

RECEIVED  
OCT 07 2011  
KCC WICHITA

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

API No. 15 - 001-30179-00-00

Spot Description: \_\_\_\_\_  
NW NW SE NE Sec. 3 Twp. 24 S. R. 21  East  West  
3,736 Feet from  North /  South Line of Section  
1,118 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Allen  
Lease Name: Norman Unit Well #: 28

Field Name: Davis-Bronson  
Producing Formation: Bartlesville

Elevation: Ground: 998 est. Kelly Bushing: n/a  
Total Depth: 663 ft. Plug Back Total Depth: 657.3 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 657.3 ft. w/ 66 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

- Designate Type of Completion:
- New Well  Re-Entry  Workover
  - Oil  WSW  SWD  SIOW
  - Gas  D&A  ENHR  SIGW
  - OG  GSW  Temp. Abd.
  - CM (Coal Bed Methane)
  - Cathodic  Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

- Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_
- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
  - Conv. to GSW
  - Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
  - Commingled Permit #: \_\_\_\_\_
  - Dual Completion Permit #: \_\_\_\_\_
  - SWD Permit #: \_\_\_\_\_
  - ENHR Permit #: \_\_\_\_\_
  - GSW Permit #: \_\_\_\_\_

May 31, 2011	June 1, 2011	June 1, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda  
Title: Agent Date: October 7, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT  I  II  III Approved by: Dg Date: 10/12/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 28  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		657.3'	Monarch	66 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	602.0 - 612.0 ft.		
21	615.0 - 625.0 ft.		
21	628.0 - 638.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Norman 28

Start 5-31-11

Finish 6-1-11

1	soil	1	
101	lime	102	
157	shale	259	
27	lime	286	
71	shale	357	set 20' 7"
26	lime	383	ran 657.3' 2 7/8
40	shale	423	cemented to surface
17	lime	440	with 66 sxs.
10	shale	450	
5	lime	455	
95	shale	550	
3	lime	553	
35	shale	588	
12	sandy shale	600	odor
8	bkn sand	608	good show
22	oil sand	630	good show
8	bkn sand	638	good show
2	dk sand	640	good show
23	shale	663	T.D.

RECEIVED  
OCT 17  
KCC WICHIT

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10171536**

Special :  
Instructions :

Time: 15:55:12  
Ship Date: 05/04/11  
Invoice Date: 05/04/11  
Due Date: 06/08/11

Sale rep #: MIKE

Acct rep code:

**REPRINT**

Sold To: ROGER KENT  
22082 NE NEOSHO RD  
GARNETT, KS 66032

Ship To: ROGER KENT  
(785) 448-6895 NOT FOR HOUSE USE  
  
(785) 448-6895

Customer #: 0000357

Customer PO:

Order By:

ppplmg01

8TH  
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-2.00	-2.00	P	PL	CPMP	MONARCH PALLET Credited from invoice 10169360	14.0000 FL	14.0000	-28.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.60

RECEIVED  
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KCC WICHITA

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4556.60
SHIP VIA		ANDERSON COUNTY			Taxable	4556.60
RECEIVED COMPLETE AND IN GOOD CONDITION		Non-taxable		0.00	Sales tax	355.41
X		Tax #				

**TOTAL \$4912.01**

1 - Customer Copy

