



KANSAS CORPORATION COMMISSION 1064977
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Robert T. Stolzle
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/18/2011 05/25/2011 07/05/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23942-00-00
Spot Description: _____
 NW SE SW Sec. 7 Twp. 10 S. R. 17 East West
990 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Ross D Well #: 4
Field Name: _____
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2138 Kelly Bushing: 2146
Total Depth: 3730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1427 Feet
If Alternate II completion, cement circulated from: 265
feet depth to: 1427 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 10/14/2011



1064977

Operator Name: Gore Oil Company Lease Name: Ross D Well #: 4
 Sec. 7 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.875	8.625	23	265	60/40 Pozmix	165	2% gel, 3% cc
Production	7.875	5.5	15.5	3728	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3516-22	500 gal 15% MCA	3516-3574
4	3535-38	2,000 gal 20% SGA	3516-3574
4	3554-57		
4	3571-74		

TUBING RECORD:	Size: 2.375	Set At: 3603.19	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 07/05/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs. 3.9	Gas Mcf	Water Bbbs. 9.5	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3516-3574
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross D 4
Doc ID	1064977

All Electric Logs Run

Compensated Density/Neutron Log
Micro Log
Sonic Log
Dual Receiver Cement Bond Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ross D 4
Doc ID	1064977

Tops

Anhydrite	1446	+700
B/Anhydrite	1483	+656
Topeka	3094	-948
Queen Hill Shale	3250	-1104
Heebner Shale	3314	-1168
Toronto Limestone	3337	-1191
Lansing	3358	-1212
Stark Shale	3544	-1398
B/KC	3583	-1437
Conglomerate	3606	-1460
Arbuckle	3716	-1570

ALLIED CEMENTING CO., LLC. 039726

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-18-11</u>	SEC <u>7</u>	TWP <u>10</u>	RANGE <u>F7</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>ROSS</u>		WELL # <u>04</u>		LOCATION <u>Piville 3 S 2 E</u>		COUNTY <u>Books</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mowbrick
 TYPE OF JOB SURFACE
 HOLE SIZE 2 1/2" T.D.
 CASING SIZE 8 5/8" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 15,9 bbls

OWNER
 CEMENT AMOUNT ORDERED
165 lb 69/40 3% CC 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # 398 HELPER Woody
 BULK TRUCK
 # 473 DRIVER Tony
 BULK TRUCK
 # 398 DRIVER Nick

COMMON	<u>99</u>	@	<u>16.25</u>	<u>1608.75</u>
POZMIX	<u>66</u>	@	<u>8.50</u>	<u>561.00</u>
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>388.25</u>
MILEAGE	<u>11.56/mile</u>			<u>261.20</u>
				TOTAL <u>3624.95</u>

REMARKS:

Ran bits of SF pit e
Cement w/ 1/2 gal of 69/40/2
pump plug w/ 15.9 bbls of water
Cement did Cure

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1050.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>80</u>	@	<u>7.00</u>	<u>560.00</u>
MANIFOLD		@		
		@		
	<u>60</u>	@	<u>5.00</u>	<u>300.00</u>
				TOTAL <u>1930.00</u>

CHARGE TO: Gore oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE [Signature]

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/24/2011	19683

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

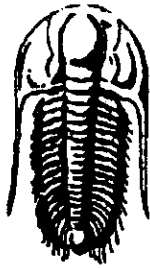
- Acidizing
- Cement
- Tool Rental

PWK#1

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Ross D	Rooks	Maverick Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-I.	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
402-5	5 1/2" Centralizer				7	Each	65.00	455.00T
403-5	5 1/2" Cement Basket				2	Each	230.00	460.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
276	Flocele				25	Lb(s)	1.50	37.50T
283	Salt				1,800	Lb(s)	0.15	270.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				324.38	Ton Miles	1.00	324.38
	Subtotal							9,676.88
	Sales Tax Rooks County						6.30%	472.66
We Appreciate Your Business!						Total		\$10,149.54

Comp
off
ROSS D-4

OK
OK



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**

PO Box 2757
Wichita KS 67202-4518

ATTN: Larry M Jack

7-10s-17w Rooks,KS

Ross D #4

Start Date: 2011.05.22 @ 16:26:02

End Date: 2011.05.22 @ 22:04:02

Job Ticket #: 43806 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.06.01 @ 09:58:27 Page 1

Gore Oil Company

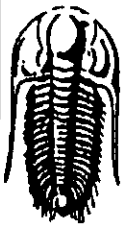
Ross D #4

7-10s-17w Rooks,KS

DST # 1

Lansing-B-F

2011.05.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry M Jack

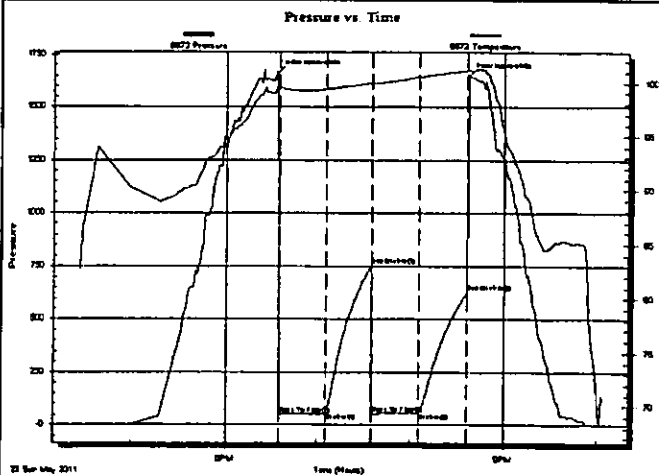
Ross D #4
7-10s-17w Rooks,KS
Job Ticket: 43806 DST#: 1
Test Start: 2011.05.22 @ 16:26:02

GENERAL INFORMATION:

Formation: **Lansing-B-F**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 18:34:32
Time Test Ended: 22:04:02
Interval: **3367.00 ft (KB) To 3454.00 ft (KB) (TVD)**
Total Depth: **3454.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **2146.00 ft (KB)**
2138.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6672 Inside
Press@RunDepth: **56.68 psig @ 3436.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.05.22** End Date: **2011.05.22** Last Calib.: **2011.05.22**
Start Time: **16:26:03** End Time: **22:04:02** Time On Btm: **2011.05.22 @ 18:33:32**
Time Off Btm: **2011.05.22 @ 20:37:32**

TEST COMMENT: FFR-Weak blow built to 3/4 in
ISI-Dead no blow back
FFR-Dead no blow
FSI-Dead no blow back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1662.73	99.58	Initial Hydro-static
1	49.69	99.49	Open To Flow (1)
32	58.52	99.37	Shut-in(1)
61	753.09	99.95	End Shut-in(1)
62	53.98	99.84	Open To Flow (2)
92	56.68	100.57	Shut-in(2)
123	628.60	101.12	End Shut-in(2)
124	1651.30	101.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518

Ross D #4
7-10s-17w Rooks,KS
Job Ticket: 43806 DST#: 1
Test Start: 2011.05.22 @ 16:26:02

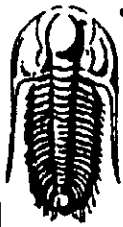
Tool Information

Drill Pipe:	Length: 3368.00 ft	Diameter: 3.80 inches	Volume: 47.24 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	54000.00 lb
			<u>Total Volume: 47.24 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3367.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	87.00 ft				
Tool Length:	115.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3340.00	
Shut In Tool	5.00			3345.00	
Hydraulic tool	5.00			3350.00	
Jars	5.00			3355.00	
Safety Joint	3.00			3358.00	
Packer	4.00			3362.00	28.00 Bottom Of Top Packer
Packer	5.00			3367.00	
Stubb	1.00			3368.00	
Perforations	3.00			3371.00	
Change Over Sub	1.00			3372.00	
Drill Pipe	63.00			3435.00	
Change Over Sub	1.00			3436.00	
Recorder	0.00	6672	Inside	3436.00	
Recorder	0.00	8321	Outside	3436.00	
Perforations	15.00			3451.00	
Bullnose	3.00			3454.00	87.00 Bottom Packers & Anchor
Total Tool Length:	115.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry M.Jack

Ross D #4
7-10s-17w Rooks,KS
Job Ticket: 43806 DST#: 1
Test Start: 2011.05.22 @ 16:26:02

Mud and Cushion Information

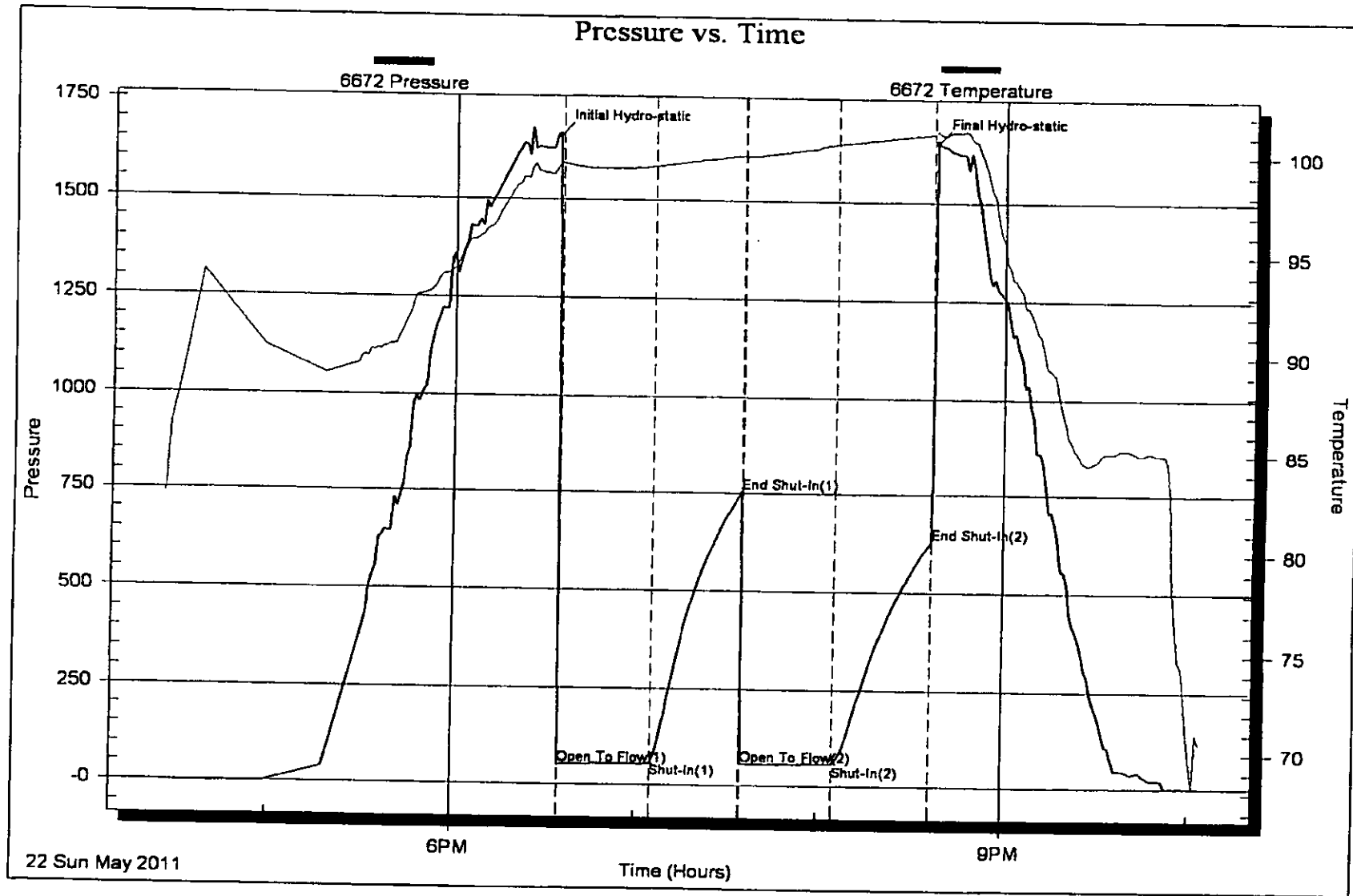
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

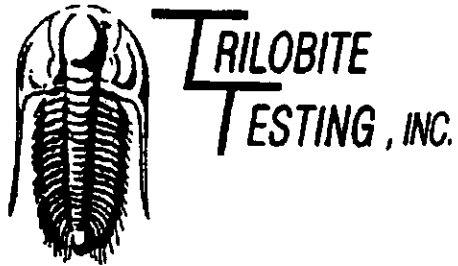
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Company**
PO Box 2757
Wichita KS 67202-4518

ATTN: Lamy M Jack

7-10s-17w Rooks,KS

Ross D #4

Start Date: 2011.05.23 @ 16:11:38

End Date: 2011.05.23 @ 22:17:38

Job Ticket #: 42807 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry M Jack

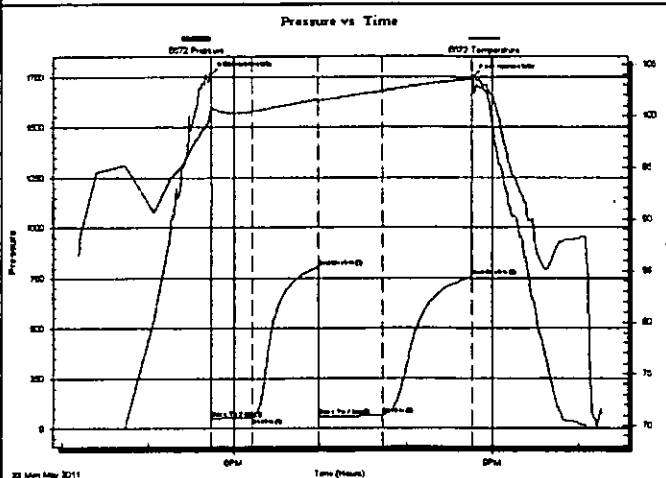
Ross D #4
7-10s-17w Rooks, KS
Job Ticket: 42807 DST#: 2
Test Start: 2011.05.23 @ 16:11:38

GENERAL INFORMATION:

Formation: LKC-I-L
Deviated: No Whipstock: ft (KB)
Test Type: Conventional Bottom Hole
Time Tool Opened: 17:44:08
Tester: Jeff Brown
Time Test Ended: 22:17:38
Unit No: 44
Interval: 3508.00 ft (KB) To 3590.00 ft (KB) (TVD)
Reference Elevations: 2146.00 ft (KB)
Total Depth: 3590.00 ft (KB) (TVD)
2138.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 8.00 ft

Serial #: 6672 Inside
Press@RunDepth: 64.43 psig @ 3577.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.23 End Date: 2011.05.23 Last Calib.: 2011.05.23
Start Time: 16:11:39 End Time: 22:17:38 Time On Btm: 2011.05.23 @ 17:43:38
Time Off Btm: 2011.05.23 @ 20:46:38

TEST COMMENT: IFF-Weak blow built to 2 1/4 in
ISI-Dead no blow back
FFF-Weak blow built to 3/4 in
FSI-Dead no blow back



PRESSURE SUMMARY

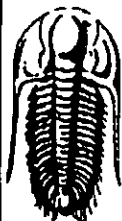
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.39	100.68	Initial Hydro-static
1	49.76	100.58	Open To Flow (1)
30	56.71	100.36	Shut-In(1)
76	805.48	101.54	End Shut-In(1)
76	60.29	101.18	Open To Flow (2)
121	64.43	102.39	Shut-In(2)
182	756.80	103.59	End Shut-In(2)
183	1748.49	103.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
38.00	Mud w with a scum of oil	0.53
10.00	VSOOM 2% O98%M	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Company
PO Box 2757
Wchita KS 67202-4518

Ross D #4
7-10s-17w Rooks,KS
Job Ticket: 42807 DST#: 2
Test Start: 2011.05.23 @ 16:11:38

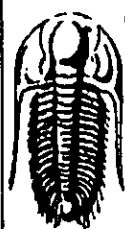
ATTN: Larry M Jack

Tool Information

Drill Pipe:	Length: 3494.00 ft	Diameter: 3.80 inches	Volume: 49.01 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 2000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			<u>Total Volume: 49.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3508.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3486.00	
Shut In Tool	5.00			3491.00	
Hydraulic tool	5.00			3496.00	
Safety Joint	3.00			3499.00	
Packer	4.00			3503.00	23.00 Bottom Of Top Packer
Packer	5.00			3508.00	
Stubb	1.00			3509.00	
Perforations	4.00			3513.00	
Change Over Sub	1.00			3514.00	
Drill Pipe	62.00			3576.00	
Change Over Sub	1.00			3577.00	
Recorder	0.00	6672	Inside	3577.00	
Recorder	0.00	8321	Outside	3577.00	
Perforations	10.00			3587.00	
Bullnose	3.00			3590.00	82.00 Bottom Packers & Anchor
Total Tool Length:	105.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Company
PO Box 2757
Wichita KS 67202-4518
ATTN: Larry M Jack

Ross D #4
7-10s-17w Rooks,KS
Job Ticket: 42807 DST#: 2
Test Start: 2011.05.23 @ 16:11:38

Mud and Cushion Information

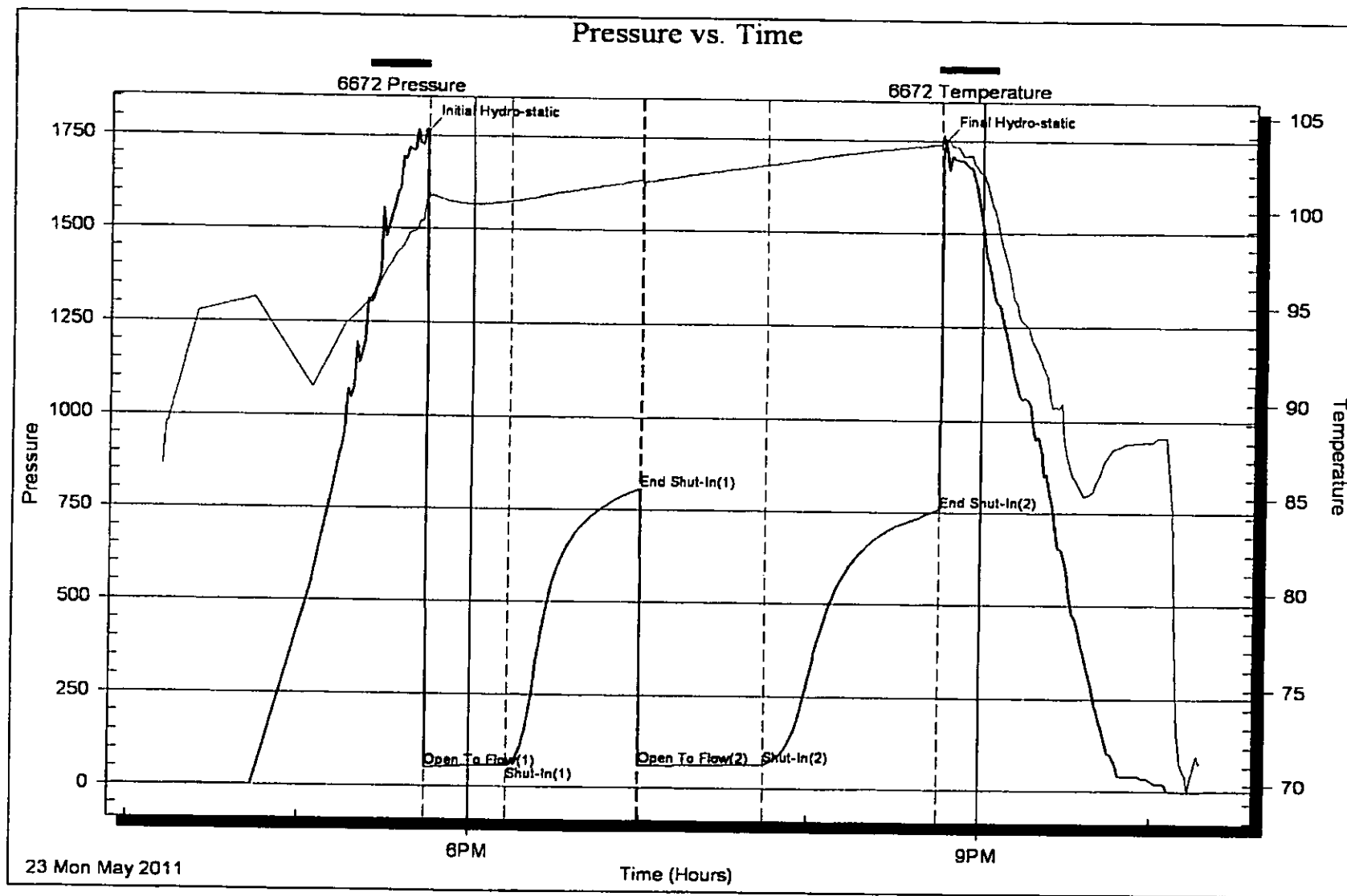
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: inches			

Recovery Information

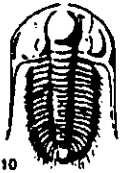
Recovery Table

Length ft	Description	Volume bbl
38.00	Mud with a scum of oil	0.533
10.00	VSOOM 2% O98%M	0.140

Total Length: 48.00 ft Total Volume: 0.673 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



23 Mon May 2011



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 43806

RECEIVED
MAY 26 2011

Well Name & No. ROSS D #4 BY: _____ Test No. 1 Date 5-22-11
 Company Gore Oil Company Elevation 2146 KB 2138 GL _____
 Address PO Box 2757 Wichita KS 67202 4518
 Co. Rep / Geo. Bob Stolzle Rig Maverick 108
 Location: Sec. 7 Twp. 10 S Rge. 17 W Co. Rooks State KS

Interval Tested 3367-3454 Zone Tested Lansing B-F Zones
 Anchor Length 87 Drill Pipe Run 3368 Mud Wt. 9.0
 Top Packer Depth 3362 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 3367 Wt. Pipe Run 0 WL 44
 Total Depth 3454 Chlorides 3900 ppm System LCM 2

Blow Description FP-Weak Blow Built to 3/4 IN
FP-Dead No Blow Back
FP-Dead No Blow
FP-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>MUD</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 101 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1463</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>Hartbe 16.11</u>
(B) First Initial Flow <u>50</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:24</u>
(C) First Final Flow <u>59</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>18:35</u>
(D) Initial Shut-In <u>753</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>20:35</u>
(E) Second Initial Flow <u>54</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>22:04</u>
(F) Second Final Flow <u>57</u>	<input checked="" type="checkbox"/> Mileage <u>52 RT 72.80</u>	Comments _____
(G) Final Shut-In <u>629</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1151</u>	<input type="checkbox"/> Straddle _____	

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1522.80
 MP/DST Disc't _____
 Sub Total 1522.80

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 26 2011
BY: _____

Test Ticket

NO. 43807

Well Name & No. Ross D #4 Test No. 2 Date 5-23-11
 Company Sore Oil Company Elevation 2146 KB 2138 GL
 Address PO Box 2757 Wichita KS 67202-4518
 Co. Rep / Geo. Bob Stolze Rig Maverick 108
 Location: Sec. 7 Twp. 10S Rge. 17W Co. Rooks State KS

Interval Tested 3508 - 3590 Zone Tested LKC-I-J-K-L zones
 Anchor Length 82 Drill Pipe Run 3494 Mud Wt. 9.0
 Top Packer Depth 3503 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3508 Wt. Pipe Run 0 WL 6.4
 Total Depth 3590 Chlorides 3300 ppm System LCM 2
 Blow Description FF-weak Blow Built to 2 1/4 IN
ISI-Dead No Blow Back
FF-weak Blow Built to 3/4 IN
ISI-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
38 10	Feet of <u>USOC m</u>		<u>2</u>		<u>98</u>
38	Feet of <u>mud with a scum of oil</u>				<u>100</u>
	Feet of	%gas	%oil	%water	%mud
	Feet of	%gas	%oil	%water	%mud
	Feet of	%gas	%oil	%water	%mud

Rec Total 478 BHT 104 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1762</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>15:44</u>
(B) First Initial Flow <u>50</u>	<input type="checkbox"/> Jars _____	T-Started <u>16:11</u>
(C) First Final Flow <u>57</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>17:44</u>
(D) Initial Shut-In <u>805</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>20:44</u>
(E) Second Initial Flow <u>60</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>22:17</u>
(F) Second Final Flow <u>64</u>	<input checked="" type="checkbox"/> Mileage <u>52 RT 72.80</u>	Comments _____
(G) Final Shut-In <u>757</u>	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____
(H) Final Hydrostatic <u>1748</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>30 45</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1272.80</u>
Final Shut-In <u>40</u>	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility _____	
	Sub Total <u>1272.80</u>	

Approved By _____ Our Representative Jeff Brown

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