

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3077  
Name: JOHNSON OIL  
Address 1: 258 east highway 36  
Address 2: \_\_\_\_\_  
City: phillipsburg State: ks Zip: 67661 + \_\_\_\_\_  
Contact Person: Kevin Johnson  
Phone: ( 785 ) 543 6171  
CONTRACTOR: License # 33493  
Name: AMERICAN EAGLE  
Wellsite Geologist: GERRY JOHNSON  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

JUNE 17 2011    june 25 2011    june 25 2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 163-23957-00-00  
Spot Description: \_\_\_\_\_  
nw ne sw Sec. 26 Twp. 7 S. R. 19  East  West  
3,127 Feet from  North /  South Line of Section  
1,881 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: ROOKS  
Lease Name: JOHNSON Well #: 4  
Field Name: unnamed  
Producing Formation: d/a  
Elevation: Ground: 1882.7 Kelly Bushing: 1887.70  
Total Depth: 3450 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 236 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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OCT 12 2011**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) **KCC WICHITA**  
Chloride content: n/a ppm Fluid volume: 20 fresh water bbls  
Dewatering method used: evaporation method no fluid removed  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATOR Date: OCTOBER 7 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 10/12/11

Operator Name: JOHNSON OIL Lease Name: JOHNSON Well #: 4  
 Sec. 26 Twp. 7 S. R. 19  East  West County: ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>none, low structure dry hole</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>anhydrite</td> <td>1373</td> <td>509.7</td> </tr> <tr> <td>topeka</td> <td>2874</td> <td>991.3-</td> </tr> <tr> <td>heebner</td> <td>3078</td> <td>1195-</td> </tr> <tr> <td>toronto</td> <td>3104</td> <td>1221-</td> </tr> <tr> <td>k/c</td> <td>3121</td> <td>1238-</td> </tr> <tr> <td>conglomerate</td> <td>3380</td> <td>1498-</td> </tr> <tr> <td colspan="3">arbuckle never reached</td> </tr> </table>	Name	Top	Datum	anhydrite	1373	509.7	topeka	2874	991.3-	heebner	3078	1195-	toronto	3104	1221-	k/c	3121	1238-	conglomerate	3380	1498-	arbuckle never reached		
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arbuckle never reached																									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24#	236	60/40 3-2	140	common pos

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze, etc. <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>OCT 12 2011</b>  <b>KCC WICHITA</b> </div>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 127582

Invoice Date: Jun 17, 2011

Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

**Bill To:**

Johnson Oil  
258 Hwy 36  
Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
John	Johnson #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 17, 2011	7/17/11

Quantity	Item	Description	Unit Price	Amount
84.00	MAT	Class A Common	16.25	1,365.00
56.00	MAT	Pozmix	8.50	476.00
2.00	MAT	Gel	21.25	42.50
4.00	MAT	Chloride	58.20	232.80
1.00	SER	Handling	344.00	344.00
55.00	SER	Mileage 146 sx @ .11 per sk per mi	16.06	883.30
1.00	SER	Surface	1,125.00	1,125.00
110.00	SER	Pump Truck Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	CEMENTER	Bill Leikam		
1.00	EQUIP OPER	Ron Bennett		

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,135.72

ONLY IF PAID ON OR BEFORE  
Jul 12, 2011

Subtotal	5,678.60
Sales Tax	133.33
Total Invoice Amount	5,811.93
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,811.93</b>

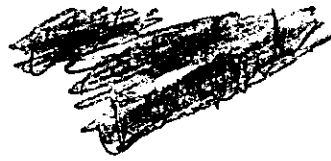
1,135.72  
4,676.21





CEMENTING & ACIDIZING SERVICES

PO BOX 31 Russell, KS 67665



# INVOICE

Invoice Number: 127666

Invoice Date: Jun 25, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Johnson Oil 258 Hwy 36 Phillipsburg, KS 67661

*John #1 well #4*

<b>Customer ID</b>	<b>Well Name# or Customer P.O.</b>	<b>Payment Terms</b>	
John	Johnson #4	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS2-03	Oakley	Jun 25, 2011	7/25/11

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	16.25	1,998.75
82.00	MAT	Pozmix	8.50	697.00
7.00	MAT	Gel	21.25	148.75
51.00	MAT	Flo Seal	2.70	137.70
214.00	SER	Handling	2.25	481.50
55.00	SER	Mileage 214 sx @ .11 per sk per mi	23.54	1,294.70
1.00	SER	Plug to Abandon	1,250.00	1,250.00
110.00	SER	Pump Truck Mileage	7.00	770.00
110.00	SER	Light Vehicle Mileage	4.00	440.00
1.00	EQP	8.5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Earl Rebarck		

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OCT 12 2011  
KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1462.20

ONLY IF PAID ON OR BEFORE

Jul 20, 2011

Subtotal	7,310.40
Sales Tax	460.56
Total Invoice Amount	7,770.96
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,770.96</b>

*-1462.20*  
*\$6,308.76*



# #4 JOHNSON

0-1,000 SAND SHALE, ROCK

ANHYDRITE 1373 - LOW STRUCTURE COMPARED TO SURROUNDING

TOPEKA 2874 - LIME MIXED

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HEEBNER 3078 - HARD SHALE ROCK

KCC WICHITA

TORONTO 3104 - LIME MIXED NO SHOW

KIC 3121 MIXED LIME, SHALE  
BREAKS NO SHOW

CONGLOMERATE 3380 - MIXED COLORS

• NO POROSITY NO SHOW 3450 TO END

ARBUCKLE NEVER REACHED. WELL

FINAL - ~~REACHED~~ WELL STRUCTURE  
LOW FROM ANHYDRITE ALL  
THE WAY.

SAMPLES TAKEN FROM 2800 - 3350

COMINGLED SAMPLES WERE  
ACCIDENTALLY (ALL WERE  
LOST)