

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33457
Name: Walter Dechant dba Dechant Oil Company
Address 1: 503 West 30th Street
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Walter Dechant
Phone: (785) 625-5281
CONTRACTOR: License # 5184
Name: Shields Oil Producers, Inc.
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-06-2011	7-12-2011	10-03-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,154-00-00
Spot Description: _____
SE SW NW SE Sec. 6 Twp. 15 S. R. 18 East West
1,507 Feet from North / South Line of Section
2,307 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Walt Dechant Well #: 2
Field Name: Dechant
Producing Formation: None
Elevation: Ground: 2013' Kelly Bushing: 2018'
Total Depth: 3675' Plug Back Total Depth: 3650'
Amount of Surface Pipe Set and Cemented at: 916 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 35000 ppm Fluid volume: 50 bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Room 214, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Walter Dechant
Title: Owner Date: 10-10-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DC Date: 10/12/11

Operator Name: Walter Dechant dba Dechant Oil Company Lease Name: Walt Dechant Well #: 2
 Sec. 6 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log, Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1201</td> <td>+817</td> </tr> <tr> <td>Topeka</td> <td>2974</td> <td>-956</td> </tr> <tr> <td>Heebner Shale</td> <td>3246</td> <td>-1228</td> </tr> <tr> <td>LKC</td> <td>3291</td> <td>-1273</td> </tr> <tr> <td>BKC</td> <td>3535</td> <td>-1517</td> </tr> <tr> <td>Arbuckle</td> <td>3598</td> <td>-1580</td> </tr> <tr> <td>Log Total Depth</td> <td>3671</td> <td>-1653</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1201	+817	Topeka	2974	-956	Heebner Shale	3246	-1228	LKC	3291	-1273	BKC	3535	-1517	Arbuckle	3598	-1580	Log Total Depth	3671	-1653
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Log Total Depth	3671	-1653																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	916'	Common	375	2%Gel 3%CC
Production casing	7 7/8"	5 1/2"	15	3670'	NA	150	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3603'-3605'	Tested non commercial CIBP set at 3595'	
2 SPF	3292'-96, 3320-24, 3366'-69, 3472'-75, 3492'-94	Tested non commercial CIBP set at 3238'	
		Decision to plug and abandon well.	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 7/12/2011
 Invoice # 4869
 P.O.#:
 Due Date: 8/11/2011
 Division: *Russell*

Invoice

Contact:
 Dechant Oil Co.
Address/Job Location:
 Dechant Oil Co.
 503 W 30th
 Hays Ks 67601

Reference:
 WALT DECHANT 2

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	375	\$ 4,967.14	Yes				
Bulk Truck Matl-Material Service Charge	396	\$ 859.89	No				
Calcium Chloride	13	\$ 531.54	Yes				
Premium Gel (Bentonite)	8	\$ 141.40	Yes				
8 5/8" Top Rubber Plug	1	\$ 115.09	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 97.71	Yes				
Pump Truck Mileage-Job to Nearest Camp	8	\$ 86.68	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	8	\$ 50.72	No				

Invoice Terms:

Net 30

SubTotal: \$ 7,841.57
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,176.24)

SubTotal for Taxable Items: \$ 4,974.96
 SubTotal for Non-Taxable Items: \$ 1,690.38

6.30% Ellis County Sales Tax

Total: \$ 6,665.34
 Tax: \$ 313.42
Amount Due: \$ 6,978.76
Applied Payments:
Balance Due: \$ 6,978.76

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

Paid 7-17-11
 CRH 1318

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4869

Date <u>7-7-11</u>	Sec. <u>6</u>	Twp. <u>15</u>	Range <u>18</u>	County <u>Ellis</u>	State <u>KS</u>	On Location	Finish <u>10:45pm</u>
Lease <u>Walt Dechant</u>		Well No. <u>2</u>		Location <u>Antenna rd 1/2 stop sign 1/2 W + S into</u>			
Contractor <u>Shields</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>		T.D. <u>919</u>		Charge To <u>Dechant Oil Company</u>			
Csg. <u>8 5/8</u>		Depth <u>916</u>		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. <u>41</u>		Shoe Joint <u>41</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>55 1/2 BBL</u>		Cement Amount Ordered <u>375 com 30 bbl 20/60/1</u>			

EQUIPMENT

Pumptrk	No.	Cementer <u>1</u>	Helper <u>1</u>	Common <u>375</u>
Bulktrk	No.	Driver <u>1</u>	Driver <u>1</u>	Poz. Mix
Bulktrk	No.	Driver <u>12</u>	Driver <u>12</u>	Gel. <u>8</u>

JOB SERVICES & REMARKS

Remarks:	Calcium <u>13</u>
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
<u>8 5/8 on bottom. Est. Circulation.</u>	CFL-117 or CD110 CAF 38
<u>Mix 375-5K + D. 5 plate plug</u>	Sand
<u>Cement Circulated</u>	Handling <u>396</u>
	Mileage

FLOAT EQUIPMENT

Guide Shoe <u>8 5/8</u>	
Centralizer <u>Rattle Plate</u>	
Baskets <u>Rubber Plug</u>	
AFU Inserts	
Float Shoe	
Latch Down <u>8 5/8 Heat Manifold</u>	
Pumptrk Charge <u>Long Surface</u>	
Mileage <u>8</u>	

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Signature: Thomas A. Engel

Tax	
Discount	
Total Charge	



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/12/2011	19840

BILL TO
Dechant Oil Company 503 West 30th Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

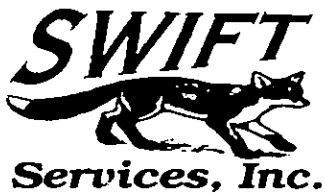
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Walt Dechant	Ellis	Shields Drilling	Oil	Development	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 3670 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	6	Each	65.00	390.00T
403-5	5 1/2" Cement Basket	1	Each	230.00	230.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.50	57.00T
283	Salt	750	Lb(s)	0.15	112.50T
284	Calseal	7	Sack(s)	30.00	210.00T
286	Halad-1 (Halad 9)	71	Lb(s)	7.00	497.00T
581D	Service Charge Cement	150	Sacks	1.50	225.00
583D	Drayage	313.28	Ton Miles	1.00	313.28
	Subtotal				6,729.78
	Sales Tax Ellis County			6.30%	289.26

*Paid 7-19-11
 CR# 1323*

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We Appreciate Your Business!	Total	\$7,019.04
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CHARGE TO:
Dechant Oil Company
 ADDRESS
 CITY, STATE, ZIP CODE
Hays, Ks

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 WICHITA

TICKET
 19840

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#2*
 LEASE *Walt Dechant*
 COUNTY/PARISH *Ellis*
 STATE *Ks*
 CITY *Hays*
 OWNER *X12-11*

TICKET TYPE SERVICE SALES
 CONTRACTOR *Shields Drilling*
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *SE/Antinino, Ks*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *infield*
 JOB PURPOSE *Cement Longstring*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
525		1			MILEAGE #113	40	Mi	5.00		20000
578		1			Pump Charge - cut Longstring	1	ea	1400.00	ft.	140000
221		1			Liquid KCL	2	gal	2500		5000
281		1			MudPuck	500	gal	1.00		50000
290		1			D-Air	2	gal	3500		7000
402		1			Centralizers	6	ea	6500	5 1/2 in	39000
403		1			Cement Basket	1	ea	23000	5 1/2 in	23000
406		1			Latch Down Plug & Baffle	1	ea	22500	5 1/2 in	22500
407		1			Insert Float Shoe w/ Auto-Red	1	ea	30000	5 1/2 in	30000
419		1			Rotating Head Rental	1	ea	15000	5 1/2 in	15000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Aven Weasley
 DATE SIGNED *7-12-11* TIME SIGNED *1600* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1 PAGE TOTAL	3515.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	3214.78
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6729.78
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 6.3%	289.26
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	7019.04
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Don Lemmon

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-12-11 PAGE NO. 1

CUSTOMER Dechant Oil Co. WELL NO. #2 LEASE Walt Dechant JOB TYPE Cement Longstring TICKET NO. 19840

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							DN location W/F.E. R.S. changes over to Run 5 1/2" 14 #/ft casing to 3670'
	1615							Start casing Insert Float Shoe w/ Auto-Fill L.D. Baffle - 5 J 21 1/2' @ 3648' Cent Collar 1-3-5, 6, 5-10 Numbers on Jts Cement Basket #2 Pw. end. Drop ball up ball casts out
	1745							Fin run casing - Tag & land on ft.
	1755							Start air & rotate casing
	1815							Fin air - Plug RH 30 SKS & WH @ 153 SKS
		16	12				200	Pump 500 gal mud flush
		6	80				200	Pump 20 BBL KCL flush
		4					200	Start 105 SKS FH-2 cont
	1837		26				140	Fin cont - 4 Wash Pump & Lines Drop L.D. Plug
	1840	9					200	Start Displ
		8	65				300	Control cont - 5/12 Rte
		7	75				400	Slow rate
		5 1/2	85				500	Slow rate
		5 1/2	88 1/2				600	Last air press before Plug Down
	1852	0	89				1900	Plug Down - Hold Release & Hold
	1900							Job Complete Wash up & Rack up
	1930							Thanks Dan, Doug & David

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TRIBOLITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45179

Well Name & No. Dechant #2 walt Test No. 1 Date 7-12-11
 Company Shields Drilling Company LLC Elevation 3722.217 KB 7012 GL
 Address Shields Building Russell KS
 Co. Rep / Geo. Herb Deines Rig shields #2
 Location: Sec. 5 Twp. 15S Rge. 19W Co. Ellis State KS

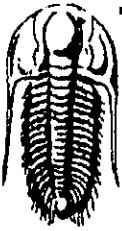
Interval Tested 3532-3620 Zone Tested Arkville
 Anchor Length 88' 50" Tail Drill Pipe Run 3064' Mud Wt. 9.3
 Top Packer Depth 3527 Drill Collars Run _____ Vis 49
 Bottom Packer Depth 3532 Wt. Pipe Run 465' WL 9.6
 Total Depth 36.0 Chlorides 4000 ppm System LCM 1/2#
 Blow Description IF - B.O.B. in 9 Min
ISI - No blow back
FF - B.O.B. in 19 Min
FST - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
496	GVSCM	5	5	10	80
124	60CMW	5	70	70	5
62	6MCMO	5	70	20	5
6.2	UM			10	90
6.2					

Rec Total 744' BHT 112° Gravity _____ API RW .23 @ 85° F Chlorides 34000 ppm

(A) Initial Hydrostatic 1863 Test _____ T-On Location 10:1 am
 (B) First Initial Flow 57 Jars _____ T-Started 1:44 am
 (C) First Final Flow 258 Safety Joint _____ T-Open 4:12 am
 (D) Initial Shut-In 1191 Circ Sub _____ T-Pulled 7:12 am
 (E) Second Initial Flow 255 Hourly Standby _____ T-Out 10:04 am
 (F) Second Final Flow 372 Mileage 12 X 2 Comments _____
 (G) Final Shut-In 1192 Sampler _____
 (H) Final Hydrostatic 1796 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies **RECEIVED**
 Extra Recorder _____ Sub Total OCT 12 2011
 Day Standby _____ Total _____
 Accessibility _____ MP/DST Disc't **KCC WICHITA**
 Sub Total _____

Approved By _____ Our Representative Cody Bloodman
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shields Drilling Company Inc
Shields building, Russell KS
ATTN: Herb Deines

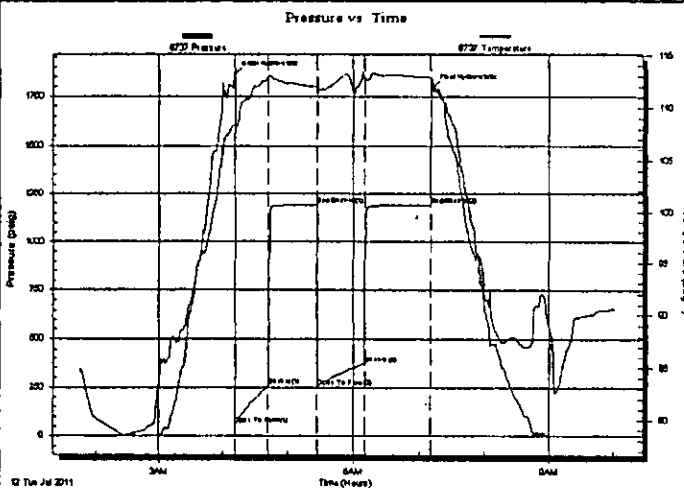
Walt Dechant #2
5-15S-19W Ellis
Job Ticket: 45170 DST#: 1
Test Start: 2011.07.12 @ 01:44:00

GENERAL INFORMATION:

Formation: Arbuckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:11:30
Time Test Ended: 10:03:30
Test Type: Conventional Straddle
Tester: Cody Bloedorn
Unit No: 44
Interval: 3532.00 ft (KB) To 3620.00 ft (KB) (TVD)
Total Depth: 3620.00 ft (KB) (TVD)
Reference Elevations: 2017.00 ft (KB)
2012.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 5.00 ft

Serial #: 8737 Below (Straddle)
Press@RunDepth: 372.75 psig @ 3655.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.12 End Date: 2011.07.12 Last Calib.: 2011.07.12
Start Time: 01:44:00 End Time: 10:03:30 Time On Btm: 2011.07.12 @ 04:11:00
Time Off Btm: 2011.07.12 @ 07:12:30

TEST COMMENT: 30 - IF- B.O.B. in 9 Min.
45 - IS- No blow back
45 - FF- B.O.B. in 19 Min.
60 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.26	108.34	Initial Hydro-static
1	57.69	107.67	Open To Flow (1)
31	258.36	112.83	Shut-in(1)
76	1191.30	111.90	End Shut-in(1)
77	255.82	111.62	Open To Flow (2)
120	372.75	112.65	Shut-in(2)
180	1192.07	112.85	End Shut-in(2)
182	1796.52	112.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
496.00	GVSOCM 5%G, 5%O, 10%W, 80%M	3.85
124.00	GOCMV 5%G, 5%M, 20%O, 70%W	1.74
62.00	GMCWO 5%G, 5%M, 20%W, 70%O	0.87
62.00	WM 10%W, 90%M	0.87

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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