



KANSAS CORPORATION COMMISSION 1062568  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6157  
Name: J & J Oil, a General Partnership  
Address 1: 15518 E 85TH RD  
Address 2: \_\_\_\_\_  
City: MOUND CITY State: KS Zip: 66056 + 6200  
Contact Person: Paul Jackson  
Phone: ( 913 ) 795-2564  
CONTRACTOR: License # 6157  
Name: J & J Oil, a General Partnership  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
05/02/2011    05/02/2011    08/08/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24343-00-00  
Spot Description: \_\_\_\_\_  
NE SW NE NW Sec. 11 Twp. 20 S. R. 23  East  West  
4455 Feet from  North /  South Line of Section  
3465 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: Person Well #: N-9  
Field Name: \_\_\_\_\_  
Producing Formation: Peru  
Elevation: Ground: 926 Kelly Bushing: 0  
Total Depth: 225 Plug Back Total Depth: 213  
Amount of Surface Pipe Set and Cemented at: 62 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 206 w/ 22 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrico Date: 10/14/2011



1062568

Operator Name: J & J Oil, a General Partnership Lease Name: Person Well #: N-9  
 Sec. 11 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>213</td> <td>225</td> </tr> </table>	Name	Top	Datum	Peru	213	225
Name	Top	Datum					
Peru	213	225					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7	20	62.7	2	15	None
Casing	8.6	4.6	11	206.4	2	26	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		10 Sacks of sand, 80 Bbl Water	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 08/08/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	1				2			28

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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J&J OIL COMPANY  
MOUND CITY KANSAS  
913-795-2426 OR 2586

LEASE: Person OPERATOR: J&J Oil API NO: 15-107-2434300

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 4-29-11 DATE COMP: 8-8-2011

TOTAL DEPT: 308' WELL NO: N-9 HOLE SIZE: 8 1/2

SURFACE PIPE: 62'7" SURFACE BIT: 12 1/8 SACKS OF CEMENT: 10 sacks

DEPTH OF SEAT NIPPLE: \_\_\_\_\_ RAG PACKER AT: May 2, 2011

LENGHT AND SIZE OF CASING: 206'4" SACKS OF CEMENT: 26

LEGAL DISCRPTION:

NE SW NE NW SEC: 11 TWP: 20 RANGE: 23E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
3'	Top Soil		
25	Clay		
8-13	Shale	207-208 12:04-12:05-0:30	oil sand good bleed lots of gas
32-35	Lime	208-209 12:05-12:06-1:30	oil sand good bleed
5-40	Shale	209-210 12:06-12:09	shale 3
2-42	Lime	210-211 12:09-12:11	shale 2
1-43	Shale	211-212 12:11-12:12	oil sand some oil 1
1-44	Lime	212-213 12:12-12:13	oil sand some oil 1
2-46	Shale	213-214 12:13-12:14	oil sand some oil 1
8-54	Lime	214-215 12:14-12:16	sand and shale 2
5-59	Shale	215-216 12:16-12:18	sand and shale 2
1-61	Lime	216-217 12:18-12:21	sand and shale 3
139-200	Shale	217-218 12:21-12:24	sand and shale 3
5-205	Red Bed	218-219 12:24-12:27	sand and shale 3
2-207	Shale	219-220 12:27-12:30	sand and shale 3
	Oil Sand	220-221 12:30-12:34	sand and shale 4
40-247	Lime	221-222 12:34-12:37	sand and shale 3
6-253	Shale	222-223 12:37-12:40	sand and shale 3
303	TD	223-224 12:40-12:44	sand and shale 4
		224-225 12:44-12:48	sand and shale 4

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>20020148</b>	
Special :		Time:	17:46:26
Instructions :		Ship Date:	04/13/11
:		Invoice Date:	04/13/11
Sale rep #: TLIKELY TOM	Acct rep code:	Due Date:	04/13/11
Sold To: CASH CUSTOMER - TAXABLE		Ship To: CASH CUSTOMER - TAXABLE	
( ) -			
( ) -			
Customer #: *9	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
120.00	120.00	L	BAG	CPPC	PORTLAND CEMENT	9.9900 BAG	9.9900	1198.80
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

INVOICE

Check # 8608	1346.61	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total \$1266.80	
			SHIP VIA	LINN COUNTY			
Total applied:	1346.61	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 1266.80	Sales tax 79.81
		<b>X</b>				Non-taxable 0.00	
						Tax #	

**TOTAL \$1346.61**

2 - Customer Copy