

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

API No. 15 - 001-30165-00-00  
Spot Description: \_\_\_\_\_  
NW NW NE SE Sec. 3 Twp. 24 S. R. 21  East  West  
2,565 Feet from  North /  South Line of Section  
1,154 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Norman Unit Well #: 22  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

Elevation: Ground: 1001 est. Kelly Bushing: n/a  
Total Depth: 694 ft. Plug Back Total Depth: 688.3 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 688.3 w/ 72 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
March 29, 2011      March 31, 2011      March 31, 2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Nanda  
Title: Agent Date: October 7, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 10/2/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 22  
 Sec. 3 Twp. 24 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		688.3'	Monarch	72 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
36	611.0 - 628.0 ft.		
21	632.0 - 642.0 ft.		
21	644.0 - 654.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Norman 22

Start 3-29-11

Finish 3-31-11

2	soil	2	
116	lime	118	
151	shale	269	
30	lime	299	
70	shale	369	
29	lime	398	
40	shale	438	
20	lime	458	
6	shale	464	
5	lime	469	
101	shale	570	
2	lime	572	
36	shale	608	
3	sandy shale	611	odor
7	oil sand	618	good show
7	shale	625	
2	oil sand	627	good show
5	shale	632	
14	oil sand	646	good show
10	bk sand	656	good show
6	dk sand	662	good show
32	shale	694	T.D.

set 20' 7"  
ran 688.3' 2 7/8  
cemented to surface  
with 72 sxs.

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**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7198

Merchant Copy  
**INVOICE**  
THE GARNETT COMPANY

Page: 1		Invoice: 10188447	
Special	Time	10:28:30	
Instructions	Ship Date	08/10/11	
	Invoice Date	08/10/11	
	Due Date	04/08/11	
Bill to: WAYNE WAYNE STANLEY		Not for order	
Bill To: ROGER KENT		Bill To: ROGER KENT	
8888 KS HIGHWAY RD		(785) 448-8888 NOT FOR HOUSE USE	
GARNETT, KS 66038		(785) 448-8888	
Customer #	Customer PO	Order By	
000087			

ORDER	SHIP	UOM	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
18.00	18.00	P PO	181818	PRESSURE TREATED-48 X 12 X 12'	781.8800	18.0000	884.98

  

SHIPPED BY	CHECKED BY	DATE SHIPPED	DRIVER	Value total	884.98
				SHIPPABLE	884.98
SHIP VIA	CUSTOMER PAY UP	NON-ACCUMULATIVE	Tax #	Value tax	23.65
				Tax #	880
				<b>TOTAL</b>	<b>908.63</b>

1 - Merchant Copy

1. THIS INVOICE IS VALID FOR 90 DAYS FROM THE DATE OF INVOICE. IF YOU DO NOT RECEIVE YOUR ORDER WITHIN 90 DAYS, PLEASE CONTACT US AT (785) 448-8888.

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7198

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**INVOICE**  
THE GARNETT COMPANY

Page: 1		Invoice: 10189888	
Special	Time	12:21:11	
Instructions	Ship Date	08/24/11	
	Invoice Date	08/24/11	
	Due Date	04/08/11	
Bill to: MIKE		Not for order	
Bill To: ROGER KENT		Bill To: ROGER KENT	
8888 KS HIGHWAY RD		(785) 448-8888 NOT FOR HOUSE USE	
GARNETT, KS 66038		(785) 448-8888	
Customer #	Customer PO	Order By	
000087			

ORDER	SHIP	UOM	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
880.00	880.00	P BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0800	8.0800	8410.40
-1.00	-1.00	P PL	OPMP	MONARCH PALLET	14.0000	14.0000	-14.00
				Credited from invoice 10188880			

  

SHIPPED BY	CHECKED BY	DATE SHIPPED	DRIVER	Value total	8888.40
SHIP VIA	CUSTOMER PAY UP	NON-ACCUMULATIVE	Tax #	Value tax	884.98
				Tax #	880
				<b>TOTAL</b>	<b>9733.38</b>

1 - Merchant Copy

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