

# Kansas Corporation Commission Oil & Gas Conservation Division

1064664

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585	API No. 15 - 15-059-25723-00-00
Name: Oil Sources Corp.	Spot Description:
Address 1: 7105 W. 105TH ST	NE_NW_NW_NE_Sec. 5 Twp. 16 S. R. 21 V East West
Address 2:	165 Feet from North / South Line of Section
City: OVERLAND PARK State: KS Zip: 66212 +	2120 Feet from ▼ East / □ West Line of Section
Contact Person: Lesli Stuteville	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 980-8207	✓ NE □NW □SE □SW
CONTRACTOR: License #_5786	County: Franklin
Name: McGown Drilling, Inc.	Lease Name: Two Bros Well #: 6
Wellsite Geologist: NA	Field Name:
Purchaser:	Producing Formation: Squirrell
Designate Type of Completion:	Elevation: Ground: 1010 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 763 Plug Back Total Depth:
VI Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	I
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 20 w/ 4 sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
☐ ENHR Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
09/27/2011 09/29/2011 10/04/2011	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearne Garrison Date: 10/17/2011

Side Two



Operator Name: Oil	Sources Corp.			Lease	Name: _	Two Bros		<sub>Well #:</sub> 6			
Sec. 5 Twp. 16	s. <sub>R.</sub> 21	East	West	County	<u>r: Fran</u>	klin				<del></del>	
INSTRUCTIONS: Shi time tool open and do recovery, and flow rate line Logs surveyed. A	osed, flowing and shi es if gas to surface to	ut-in press est, along	ures, whether s with final chart(	shut-in pres	sure rea	ched static level,	hydrostatic (	pressures, bottom	hole tem	perature, fluid	
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)				٦	Log Formation (Top), Depth and Datum			Sample			
Samples Sent to Geological Survey				1	Name Top Dat Gamma Ray			Datum			
Cores Taken Yes No Electric Log Run Yes No (If no, Submit Copy)			Canin	ia ivay							
List All E. Logs Run:											
Gamma Ray/Neutro	on/CCL										
			CASING	RECORD	✓ Ne	w Used					
	Size Hole		ort all strings set- ze Casing	conductor, st	<del></del>	ermediate, producti			1		
Purpose of String	Drilled		t (In O.D.)	Lbs.		Setting Depth	Type of Cemen			and Percent Additives	
Surface	9	7	·····	10		20	Portland	4	50/50	50/50 POZ	
Completrion	5.6250	2.8750		8		524.5	Portland	108	50/50	POZ	
			ADDITIONAL	CEMENTII	NG / SOL	L JEEZE RECORD					
Purpose: Perforate	Depth Top Battom	Type of Cernent			# Sacks Used Type and Percent Additives			s			
Protect Casing Plug Back TD Plug Off Zone	-				· ••••					<del></del>	
						· · · · · · · · · · · · · · · · · · ·					
Shots Per Foot			RD - Bridge Plug Each Interval Per					ment Squeeze Reco of Material Used)	ord	Depth	
4	718-724					2" DML RTG				6	
	<u> </u>										
							• • • • • • • • • • • • • • • • • • • •				
TUBING RECORD:	Size:	Set At:	· · · · · · · · · · · · · · · · · · ·	Declara A		Lines S.					
TOBING RECORD.	Size.	Set At.		Packer A	R.	Liner Run:	Yes	] No			
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meti	nod:	9 🗆	Gas Lift 🔲 O	ther (Explain)				
Estimated Production Per 24 Hours	Oil	Bbts.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio		Gravity	
DISPOSITIO	ON OF GAS:			METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	VAL:	
Vented Sold	Used on Lease		Open Hole	Perf. (	Dually (Submit A		mingled nit ACO-4)				

DATE	CUSTOMER#	WELLN	AME & NUM		SECTION	TOWNSHIP	RANGE	1 0000
129/11	5949		ers #		<del></del>			COUNT
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01/50	was			1	TRUCK #	DRIVER	TRUCK#	DRIVER
ILING ADDRE	222		***************************************	7	319	Casken		DVIAEL
7105	N 105 m	•		,	485	Has Bec	HB	<del> </del>
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verbud	Park	KS 6	んシーシ		370	AriMeD	AH	<del></del>
TYPE A	ashina H	OLE SIZE	<b>6</b> "	HOLE DE			WEIGHT 27/	C' Fif
SING DEPTH		RILL PIPE	<del></del>	TUBING		_ 0.0.00 0.22	OTHER	<u>, , , , , , , , , , , , , , , , , , , </u>
JRRY WEIGH		LURRY VOL	<del></del>	WATER gi	n Vak	CEMENT LEET	in CASING	11011
PLACEMENT		ISPLACEMENT P	81	MIX PSI_		RATE 5.5	IN CASING	/ VIOD A
MARKS A P	17 17.1	<i>f</i> .	stablish	. ,	within		· / · · · · · · · · · · · · · · · · · ·	4 3
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CODE	QUANITY or	אוואטי	DE	SCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE 401	QUANITY or						UNIT PRICE	TOTAL
CODE 401	QUANITY or	PU	DE IMP CHARG LEAGE		out pring		UNIT PRICE	
CODE 401 404		PU	IMP CHARG	e cem	ant owner		UNIT PRICE	
CODE 401 404 402	60 lea 750'	PL SE MI	IMP CHARG	e cem oung g foot	ent perup Levek		UNIT PRICE	
401 404 402 407	on lease	PL SE MI	IMP CHARG	e cem	ent pring truck age		UNIT PRICE	975.
CODE 401 404 402 407	60 lea 750'	PL SE MI	IMP CHARG	e cem oung g foot	ent perup Levek		UNIT PRICE	975.
CODE 401 404 402 407	on lease	PL SE MI	IMP CHARG	e cem oung g foot	ent pring truck age		UNIT PRICE	975.
CODE YO I YO U YO Z YO Z	so lease 750' on lease 2 hrs	PL SE MI	UMP CHARG LEAGE CASIN FOR L	e cem oung g foot milea L1 Va	ent pour truck age ge Truck		UNIT PRICE	180.00
CODE 401 404 402 407 602 C	on lease	PL SE MI	MP CHARG LEAGE CASIN	e cem oung g foot mitea L1 Vox	truck  Truck		UNIT PRICE	180.00
CODE 401 404 402 407 602 C	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pour Youck 12 ge Truck 1x cernent		UNIT PRICE	180.00
CODE 401 404 407 602 602 84 188	so lease 750' on lease 2 hrs	PL SE MI	MP CHARG LEAGE CASIN	e cem oung g foot mitea L1 Vox	ent pour Youck 12 ge Truck 1x cernent		UNIT PRICE	180.00 1086.9 55.e
CODE 101 104 103 107 102 C	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pung Lock 1992 Truck X cernent		UNIT PRICE	180.00
CODE 10 1 10 4 10 7 10 2 10 2 18 B	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pung Lock 1992 Truck X cernent		UNIT PRICE	180.0
CODE 101 104 107 102 108 188	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pung Lock 1992 Truck X cernent		UNIT PRICE	180.00
CODE 101 104 103 107 102 188 102	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pung Lock 1992 Truck X cernent		UNIT PRICE	180.00 1086.9 55.e
CODE 101 104 103 107 102 188 102	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pung Lock 1992 Truck X cernent			180.00
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CODE 10 1 10 4 10 7 10 2 10 2 18 B	so lease 750' on lease 2 hrs	PL SE MI	CASIN CASIN FON SO L SO/SO Premi	e cem oung g foot milea LI Vou Populi un Ge	ent pour fruck lage Truck X cervent el		# 2275.2	180.0
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE\_

## McGown Drilling, Inc.

## **Mound City, Kansas**

#### Operator:

in and a second

Oil Sources Corporation 7105 W 105th Street Overland Park, KS 66212

Well:

Two Brothers #6

S-T-R

S5-T16-R21

County:

Franklin Co, KS

API:

Spud Date:

9/27/2011 Surface Bit Size:

9.875"

Surface Casing:

7" Drill Bit Size:

5.625"

Surface Length:

20'

**Surface Cement:** 

4sx

Surface Call:

Chris M.

### **Driller's Log**

Top E	Bottom	Formation	Comments
0	3	Soil	
3	44	Clay	
44	52	Lime	
52	58	Shale	
58	72	Lime	
72	78	Shale	
78	89	Lime	
89	93	Sand	
93	95	Sandy shale & shale	
95	114	Lime	
114	160	Shale	
160	175	Lime	
175	247	Shale	
247	271	Lime	
271	295	Shale	
295	302	Lime	
302	322	Shale	
322	326	Lime	
326	364	Shale	
364	386	Lime	
386	400	Shale	
400	414	Lime	
414	421	Shale	

Office: 913-795-2259

Chris' Cell: 620-224-7406

mcgowndrilling@gmail.com

PO Box K Mound City, KS 66056

421	426	Lime
426	431	Shale
431	435	Lime
435	557	Shale
557	564	Sand
564	607	Shale
607	615	Lime
615	621	Shale
621	640	Lime
640	655	Shale
655	662	Lime
662	707	Shale
707	723	Sand
723	763	Shale
	763	TD

Coring Core Run

Footage

Recovery

Long String: 750.25'

2 7/8 from Buckeye

Long String Cement:

Long String and Cement Call: