foley Well # 1-M  Field Name  Producing Formation
Field Name  Producing Formation
Field NameProducing Formation
Producing Formation
Elevation: Ground 1111 KB 1117
Signature   Sign

INSTRUCTIONS: This form shall be completed in triplicate and f Derby Building, Wichita, Kansas 67202, within 120 days of apply. Information on side two of this form will be held conficand submitted with the form. See rule 82-3-107 for confidentia wireline logs and driller's time logs (not previously submitted prior to or with this form for approval of commingling or dual CP-111 with all temporarily abandoned wells. NOTE: Conversi	the recompletion of any well. Rules 82-3-107 and 82-3-141 dential for a period of 12 months if requested in writing ality in excess of 12 months. One copy of any additional shall be attached with this form. Submit ACO-4 or ACO-5 completions. Submit CP-1 with all plugged wells. Submit
approval before use; submit form U-1.  All requirements of the statutes, rules and regulations promulgate with and the statements herein are complete and correct to the b	ed to regulate the oil and gas industry have been fully complied best of my knowledge.
	<u>March</u> 19 <u>91</u>
Notary Public Holly Guifnard	Date Commission Expires HOLLY GUINARD NOTARY PUBLIC FORM ACD-2 STATE OF KANSAS 7/89 My Appt. Exp. 12-14-94

Uranus, Inc.			SIDE TWO Roley		well #	
ator Name		<u> </u>		<del>,                                    </del>		
<u>06</u> тыр. <u>35</u> г	20 =	st	<b>T</b> -	1 a++ a	_	
00 Tup	ige Ue	est	County <u>La</u>	Dette		
	•	RECOMPLETIC	ON FORMATION DESCRI	PTION		
,			Log XX Sample			
Name				<u> Top</u>	Bottom	
S	ee attached	l <del>driller'</del> Electric	og log			
		ADDITIONAL C	MENTING/SQUEEZE RE	CORD		
urpose:	Depth		# Sacks Used		cent Additives	
Perforate	Top Bottom	Type of Cement	# Sacks Osed			
Protect Casing						
Plug Back TD Plug Off Zone		NONE				
				toid Erecture Sh	ot, Cement Squeeze Record	
Shots Per Foot	Specify Footage	PERFORATION RECO of Each Interval	Perforated	(Amount and Ki	nd of Material Used)	
PBTD	ρ	lug Type				
			TUBING RECORD			
	Set Åt		Packer At	Was Li	ner Run Y	
		Injection	nending K.	C.C. Approvar		
Date of Resulted Fi	on Per 24 Hours	Oil	Bbls. Water	Bbls.	Gas-Oil-Rati	
Estimated Producti	UNIFEL ES HOURS	Gas	— – Mcf			
Disposition of Gas	i:					
□ vented □ Sc	old. Used on L	ease (If vented	d, submit ACO-18.)			
Vented Sc	old 'L' Used on L	ease (11 venter	-,			