

Kerry

Remove clear fluids 12hr after completion Mike Wilson

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form ODP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.		License Number: 30931	
Operator Address: P.O. Box 360, Valley Center, Ks 67147-0360			
Contact Person: Steve Bodine, Production Superintendent		Phone Number: (620) 793 - 2757	
Lease Name & Well No.: Ediger A #2		Pit Location (QQQQ): N³⁵/₂ SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(RWP Supply API No. or Year Drilled)</small> 15-079-20,629	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	Sec. 21 Twp. 22 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 550 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harvey County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor Daily	
Distance to nearest water well within one-mile of pit N/A 1412 feet Depth of water well N/A 160 feet		Depth to shallowest fresh water N/A 15 feet Source of information: _____ measured _____ well owner _____ electric log (B) KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: One Abandonment procedure: Allowed to dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 28 2007 CONSERVATION DIVISION WICHITA, KS	
11/27/07 Date		<i>Matt</i> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 11/27/07 Permit Number: 15-079-20629-0001		Permit Data: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 29, 2007

Mr. Steve Bodine
Daystar Petroleum, Inc.
PO Box 360
Valley Center, KS 67147-0360

RE: Workover Pit Applications
Ediger A Lease Well No. 2
NE/4 Sec. 21-22S-03W
Harvey County, Kansas

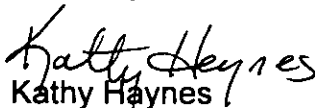
Dear Mr. Bodine:

District staff has reviewed the above referenced location and has determined that the fluids from the workover pit must be removed within 72 hours after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district