

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22245

County Sumner

Operator: License # 04941

C - SE - SE Sec. 6 Twp. 35S Rge. 3 X^E_W

Name Union Valley Petroleum Corp.

660 Feet from SW (circle one) Line of Section

Address R.R. 4, Box 120-Y

660 Feet from SW (circle one) Line of Section

City/State/Zip Enid, OK 73701

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Purchaser: Western Gas/ Total Pet.

Lease Name Subera Well # #1

Operator Contact Person: Paul Youngblood

Field Name West Caldwell

Phone (405) 237-3959

Producing Formation Mississippi Chat/Osage

Contractor: Name: Brown & Cruzen

Elevation: Ground 1161 KB 1176

License: 31421

Total Depth 4981 PSTD 4911

Wellsite Geologist: Wes Oathout

Amount of Surface Pipe Set and Cemented at 608 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIGW Temp. ASD
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 & 2 11-22-94
Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 9000 ppm Fluid volume 1800 bbls

Well Name: _____

Dewatering method used Haul Off

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name Union Valley Petroleum Corp.

Lease Name Kolarik SWD #1 License No. 04941

3/16/94 3/26/94 4/16/94

NW Quarter Sec. 6 Twp. 35S Rng. 3W E/W

Spud Date Date Reached TD Completion Date

County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 7/09/94

Subscribed and sworn to before me this 11th day of July 19 94.

Notary Public Gayla S. Youngblood

Date Commission Expires 4/15/98

RECEIVED
STATE CORPORATION COMMISSION 07-13-94
K.C.C. OFFICE USE ONLY
Date of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
CONSERVATION DIVISION
Wichita, Kansas Distribution
 KCC SWD/RP NGPA
 KGS Plug Other
(Specify)

NOTARY SEAL
GAYLA S. YOUNGBLOOD
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

PI

Operator Name Union Valley Petroleum Corporation Subera Well # 1

Sec. 6 Twp. 25 Sp. 3W East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi Chat	4430'	3254'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Simpson Dolomite	4903'	3727'
List All E.Logs Run:		Simpson Sand	4940'	3764'
Microlog				
Dual Induction				
Comp. Neutron Density				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	608'	Lite/regular	120/150	2%CC; 33lbs Flocele
Production	7.875	5.50	17#	4957	50/50 Poz	200	4%jell/10%sal 34lbs Halad-322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/2 SPF-123	holes 4542'- 4818'	3500 gal 15%, 5096 bl H2O	
3 SPF- 48	holes 4442'-56'	1500 gal 15%, 1550 bl H2O.	

TUBING RECORD	Size 2.875	Set At 4855'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	---------------	-----------------	------------------	-------------------------------------------------------------------------------

Date of First, Resumed Production, SWD or Inj. 4/16/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9	350	587	38.8/1	40.9

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4442-4818'

Production Interval: _____

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

CONFIDENTIAL

INVOICE NO.	DATE
NS 643237	03/26/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SUBERA 1		SUMNER		KS	UNION VALLEY PET.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		BROWN & CRUZEN	NITRIFY DRILLING MUD		03/26/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	664

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
380-048	MILEAGE NITROGEN ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
380-006	N2 PUMPING 0-4000 SCFM	900 PSI		910.00	910.00
		1 UNT			
380-010	NITROGEN COOL DOWN CHARGE			.85	127.50
		15000 SCF PER	100 SCF		
380-014	NITROGEN CHARGE	15000 SCF		232.50	232.50

INVOICE SUBTOTAL	<i>n/c</i>	1,407.50
DISCOUNT-(BID)	JUL 9	394.10
INVOICE BID AMOUNT	CONFIDENTIAL	1,013.40

RELEASED

AUG 9 8 1995

FROM CONFIDENTIAL

ENTERED
4.7.94

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1994

CONSERVATION DIVISION

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

71170

\$1,013.40

TERMS: Payment for services rendered shall be made within 30 days of the date of invoice. Payment for materials shall be made within 15 days of the date of invoice. Payment for transportation shall be made within 15 days of the date of invoice. Payment for other charges shall be made within 15 days of the date of invoice.

All claims due are payable in cash at the time of invoice. Customer agrees to pay interest on any amount due from the date of invoice at the most lawful contract rate applicable, but never less than 12% per annum. Payment for collection of any account, Customer shall be responsible for all court costs.

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

HALLIBURTON

ORIGINAL

INVOICE NO.	DATE
565550	03/26/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SUBERA 1		SUMMER		KS	UNION VALLYE PET.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		BROWN & CRUZEN	CEMENT PRODUCTION CASING		03/26/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
914269	PAUL YOUNGBLOOM			COMPANY TRUCK	564

UNION VALLEY PETROLEUM COR
R.R. 4, BOX 100 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

JUL 9

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND	50	MI	2.75	137.50
		1	UNT		
001-016	CEMENTING CASING	9960	FT	1.635.00	1,635.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM	5	1/2 IN	60.00	60.00
		1	EA		
26	INSERT VALVE	1	EA	350.00	350.00
847.6318					
50	CENTRALIZER-TURBO-DRIVE	12	EA	63.00	756.00
806.60122					
350	HALLIBURTON WELD A	1	LB	14.50	14.50
890.10802					
24A	INSERT PLUG VALVE - S	1	EA	110.00	110.00
815.19251					
504-131	CEMENT - 50 50 POLMIX PREMIUM	200	SK	6.02	1,204.00
507-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00
509-968	SALT	1240	LB	.13	161.20
508-291	GILSONITE BULK	2500	LB	.40	1,000.00
507-775	HALAD-322	84	LB	7.00	588.00
500-207	BULK SERVICE CHARGE	276	CFT	1.35	372.60
500-306	MILEAGE CEMENTING ROUND	22.4	TMI	.95	505.78
					5,956.58
					1,947.82
					5,008.76
					177.20
					=====
					71,100
INVOICE TOTAL PLEASE					\$5,185.97

RELEASED

AUG 18 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1994

CONSERVATION DIVISION

ORIGINAL

INVOICE



HALLIBURTON
CONFIDENTIAL ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
565547	03/18/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SUBERA 1		SUMNER		KS	UNION VALLEY PETR
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		BROWN & CRUZEN DRLG	CEMENT SURFACE CASING		03/18/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
914269	J O YOUNGBLOOD			COMPANY TRUCK	6592

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

JUL 9
CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	630 FT		825.00	825.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
12A	GUIDE SHOE - 8 5/8" BRD THD.	1 EA		216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	3 EA		72.00	216.00
806.60059					
66	CLAMP-LIMIT-8-5/8 HINGED	1 EA		13.75	13.75
806.72050					
504-095	CEMENT HI-YIELD LIGHT STANDARD	130 SK		8.47	1,101.10
504-308	CEMENT - STANDARD	150 SK		6.39	958.50
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		28.25	113.00
507-210	FLOCELE	33 LB		1.40	46.20
500-207	BULK SERVICE CHARGE	298 CFT		1.35	402.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	684.68 TMI		.95	650.45
AUG 18 1995 FROM CONFIDENTIAL					
INVOICE SUBTOTAL					5,025.80
DISCOUNT-(BID)					1,507.73-
INVOICE BID AMOUNT					3,518.07
*-KANSAS STATE SALES TAX					101.62
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					71120 \$3,619.69

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1995
INTEREST
4-7-94
CONSERVATION DIVISION
Wichita, Kansas
PAID
54.70

TERMS: If Customer does not pay an invoice...

All sums due are payable in cash at the... Customer agrees to pay interest... collection of any account, Customer...