STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 207-25, 065						
WELL COMPLETION OR RECOMPLETION FORM , ACO-1 WELL HISTORY	County WOODSON						
DESCRIPTION OF WELL AND LEASE	5E1/4 Sec 17. Twp 25 Rge 16 West						
Operator: license # . 6553	15/5 Ft North from Southeast Corner of Section						
operator: license # 6553 name Lacon Corp address 904 Charles 57	(Note: locate well in section plat below)						
City/State/Zip HumBolot, KS. 66748	Lease Name Grandma Kee Well# 17						
Operator Contact Person Lyle D. Kee Phone (3/6) 473-262/	Field Name OWL CREEK						
contractor: license # 6553 name Union Corp	Producing Formation SQUIRREL Elevation: Ground KB						
Wellsite Geologist NonE	Section Plat						
Purchaser Amaco Oil Ca							
	5280 4950						
Designate Type of Completion X New Well Re-Entry I Workover	4620						
7 New Well Re-Entry Workover	3960						
☑ Oil ☐ SWD ☐ Temp Abd	3630						
☐ Gas ☐ Inj ☐ Delayed Comp.	2970 2640						
☐ Dry ☐ Other (Core, Water Supply etc.)							
If OWWO: old well info as follows:	1980						
Operator	1320						
Well Name	990						
Comp. Date Old Total Depth	330						
	280 9950 9950 9950 9970 9970 9970 9970 330						
WELL HISTORY	044466000000						
Drilling Method: Mud Rotary	WATER SUPPLY INFORMATION						
	Source of Water:						
.//5/84. //8/84. //27/84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #						
974	☐ Groundwater Ft North From Southeast Corner and						
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West						
Amount of Surface Pipe Set and Cemented at	Surface Water						
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No	Sec Twp Rge East West						
If Yes, Show Depth Set	☐ Other (explain)(purchased from city, R.W.D.#)						
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal						
	Docket # . £ - 23, 8.0.9						
INSTRUCTIONS: This form shall be completed in duplicate and filed	with the Kansas Corporation Commission, 200 Colorado Derby Building						
Information on side two of this form will be held confidential for a period of 12 n	well. Rules 82-3-130 and 82-3-107 apply.						
To confidentiality mexcess of 12 months.							
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with						
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements						
	K.C.C. OFFICE USE ONLY						
\mathcal{L}_{i}	F/Letter of Confidentiality Attached						
Signature () ble She	C Wireline Log Received						
<i>y j</i>	C Drillers Timelog Received						
Title Mesedent Date							
	N7 KCC LI CHIDID						
Subscribed and sworn to before me this 8 day of	N7 KCC LI CHIDID						
Subscribed and sworn to before me this 8 day of . lugus t.	N7 KCC LI CHIDID						
Subscribed and sworn to before me this 8 day of August. Notary Public	W KCC ☐ SWD/Rep ☐ NGPA ☐ NGS ☐ Plug ☐ Other (Specify)						
Subscribed and sworn to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to before me this 8 day of May compared to be some support to be	N7 KCC LI CHIDID						

State of Kansas

AUG 9 1985

Operator Name	Ur	rion Co	N-12	Lease		e two Indma		_# 17	SEC 17	TWD 25	nce //-	Æ East	
Operator Number 1111		· · · · · · · · · · · · · · · · · · ·	``\		WELI			#	SEC	IWP Sect.	. HGE. /.ye	! □ West	
INSTRUCTIO giving interval tes level, hydrostatic extra sheet if more	sted, 1 press	time tool op sures, botto	en and m hole	l closed, tempera	d base of fo , flowing ai ature, fluid	ormat	tions pen	ssures	s. whether	shut-in pr	essure r	irill stem tests eached static test. Attach	
Orill Stem Tests Taken Samples Sent to Geological Survey			y	☐ Yes ☐ Yes ☐ Yes	🛛 No	••••				Formation	Description Samp		
See Log		πache	d +	_				Name			Тор	Bottom	
		**											
		Rep		ASING RI	ECORD conductor, su	⊠ ne urface,		used te, prod			 ty	pe and	
Purpose of string		size hole drilled		casing (in O.D.)	weight lbs/ft.		setting depth		type of cement	# sacks used	P	ercent Iditives	
Surface Completion		97/8"		/4" '/2."	Unk.		40′ 973′		Betland Betland	16.5		1/A 1/A	
	PER	FORATION R	ECORD)	1	+-	Aci	 d. Frac	ture, Shot, (Cement Squ	 ueeze Rec	ord	
shots per foot	spec	cify footage of e			ated			(amount and kind of material used) Depth					
10.Shots	891.1 70 8981						Water (Frenchuse)						
TUBING RECORD	size	21/2	set at	974'	packer at	0	_	Lin	er Run	☐ Yes	⊠ No		
Date of First Production	on	Producing n		☐ flowin	ng 🏿 pum	nping	∏ gas∦i	lift (Other (exp	olain)			
"/27/85		Oil		Gas		\top	Water		Gas-Oil Ratio			Gravity	

Disposition of gas: 💢 vented

Estimated Production Per 24 Hours

> open hole □other (specify)

METHOD OF COMPLETION **Experioration**

Ð

Bbls

PRODUCTION INTERVAL

.......

0

CFPB

sold used on lease

Bbls

☐Dually Completed-☐Commingled

MCF