

TYPE \_\_\_\_\_

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-191-21,519

ADDRESS 200 Douglas Building COUNTY Sumner

Wichita, Kansas 67202 FIELD BELMAN NO.

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi  
PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE Kuhn 'D'

ADDRESS 200 Douglas Building WICHITA, KANSAS 67202 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION N/2 NW NE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 1980 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 15 TWP 30S RGE 1E (WX)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

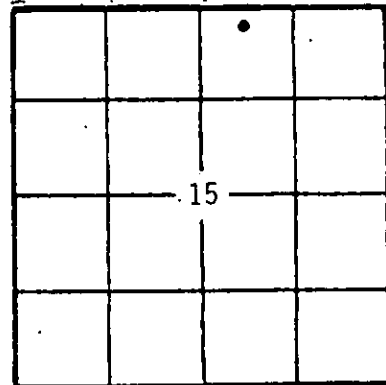
TOTAL DEPTH 3480' PBTD 3437'

SPUD DATE Feb. 21, 83 DATE COMPLETED March 26, 83

ELEV: GR 1239 DF 1242 KB 1245

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78280



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

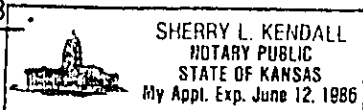
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
(Name)

William R. Horigan  
day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd

19 83



*Sherry L. Kendall*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 18 1983  
05-18-83  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<b>CONFIDENTIAL</b>				
0 - 270 Surface			LOG TOPS	
270 - 3480 Lime and shale			KC 2734	(-1489)
3480 RTD			STK 2866	(-1621)
			HUSH 2902	(-1657)
			BKC 2967	(-1722)
			CHER 3231	(-1986)
			MISS 3329	(-2084)
			LTD 3481	(-2236)
DST #1 3329-3337 (MISS Zn) 30-60-45-75, Blow off btm of bucket on IO & FO, Rec. 1150' GIP, 190' TF: 20' CGO, 45' HO CM (88% O, 10% M, 2% W), 20' SO CM (10% O, 30% M, 60% W), 105' Wtr. IFP 20-49#, ISIP 1399#, FFP 49-79#, FSIP 1409#.				
RELEASED APR 11 1985 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	262'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3479'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2" Jumbo Jets	3329-3332'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3331'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% MCA	3329-3332'
500 gallons MOD-202	

Date of first production 5/1/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.0°
Estimated Production -I.P. Oil 26 bbls.	Gas None MCF	Water 78 % 92 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3329-3332'	Gas-oil ratio N/A CFPB