SIDE	ONE			
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 207 - 25,063 -0000			
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County . W.0.0.0.5.0.N.			
DESCRIPTION OF WELL AND LEASE	5E 1/4 Sec			
0.553	1515			
name Union Corporation address 904 Charles ST	Ft North from Southeast Corner of Section 14.85 Ft West from Southeast Corner of Section (Note: locate well in section plat below)			
City/State/Zip HumBOLOT K5 66748	Lease Name Grandma Kee Well# 15			
Operator Contact Person 4/5 D. KEE Phone (3.16.) 473 - 2621	Field Name OWL CREEK			
contractor: license # . 6.553 name	Producing Formation SQUIRREL			
Wellsite Geologist NaNE	Section Plat			
Phone PURCHASER Amaca Co. O. / Co.				
PURCHASER. A.m.a.c.o. O.i. I. Co	5280 4950			
Designate Type of Completion	4620			
X New Well ' Re-Entry [' Workover	3960			
[X Oil ☐ SWD ☐ Temp Abd	3630			
☐ Gas ☐ Inj ☐ Delayed Comp.	2970			
☐ Dry ☐ Other (Core, Water Supply etc.)	2640			
If OWWO. ald wall info as fallows.	1980			
If OWWO: old well info as follows: Operator	1320			
Well Name	990			
Comp. Date Old Total Depth	330			
	5280 4620 4620 3300 3300 3300 1320 1320 330 330			
WELL HISTORY				
Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION			
	Source of Water:			
10/16/84 10/18/84 11/1/54 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #			
968 fr.	☐ Groundwater Ft North From Southeast Corner and			
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge {] East [∶ West			
4/2	Sec Twp Rge [] East [] West			
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner			
Multiple Stage Cementing Collar Used? If Yes, Show Depth Set	Sec Twp Rge 🗀 East 📋 West			
If alternate 2 completion, cement circulated	Other (explain)			
fromQ feet depth to w/ sx cmt	Disposition of Produced Water: Disposal			
	Docket # .E 23, .809			
INSTRUCTIONS: This form shall be completed in durations and file				
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any	Well, Hules 82-3-130 and 82-3-107 apply			
Information on side two of this form will be held confidential for a period of 12 i	Signature if requirement of in weight and a second			
to confidentiality irrexcess of 12 months.	aur aur			
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with			
All requirements of the statutes, rules, and regulations promulgated to regulatherein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.				
	K C C CETTER TO THE STATE OF TH			
\mathcal{L}	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached			
Signature The Atle	F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received			
	C ☐ Drillers Timelog Received			
Signature Ste Ate Date Date	Distribution NGPA			
Subscribed and sworn to before me this X day of Current	KGS Plug Other			
Subscribed and sworn to before me this 8 day of	(Specifight The CLIV LUC			
Notary Public Adams S. 18889 Adams S. 18889	STATE CORPORATION COMMISSION			
MARCARET I CONTAIN	Form ACO-1 (7-84) ALIC Q 1005			
MARGARET L. COMEAU NOTARY PUBLIC	Form ACO-1 (7-84) AUG 9 1985			
E				

State of Kansas

CONSERVATION DIVISION Wichita, Kansas

,			SIDE 1				5 m² = .				
Operator Name	Inion Con	Lease	Name St. and	ma. Kee well#	.15 sec . 1.7.	TWP 2.5. RO	iE				
	٠		WELL		•						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.											
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken		☐ Yes y ☐ Yes ☐ Yes	⊠ No ⊠ No ⊠ No			Formation Description					
	aTTached			Log N	lame		Top Bottom				
					. •						
	Rep	CASING RI			used production, etc.		tune and				
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives				
Surface Completion	97/8"	614"	.UNK .UNK	40' 968'	Portland	159	N/A N/A				
		•••••••					,				

Furpose of string		drilled	set (in O.D.)	lbs/ft.	depth	cement	# sacks percent used additive:		1	
Surface Completion				.UNK .UNK	40' 968'	Portland. Portland	Tland 15 Berland 159		N/A N/A	
PERFORATION RECORD					Acid, Fracture, Shot, Cement Squeeze Record					
shots per foot specify footage of each interval perforated				(amount and kind of material used) Depth						
12.5hats	930' 70 938'				60 Sacks Sand + 130 bbls. 930-93 Water (FRACTURE)				930- 938	
TUBING RECORD size 21/2" set at 968' packer at - Liner Run - Yes - No										
Date of First Production										
Estimated Productio Per 24 Hours	n 🏚	011		Gas K, MCF	Water 1/2		Oil Ratio	C	Gravity	
Disposition of gas: ☑ vented ☐ open hole ☑						OMPLETION PRODUCTION INTERVAL Appropriation			INTERVAL	

☐ used on lease

☐Dually Completed. ☐Commingled