STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 207 - 25, 066 - 0000				
WELL COMPLETION OR RECOMPLETION FORM ACO—1 WELL HISTORY	County WOODSON				
DESCRIPTION OF WELL AND LEASE	SE1/4. Sec. 17. Twp. 25. Rge / R.   West				
Operator: license # 6.553	Ft North from Southeast Corner of Section				
name Unian Corp address 904 Charles ST	(Note: locate well in section plat below)				
City/State/Zip HumBalDT, KS. 66748	Lease Name Grandma Kee Well# 18				
Operator Contact Person LY/E D. KEE Phone (316). 473 -2621	Producing Formation SQUIRREL				
Contractor: license # 6553	Producing Formation CV.CXI PCPE E.				
name	Elevation: Ground KB				
Wellsite Geologist NONE	Section Plat				
Phone PURCHASER Amogo Oil Ca	5280				
Designate Type of Completion	4950				
X New Well 'Re-Entry ('Workover	4290				
	3960				
Oil SWD Temp Abd	3300				
☐ Gas ☐ Inj ☐ Delayed Comp.	2970				
☐ Dry ☐ Other (Core, Water Supply etc.)	2310				
If OWWO: old well info as follows:	-   -   -   -   -   1650				
Operator	1320				
Well Name	660				
Comp. Date Old Total Depth	330				
•	5280 4950 4950 33960 33960 2310 1320 1320 330 330 330 330 330				
. WELL HISTORY	WATER SUPPLY INFORMATION				
Drilling Method:					
1/12/84 1/15/85 1/27/84	Source of Water:				
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
_	☐ Groundwater Ft North From Southeast Corner and				
953	(Well) Ft. West From Southeast Corner of				
Total Depth PBTD	Sec Twp Rge [] East [] West				
Amount of Surface Pipe Set and Cemented atfeet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner				
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No	Sec Twp Rge    East    West				
If Yes, Show Depth Set feet  If alternate 2 completion, cement circulated	Other (explain) (purchased from city, R.W.D.#)				
from	Disposition of Produced Water: Disposal				
	M Repressuring				
	Docket # . £ 23. 1. 8.0.9				
INSTRUCTIONS: This form shall be completed in duplicate and filed	Docket # . 4				
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	Docket #				
Information on side two of this form will be held confidential for a period of 12 r for confidentiality in excess of 12 months.	Docket # . 4				
Wichita, Kansas 6/202, within 90 days after completion or recompletion of any temperature in the second sec	Docket # . 4				
Information on side two of this form will be held confidential for a period of 12 r for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this	Docket #				
Information on side two of this form will be held confidential for a period of 12 r for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate	Docket #				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulation are complete and correct to the best of my knowledge.	Docket #				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulation are complete and correct to the best of my knowledge.	Docket #				
Information on side two of this form will be held confidential for a period of 12 r for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	Docket #				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature  Title  Date	Docket #				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature  Title  Date	Docket #				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.  Signature  Title  Date  Subscribed and sworn to before me this  May of  Maguan	with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.  months if requested in writing and submitted with the form. See rule 82-3-107 as form. Submit CP-4 form with all plugged wells. Submit CP-111 form with the the oil and gas industry have been fully complied with and the statements    K.C.C. OFFICE USE ONLY   F   Letter of Confidentiality Attached   C   Wireline Log Received   C   Drillers Timelog Received   C   Distribution   C   SWD/Rep   NGPA   KGS   Plug   Other   C   Other   Other   C   Other   Oth				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature  Title  Date  Subscribed and sworn to before me this  All All All All All All All All All Al	with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.  months if requested in writing and submitted with the form. See rule 82-3-107 is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with the the oil and gas industry have been fully complied with and the statements    K.C.C. OFFICE USE ONLY   F   Letter of Confidentiality Attached   C   Wireline Log Received   C   Drillers Timelog Received   Distribution   M/KCC   SWD/Rep   NGPA   NGP				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature  Title  Date  Subscribed and sworn to before me this  Notary Public  Date Commission Expires  MARGARET L COMEAU	with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.  months if requested in writing and submitted with the form. See rule 82-3-107 is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with the the oil and gas industry have been fully complied with and the statements in the color of Confidentiality Attached Color of Confidentiality Attached Color of Confidentiality Attached Color of Color of Confidentiality Attached Color of Color				
Information on side two of this form will be held confidential for a period of 12 refor confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.  All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.  Signature  Title  Date  Subscribed and sworn to before me this  Aday of  Motary Public  Date Commission Expires	with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.  months if requested in writing and submitted with the form. See rule 82-3-107 is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with the the oil and gas industry have been fully complied with and the statements    K.C.C. OFFICE USE ONLY   F   Letter of Confidentiality Attached   C   Wireline Log Received   C   Drillers Timelog Received   Distribution   M/KCC   SWD/Rep   NGPA   NGP				

State of Kansas

SONSERVATION DIVISION

Operator Name Union Corp		BIDE TWO Andma Ke	≃well#.l8 sec.	17. twp. 25	.RGE/.b	⊠ East
INSTRUCTIONS: Show imports	<b>W</b> ant tops and base	ELL LOG of formation	s penetrated. De	tail all cores. Re	eport all drill:	stem tests
giving interval tested, time tool open a level, hydrostatic pressures, bottom h extra sheet if more space is needed. A	ole temperature, f	g and shut- luid recover	n pressures, whe y, and flow rates	ether shut-in pi if gas to surfai	ressure reacl ce during tes	ned statio t. Attach
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	□ Yes ⊠ □ Yes ⊠ □ Yes ऊर	No		Formation 🔀 Log	Description   Sample	
See Arrached Ro	dioactivity	Log	Name		Тор	Bottom

CASING RECORD									
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives		
Surface Completion.	97/8"	61/4"	Unk.	.953.1	Portland.	160	N/A		
						••••••			
	PERFORATION R	ECORD		Acid,	Fracture, Shot, (	Cement Squee:	re Record		
shots per foot specify footage of each interval perforated				(amount and kind of material used) Depth					
9. Shots	9401.70	9.4.6.			ks. Sand. (FRACTI				
TUBING RECORD	size 21/2 "	set at <i>953'</i>	packer at	0	Liner Run	☐ Yes 🔀	No		
Date of First Productio	n Producing r	nethod [] flowing	g 🔀 bruwb	ing 🗍 gas lift	Other (exp	lain)			
Estimated Production	Oil		Gas	Water	Gas-	Oil Ratio	Gravity		
Per 24 Hours	11/2	Bbls	O MCF	1/4	8bls	O CFPB	25		
Disposition of gas: [		METHOD OF COMPLETION  ☐ open hole ☑ perforation ☐other (specify)			PRODUCTION INTERVAL				
ξ	] used on lease		□Dually Completed. □Commingled						