

RECEIVED  
OCT 07 2011  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
June 10, 2011    June 13, 2011    June 13, 2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 001-30194-00-00  
Spot Description: \_\_\_\_\_  
NW\_NW\_NE\_NE Sec. 3 Twp. 24 S. R. 21  East  West  
4,964 Feet from  North /  South Line of Section  
1,226 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Norman Unit Well #: 34  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 939 est. Kelly Bushing: n/a  
Total Depth: 786 ft. Plug Back Total Depth: 775 ft. D & A  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: Plugged  
feet depth to: 775 ft. w/ 48 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Danna Manda  
Title: Agent Date: October 7, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 34  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Drillers Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Plugged				775'	Monarch	24 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7105 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRU VALUE

Page 1 Invoice: 10173788

Special: \_\_\_\_\_ Time: 10:00:00  
 Instructions: \_\_\_\_\_ Ship Date: 08/07/11  
 \_\_\_\_\_ Invoice Date: 08/07/11  
 \_\_\_\_\_ Ship Date: 07/08/11

Sold to: MIKE \_\_\_\_\_  
 Sold to: ROGER KENT \_\_\_\_\_  
 8808 NE NICHOLS RD \_\_\_\_\_  
 GARNETT, KS 66032 \_\_\_\_\_  
 (785) 448-8888 \_\_\_\_\_

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS PRICED	PRICE	EXTENSION	
840.00	840.00	P	BAG	FLY ASH MIX 80 LBS PER BAG	8.0800	8.0800	6410.40	
7.00	7.00	P	PL	MONARCH PALLET	14.0000	14.0000	98.00	
840.00	840.00	P	BAG	PORTLAND CEMENT-949	8.4900	8.4900	4884.80	
FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION							Subtotal	6908.00
<input checked="" type="checkbox"/>							Taxable	8088.00
							Non-Taxable	0.00
							Tax 9	0.00
							Subtotal tax	801.88
							<b>TOTAL</b>	<b>8714.88</b>

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY ON SEPARATE LINE FROM OTHER INFORMATION

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7105 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
 THE GARNETT TRU VALUE

Page 1 Invoice: 10173800

Special: \_\_\_\_\_ Time: 12:37:00  
 Instructions: \_\_\_\_\_ Ship Date: 08/04/11  
 \_\_\_\_\_ Invoice Date: 08/04/11  
 \_\_\_\_\_ Ship Date: 07/08/11

Sold to: JOE \_\_\_\_\_  
 Sold to: ROGER KENT \_\_\_\_\_  
 8808 NE NICHOLS RD \_\_\_\_\_  
 GARNETT, KS 66032 \_\_\_\_\_  
 (785) 448-8888 \_\_\_\_\_

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS PRICED	PRICE	EXTENSION	
8.00	8.00	P	FL	70018 OLV ROLL VALLEY BEND SOFT	48.8900	48.8900	87.88	
FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION							Subtotal	87.88
							Taxable	87.88
							Non-Taxable	0.00
							Tax 9	0.00
							Subtotal tax	7.81
							<b>TOTAL</b>	<b>95.69</b>

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY ON SEPARATE LINE FROM OTHER INFORMATION

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

Norman 34

Start 6-10-11

Finish 6-13-11

1	soil	1
64	lime	65
162	shale	227
24	lime	251
70	shale	321
28	lime	349
40	shale	389
16	lime	405
12	shale	417
6	lime	423
92	shale	515
3	lime	518
36	shale	554
22	sandy shale	576
13	sandy shale	589
11	shale	600
6	sandy shale	606
10	shale	616
4	dk sand	620
147	shale	767
9	bkn lime	776
10	lime	786

set 20' 7"  
 plugged 6-14-11  
 ran 1" to 775 and pumped 12 sxs.  
 pulled up to 400' and pumped 12 sxs.  
 pulled up to 200' and pumped in 24 sxs.  
 and brought cement to surface.  
 48 sxs. total

odor

show

good show  
 T.D.

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