

original

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32016  
Name: Wells, Rodger D. dba Pioneer Resources  
Address 1: 80 Windmill Dr.  
Address 2: \_\_\_\_\_  
City: Phillipsburg State: KS Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger D. Wells  
Phone: (785) 543-5556  
CONTRACTOR: License # 33575  
Name: WW Drilling LLC  
Wellsite Geologist: Richard Bell  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
7-26-11    8-4-11    9-1-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 109-21016-00-00  
Spot Description: \_\_\_\_\_  
SE SE SE Sec. 13 Twp. 14 S. R. 32  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Logan  
Lease Name: Knopp Well #: 3  
Field Name: Wildcat  
Producing Formation: Johnson-LKC  
Elevation: Ground: 2780 Kelly Bushing: 2785  
Total Depth: 4602 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2249  
feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
OCT 12 2011  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Rodger D. Wells  
Title: Owner Date: 10-10-11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 10/12/11

Operator Name: Wells, Rodger D. dba Pioneer Resources Lease Name: Knopp Well #: 3  
 Sec. 13 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Micro, DIL/CDL/N,</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Name</td> <td style="width:25%;">Top</td> <td style="width:25%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>2249</td> <td>+536</td> </tr> <tr> <td>Heeb</td> <td>3776</td> <td>-991</td> </tr> <tr> <td>Lans</td> <td>3814</td> <td>-1029</td> </tr> <tr> <td>paw</td> <td>4216</td> <td>-1484</td> </tr> <tr> <td>Johnson</td> <td>4392</td> <td>-1607</td> </tr> <tr> <td>Miss</td> <td>4449</td> <td>-1664</td> </tr> <tr> <td>TD</td> <td>4602</td> <td>-1819</td> </tr> </table>	Name	Top	Datum	Anhy	2249	+536	Heeb	3776	-991	Lans	3814	-1029	paw	4216	-1484	Johnson	4392	-1607	Miss	4449	-1664	TD	4602	-1819
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 In.	8 5/8	23#	218	common	160	2%gel 3%ch
Production	8 in.	4 1/2	15#	4600	standard	325	Floc-calseal-CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2249-surface	standard	325	Flocele-Calseal-CFR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	RECEIVED Depth OCT 12 2011 KCC WICHITA
six spf	4407-4410,	250 gal mud acid	
six spf	4395-4398	250 gal mud acid, 1000 gal 15% NE	
6 spf	3995-3998	250 gal mud acid	
6 spf	3852-3856	250 gal 15%MSA, 550 gal. 15%NE, 750 gal NE	

TUBING RECORD:    Size: <u>2 3/8</u> Set At: <u>4467</u> Packer At:    Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR: <u>9-20-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>15</td> <td> </td> <td>3</td> <td> </td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	15		3		
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
15		3									

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 03-04-11 PAGE NO. 1

CUSTOMER *Proline Resources* WELL NO. *3* LEASE *Knopp* JOB TYPE *Drillage* TICKET NO. *20547*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							DRILLATION CMT: 225 5" EA 2 TOP 400 SMD RTD 4600, SET PRT 4597, SJ 40.55, 2.25.57 4556 4 1/2 10.5" M D.V. TO TOP 53, 225 PRT CMT 6, 8, 10, 15, 16, 17, 18, 20, 21, 22, 26, 57, 15, 18, 27, 57 PRT 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42
	1645							START CS&E FLOWLINE
	1735							TAG BOTTOM - DRIP BACK
	1840							BLOW OUT & RECIPIENT PRT
	1950	5.5	12				200	SOOGR MUD FLUSH
		5	20					DOBBY HCL FLUSH
	2010		5 1/2					225 S&S STD EA 2 CMT DRIP L&D PLUG, WASHDOWN PL
	2013	6.7	0				200	START DRIP / H2O
		5	37				200	" " 1/2 RIG MUD
			65				500	
			70				600	
	2025	4.7	72.4				1400	LAND PLUG REVERSE DRIP, DRIP D.V. OPENING: DART OPEN D.V.
	2035							RIG CIRC 2 HRS
	2045		7.0					PLUG P&30, 24 HRS
	2250	7.0	20				200	DOBBY HCL FLUSH
		5	305					380 S&S SMD CMT DRIP D.V. CLOSE PLUG
		7.0	0				200	START DRIP / H2O
		5	60				300	CIRC CMT TO PIT! 30 S&S
			30				400	
	2330		36.0				1400	LAND & CLOSE DR! <i>DAVID</i>

THANK YOU!  
DAVID, JIM, BOB, DAVID, JOE  
RECEIVED  
OCT 12 2011  
KCC WICHITA