

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22271

County Sumner

C - SE - NW Sec. 7 Twp. 35S Rge. 3W

1980 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)

Lease Name A.K. #1 Well # _____

Field Name West Caldwell

Producing Formation Mississippi Osage

Elevation: Ground 1139' KB 17.5

Total Depth 4910 PBTD 4870

Amount of Surface Pipe Set and Cemented at 413' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 9/16 3-10-97
(Data must be collected from the Reserve Pft)

Chloride content 2300 ppm Fluid volume 3750 bbls

Dewatering method used Haul, Pump Free H2O, evaporation

Location of fluid disposal if hauled offsite:

Operator Name Union Valley Petroleum Corporation

Lease Name Kolarik SWD #1 License No. 04941

NW Quarter Sec. 6 Twp. 35S S Rng. 3W E/W

County Sumner Docket No. D-26856

Operator: License # 04941

Name: Union Valley Petroleum Corporation

Address R.R. 4, Box 120-Y

Enid, OK 73701

City/State/Zip _____

Purchaser: Oil- Total Transportation

Gas- Western Gas Resources

Operator Contact Person: Paul Youngblood

Phone (405) 237-3959

Contractor: Name: Brown & Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

3/30/96 4/6/96 7/3/96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 7/16/96

Subscribed and sworn to before me this 16th day of July

19 96

Notary Public _____

Date Commission Expires: 4/15/98

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 1996
07-22-96
CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name Union Valley Petroleum Corporation Well # _____

Sec. 7 Twp. 35 Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stallnecker	3251	- 3233
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chat	4441	- 4423
List All E.Logs Run:		Mississippi	4473	- 4455
Duel		Woodford	4845	- 4827
Micro-Log		Simpson	4877	- 4859
Density-Neutron		Simpson Sand	4898	- 4880

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	413'	Reg/lite	240	1/4# flocele
Production	7.25	5.50	15.5	4910'	50/50 poz	225	salt, gilsonite 2% gal

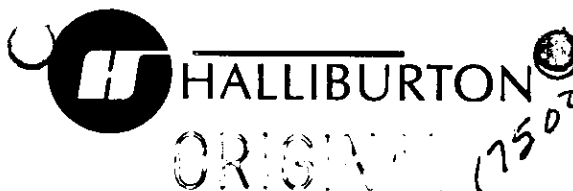
ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	45holes	4641-4714'		1500 gal 15%, 4800 b1 H2O	4641-4714

TUBING RECORD	Size 2.50	Set At 4750	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. July 3 1996	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil 65	Bbls.	Gas 73	Mcf	Water 216	Bbls.	Gas-Oil Ratio 1123/1	Gravity 41.2

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>4641' - 4714'</u>
		<input type="checkbox"/> Other (Specify) <u>Single Zone</u>		

ORIGINAL
INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

DATE: 04/07/1996
928981

WELL CASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	WELL NO.
AK 1		SUMNER		KS	UNION VALLEY PET
LOCATION	CONTRACTOR	JOB PURPOSE		BUCKET DATE	
ENID	BROWN & CRUZEN	CEMENT PRODUCTION CASING		04/07/1996	
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPMENT	FILE	
914269 PAUL YOUNGBLOOD			COMPANY TRUCK	06	

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.85	313.50
		1	UNT		
000-119	MILEAGE FOR CREW	110	MI	1.50	165.00
		1	UNT		
001-016	CEMENTING CASING	4909	FT	1,765.00	1,765.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
837.07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00
815.19251					
50	CENTRALIZR-TURBO-5-1/2 X 8-1/2	14	EA	75.00	1,050.00
806.60122					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-130	CEMENT - 50/50 POZMIX STANDARD	225	SK	7.45	1,676.25
507-277	HALLIBURTON-GEL BENTONITE	4	SK	18.60	74.40
509-968	SALT	1218	LB	.15	182.70
508-291	GILSONITE BULK	2812	LB	.40	1,124.80
507-153	CFR-3	47	LB	4.85	227.95
500-207	BULK SERVICE CHARGE	306	CFT	1.35	413.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	652.93	TMI	.95	620.28

INVOICE SUBTOTAL

P A I D

DISCOUNT-(BID)
INVOICE BID AMOUNT

7938
4-15-96

PAID
4-17-96

*-KANSAS STATE SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

224.70
2,808.60
5,216.10
178.30

\$5,394.40

21170

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
928866	03/30/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
AK 1		SUMNER		KS	UNION VALLEY PETR
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		BROWN & CRUZEN DRLG	CEMENT SURFACE CASING		03/30/19
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	059

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.85	313.50
		1	UNT		
000-119	MILEAGE FOR CREW	110	MI	1.50	165.00
		1	UNT		
001-016	CEMENTING CASING	417	FT	630.00	630.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	120.00	120.00
		1	EA		
019-500	RADIOACTIVE DENSOMETER	1	JOB	300.00	N/C
		1	EA		
019-248	PLUG CONTAINER RENTAL	1	DAY	420.00	N/C
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
B25.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
B15.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.00
B15.19411					
40	CENTRALIZER-8-5/8 X 12-1/4	2	EA	80.00	160.00
B06.60059					
66	CLAMP-LIMIT-8-5/8 HINGED	1	EA	15.00	15.00
B06.72050					
504-316	CEMENT - HALL. LIGHT STANDARD	140	SK	8.80	1,232.00
504-308	CEMENT - STANDARD	100	SK	9.57	957.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
507-210	FLOCELE	60	LB	1.65	99.00
500-207	BULK SERVICE CHARGE	252	CFT	1.35	340.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	627.44	TMI	.95	596.07

INVOICE SUBTOTAL

PAID
7938

PAID
4-15-96

5,225.77

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.