

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2:
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

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OCT 07 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

- Original Comp. Date: Original Total Depth:
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

April 4, 2011	April 6, 2011	April 6, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30155-00-00

Spot Description:
SE SW SE NE Sec. 3 Twp. 24 S. R. 21 East West
2,865 Feet from North / South Line of Section
890 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen

Lease Name: Norman Unit Well #: 23

Field Name: Davis-Bronson

Producing Formation: Bartlesville

Elevation: Ground: 1007 est. Kelly Bushing: n/a

Total Depth: 700 ft. Plug Back Total Depth: 693.9 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 693.9 ft. w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda
Title: Agent Date: October 7, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DLG Date: 10/11/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 23
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		693.9'	Monarch	72 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	623.0 - 627.0 ft.		
9	638.0 - 642.0 ft.		
15	650.0 - 657.0 ft.		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Norman 23

Start 4-4-11

Finish 4-6-11

1	soil	1	
116	lime	117	
155	shale	272	
30	lime	302	
74	shale	376	
26	lime	402	
39	shale	441	
16	lime	457	
10	shale	467	
5	lime	472	
95	shale	567	
3	lime	570	
51	shale	621	
2	sandy shale	623	odor
4	bkn sand	627	good show
11	shale	638	
5	bkn sand	643	good show
6	sandy shale	649	show
8	bkn sand	657	good show
4	sandy shale	661	show
4	dk sand	665	good show
35	shale	700	T.D.

set 20' 7"
 ran 693.9' 2 7/8
 cemented to surface
 with 72 sxs.

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 OCT 12 2011
 KCC WICHITA

RECEIVED

OCT 17 2011

KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GARNETT HOME CENTER

Page: 1 Invoice: 10109447

Special Instructions: Terms: 10/09/20
 Ship Date: 08/10/11
 Invoice Date: 08/10/11
 Due Date: 04/08/11

Bill to: WAYNE WAYNE STANLEY Bill to: ROGER KENT
 3800 NE HICKING RD 8800 NE HICKING RD
 GARNETT, KS 66868 GARNETT, KS 66868
 (785) 448-8888 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PC	T01818	PRESSURE TREATED-02 8 X 12 X 12'	791.8800	18.0000	884.88

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: Customer Pay up Net-Amount: 884.88
 RECEIVED COMPLETE AND IN GOOD CONDITION Tax # 0.00 Sales tax: 83.85

TSP# 880 TOTAL 884.88

1 - Merchant Copy

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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GARNETT HOME CENTER

Page: 1 Invoice: 10109908

Special Instructions: Terms: 10/09/20
 Ship Date: 08/04/11
 Invoice Date: 08/04/11
 Due Date: 04/08/11

Bill to: MIKE Bill to: ROGER KENT
 3800 NE HICKING RD 8800 NE HICKING RD
 GARNETT, KS 66868 GARNETT, KS 66868
 (785) 448-8888 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UOM	ITEM#	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0000	8.0000	8410.40
-1.00	-1.00	P	PL	OPMP	MONARCH PALLIET	14.0000	14.0000	-14.00
					Credited from Invoice 10108880			

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: Customer Pay up Net-Amount: 8368.40
 RECEIVED COMPLETE AND IN GOOD CONDITION Tax # 0.00 Sales tax: 884.98

TSP# 880 TOTAL 8368.40

1 - Merchant Copy

1 - Merchant Copy