



KANSAS CORPORATION COMMISSION 1064564  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address 1: PO BOX 48788  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1822  
Contact Person: Ted McHenry  
Phone: ( 316 ) 267-4214  
CONTRACTOR: License # 6039  
Name: L. D. Drilling, Inc.  
Wellsite Geologist: Kim Shoemaker  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Raymond Oil Company, Inc.  
Well Name: Rose B#2  
Original Comp. Date: 11/15/2009 Original Total Depth: 4520  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

6/11/2011	6/16/2011	7/19/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20870-00-01  
Spot Description: \_\_\_\_\_  
SE NW NE SW Sec. 11 Twp. 14 S. R. 32  East  West  
2095 Feet from  North /  South Line of Section  
3569 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Logan  
Lease Name: Rose SWD Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: na  
Elevation: Ground: 2764 Kelly Bushing: 2763  
Total Depth: 5050 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2750 Feet  
If Alternate II completion, cement circulated from: 2750  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 500 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 10/13/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 10/17/2011



1064564

Operator Name: Raymond Oil Company, Inc. Lease Name: Rose SWD Well #: 1  
 Sec. 11 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>4966</td> <td>-2203</td> </tr> </table>	Name	Top	Datum	Arbuckle	4966	-2203
Name	Top	Datum					
Arbuckle	4966	-2203					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5.5	15	4904	Lite	100	8%gel, 1/4#FS
Production Cont	7.875	5.5	15	4904	60/40 Pozmix	175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size: <u>2 7.8</u>	Set At: <u>4879</u>	Packer At: <u>4879</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8876

TICKET NUMBER 28043  
LOCATION Oakley  
FOREMAN Fuzzy

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-11	7158	Rose SWD R-20440	11	14S	32W	LOSAW
CUSTOMER Raymond O. I			OAKLEY			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Josh G		
STATE			439	Milas S.		
ZIP CODE			52 R.T. 27	Tom W		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 5050 CASING SIZE & WEIGHT 5 1/2 15#  
CASING DEPTH 4904 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER D U P 2792  
SLURRY WEIGHT 12.5-14 SLURRY VOL 1.24-1.8 WATER gal/bk 5.6-10.8 CEMENT LEFT in CASING 42  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on LD #1. Rig up & circulate. Pump 5  
89L water mix 100SKs 60/40 8 gal 114# Closeal Tail line with 175SKs  
60/40 2 gal. Wash pump & lines. Drop plus & displace 49.6 water  
& 68 BBL mud. hit press 900\* hand press 1500\*. Plug held. Drop DU  
Bent wait 20 min open tool 1200\*. Mix 30SKs in RH. Pump 5 BBL  
water mix 466SKs 60/40 8 gal 114# Closeal Tail with 100SKs  
60/40 2 gal. Wash pump & lines. Drop plus and displace 66 3/4 gal  
hit press 800\* hand press 1800\* cement did circulate approx  
30 BBL to pit. Tool closed. Job complete. Thanks Fuzzy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950 <sup>00</sup>	2950 <sup>00</sup>
5406	20	MILEAGE	5 <sup>00</sup>	100 <sup>00</sup>
5407A	37.45 Ton	Ton Mileage Delivery	1 <sup>38</sup>	1183 <sup>42</sup>
1131	596 SKS	60/40 pos	14 <sup>33</sup>	8552 <sup>60</sup>
1131	275 SKS	60/40 pos	14 <sup>33</sup>	3946 <sup>23</sup>
1118B	4573 #	Bentonite	.24	1097 <sup>32</sup>
1107	149 #	Floccal	2 <sup>66</sup>	396 <sup>34</sup>
4253	1	5 1/2 Packet Shop	1760 <sup>00</sup>	1760 <sup>00</sup>
4283	1	DU Tool w/ latch downs - 5 1/2	3850 <sup>00</sup>	3850 <sup>00</sup>
4104	2	5 1/2 - Baskets	276 <sup>00</sup>	552 <sup>00</sup>
4130	8	5 1/2 - Centralizers	58 <sup>00</sup>	464 <sup>00</sup>
		Subtotal		24852 <sup>60</sup>
		less 15% disc		3227 <sup>82</sup>
				21124 <sup>32</sup>
		242071	7.9%	SALES TAX
				ESTIMATED
				TOTAL

Rev'n 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 13, 2011

Ted McHenry  
Raymond Oil Company, Inc.  
PO BOX 48788  
WICHITA, KS 67202-1822

Re: ACO1  
API 15-109-20870-00-01  
Rose SWD 1  
SW/4 Sec.11-14S-32W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Ted McHenry

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Re: ACO-1  
API 15-109-20870-00-01  
Rose SWD 1  
SW/4 Sec.11-14S-32W  
Logan County, Kansas

Dear Ted McHenry:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/11/2011 and the ACO-1 was received on October 13, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department