

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OCT 1 2011

KCC WICHITA

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

| June 1, 2011                      | June 2, 2011    | June 2, 2011                            |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 001-30176-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE NE Sec. 3 Twp. 24 S. R. 21  East  West  
3,154 Feet from  North /  South Line of Section  
1,122 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Norman Unit Well #: 25  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 1004 est. Kelly Bushing: n/a  
Total Depth: 692 ft. Plug Back Total Depth: 686.4 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 686.4 ft. w/ 66 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda  
Title: Agent Date: October 7, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 10/10/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 25  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached log |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 7"                        |                   | 20'           |                |              |                            |
| Production  |                   | 2-7/8"                    |                   | 686.4'        | Monarch        | 66 sxs       |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    |                  |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 21             | 628.0 - 638.0 ft.   |   |       |
| 21             | 639.0 - 649.0 ft.   |   |       |
| 21             | 658.0 - 668.0 ft.   |   |       |
|                |   |   |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

### Norman 25

Start 6-1-11

Finish 6-2-11

|     |             |     |                     |
|-----|-------------|-----|---------------------|
| 3   | soil        | 3   |                     |
| 116 | lime        | 119 |                     |
| 157 | shale       | 276 |                     |
| 29  | lime        | 305 |                     |
| 64  | shale       | 379 | set 20' 7"          |
| 24  | lime        | 403 | ran 686.4' 2 7/8    |
| 41  | shale       | 444 | cemented to surface |
| 18  | lime        | 462 | with 66 sxs.        |
| 7   | shale       | 469 |                     |
| 7   | lime        | 476 |                     |
| 93  | shale       | 569 |                     |
| 3   | lime        | 572 |                     |
| 35  | shale       | 607 |                     |
| 8   | sandy shale | 615 | odor                |
| 10  | bkn sand    | 625 | show                |
| 5   | oil sand    | 630 | show                |
| 20  | oil sand    | 650 | good show           |
| 6   | shale       | 656 |                     |
| 10  | oil sand    | 666 | good show           |
| 9   | dk sand     | 675 | show                |
| 17  | shale       | 692 | T.D.                |

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# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10171536**

Special :  
Instructions :  
:  
:  
Sale rep #: **MIKE**

Time: 15:55:12  
Ship Date: 05/04/11  
Invoice Date: 05/04/11  
Due Date: 06/08/11

Acct rep code:

**REPRINT**

Sold To: **ROGER KENT**  
22082 NE NEOSHO RD  
GARNETT, KS 66032

Ship To: **ROGER KENT**  
(785) 448-6995 **NOT FOR HOUSE USE**  
  
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

ppplng01

8TH  
T 101

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION                                      | Alt Price/Uom | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|--|---------------|---------|-----------|
| -2.00  | -2.00  | P | PL  | CPMP  | MONARCH PALLET<br>Credited from invoice 10169360 | 14.0000 PL    | 14.0000 | -28.00    |
| 540.00 | 540.00 | P | BAG | CPPC  | PORTLAND CEMENT-94#                              | 8.4900 BAG    | 8.4900  | 4584.60   |

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|   |  |                 |              |             |             |      |           |
|---|--|-----------------|--------------|-------------|-------------|------|-----------|
| FILLED BY                               |  | CHECKED BY      | DATE SHIPPED | DRIVER      | Sales total |      | \$4556.60 |
| SHIP VIA                                |  | ANDERSON COUNTY |              |             | Taxable     |      | 4556.60   |
| RECEIVED COMPLETE AND IN GOOD CONDITION |  | X               |              | Non-taxable |             | 0.00 | Sales tax |
|   |  |                 |              | Tax #       |             |      | 355.41    |

**TOTAL \$4912.01**

1 - Customer Copy

