

ORIGINAL

RECEIVED
RECEIVED
OCT 07 2011
OCT
KCC WICHITA
KCC W

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
April 6, 2011 April 7, 2011 April 7, 2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-30154-00-00
Spot Description: _____
NE NE SE SE Sec. 3 Twp. 24 S. R. 21 East West
1,120 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Norman Unit Well #: 20
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1025 est. Kelly Bushing: n/a
Total Depth: 726 ft. Plug Back Total Depth: 720.6 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 720.6 w/ 72 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Danna Thanda
Title: Agent Date: October 7, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 10/7/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Norman Unit Well #: 20
 Sec. 3 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		720.6'	Monarch	72 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	672.0 - 682.0 ft.		
21	685.0 - 695.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GARNETT COMPANY

RECEIVED
 OCT 07 2011

KCC WICHITA

Page: 1 Invoice: 10108447

Special Instructions: Time: 10:55:30
 Ship Date: 09/10/11
 Invoice Date: 09/10/11
 Due Date: 04/08/11

Bill to: WAYNE WAYNE STANLEY
 And rep code:

Bill To: ROGER KENT
 8888 N2 N203HC RD
 GARNETT, KS 66032
 (785) 448-8888 NOT FOR HOUSE USE

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PC	TR181E	PRESSURE TREATED-6S X 18 X 12'	791.8800	18.0000	884.88

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 884.88 Non-taxable: 0.00 Tax #: _____ TOTAL: 884.88	Sales total: 884.88 Sales tax: 0.00 TOTAL: 884.88
--	---

1 - Merchant Copy

1 - RETURN TO: GARNETT TRUE VALUE HOMECENTER, 410 N MAPLE, GARNETT, KS 66032, (785) 448-7108

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE GARNETT COMPANY

Page: 1 Invoice: 10108588

Special Instructions: Time: 12:11:11
 Ship Date: 09/24/11
 Invoice Date: 09/24/11
 Due Date: 04/08/11

Bill to: MIKE
 And rep code:

Bill To: ROGER KENT
 8888 N2 N203HC RD
 GARNETT, KS 66032
 (785) 448-8888 NOT FOR HOUSE USE

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
890.00	890.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0800	8.0800	8410.40
-1.00	-1.00	P	PL	CPMP	MONARCH PALLET	14.0000	14.0000	-14.00
					Credited from invoice 10108880			

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 8308.40 Non-taxable: 0.00 Tax #: _____ TOTAL: 8308.40	Sales total: 8308.40 Sales tax: 0.00 TOTAL: 8308.40
---	---

1 - Merchant Copy

1 - RETURN TO: GARNETT TRUE VALUE HOMECENTER, 410 N MAPLE, GARNETT, KS 66032, (785) 448-7108

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Norman 20

Start 4-6-11

Finish 4-7-11

2	soil	2	
14	sandstone	16	
132	lime	148	
157	shale	305	
27	lime	332	set 20' 7"
73	shale	407	ran 720.6' 2 7/8
24	lime	431	cemented to surface
41	shale	472	with 72 sxs.
18	lime	490	
8	shale	498	
5	lime	503	
97	shale	600	
2	lime	602	
62	shale	664	
10	sandy shale	674	odor
6	bkn sand	680	good show
4	oil sand	684	good show
2	limey sand	686	show
10	oil sand	696	good show
3	dk sand	699	show
27	shale	726	T.D.

RECEIVED
OCT 07 2011
KCC WICHITA