KANSAS CORPORATION COMMISSION 1064842
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34585
Name: Oil Sources Corp.
Address 1: 7105 W. 105TH ST
Address 2:
City: OVERLAND PARK State: KS Zip: 66212 + _ _ _ _
Contact Person: Lesli Stuteville
Phone: (913) 980-8207
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

09/10/2011	09/11/2011	10/04/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25719-00-00
Spot Description:
NW NW NE NE Sec. 5 Twp. 16 S. R. 21 ☑ East ☐ West
280 Feet from ☑ North / ☐ South Line of Section
1300 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
County: Franklin
Lease Name: Two Bros Well #: 2
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1015 Kelly Bushing: 0
Total Depth: 763 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 23 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☑ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☑ II ☐ III Approved by: Deanna Garrison Date: 10/17/2011

Side Two

1064842

Operator Name: Oil Sources Corp. Lease Name: Two Bros Well #: 2

Sec. 5 Twp. 16 S. R. 21 ☑ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/ CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Gamma Ray		

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	524.5	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	710.0-726.5	2" DML RTG	16.5

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc.

Mound City, Kansas

Operator:
Oil Sources Corporation
7105 W 105th Street
Overland Park, KS 66212

Well: **Two Brothers #2**
S-T-R S5-T16-R21
County: Franklin Co, KS
API:

Spud Date: 9/10/2011 **Surface Bit Size:** 9.875"
Surface Casing: 7" **Drill Bit Size:** 5.625"
Surface Length: 23'
Surface Cement: 4 sx
Surface Call: Chris M.

Driller's Log

Top	Bottom	Formation	Comments
0	3	Soil	
3	39	Clay	
39	43	Shale (muddy)	
43	48	Lime	
48	51	Shale	
51	67	Lime	
67	74	Shale	
74	85	Lime	
85	91	Sand	
91	106	Lime	
106	164	Shale (sandy)	
164	174	Lime	
174	185	Sand & Shale	
185	249	Shale	
249	252	Lime	
252	253	Shale	
253	267	Lime	
267	269	Shale	
269	272	Lime	
272	298	Sandy Shale	
298	304	Lime	
304	363	Shale	
363	385	Lime	

Office: 913-795-2259
Chris' Cell: 620-224-7406
mcgowndrilling@gmail.com
PO Box K
Mound City, KS 66056

385	391	Shale	
391	416	Lime	
416	421	Shale	
421	425	Lime	
425	427	Shale	
427	433	Lime	
433	552	Shale	
552	560	Sand	
560	564	Sandy Shale	
564	605	Shale	
605	611	Lime	
611	658	Shale	
658	660	Lime	
660	673	Shale	
673	675	Lime	
675	678	Shale	
678	679	Lime	
679	703	Shale	
703	710	Light mucky shale	
710	712	Shaley sand	clean - gas? Fair saturation bleed, better after 715
712	727	Oil sand	
727	763	Sandy Shale	
	763	TD	

Coring

Core Run	Footage	Recovery

Long String:

754.75' 2 7/8 from Buckeye

Long String Cement:

Long String and Cement Call:

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/13/11	5949	Twobros #2	NW 5	16	21	FR

CUSTOMER: Oil Sources Corp
MAILING ADDRESS: 7105 W 105th
CITY: Overland Park | STATE: KS | ZIP CODE: 66212

TRUCK #	DRIVER	TRUCK #	DRIVER
506	FREMAD	Safety	Mtg
368	KENHAM	KH	
370	ARLMCD	ARM	
548	GARMOO	GM	

JOB TYPE Longstring | HOLE SIZE 5 7/8 | HOLE DEPTH 962' | CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 952 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 2½ Plug
DISPLACEMENT 4.36 | DISPLACEMENT PSI | MIX PSI | RATE 4BPM

REMARKS: Establish pump rate Mix Pump 100# Premium Gel Flush Mix & Pump 5 SKS 50/50 Por Mix Cement 2% Gel Cement to Surface. Flush pump & lines Clean. Displace 2½" Rubber plug to casing TD w/ 4.36 BBL Fresh Water Pressure to 750# PSI. Release pressure to set Float Valve. Shut in casing

McGown Drilling — Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368 ~~325~~		975.00
5406	-0-	MILEAGE Truck on lease	385		N/C
5407A	½ Minimum	Ton Miles			165.00
5407	@ 752	Casing footage			N/C
5502C	1½ hrs	80 BBL Vac Truck			135.00
1124	106 SKS	50/50 Por Mix Cement			1107.20
1118B	276#	Premium Gel			55.60
4402	1	2½" Rubber Plug			28.00
		Less 5% Discount		-127.96	
		Total	2431.96		
		24+277	7.8%	SALES TAX	92.83
Ravin 3737				ESTIMATED TOTAL	2559.22

AUTHORIZTION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's