



KANSAS CORPORATION COMMISSION 1061912  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33217  
Name: Three Rivers Exploration, LLC  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/18/2011</u>	<u>4/23/2011</u>	<u>4/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27811-00-00  
Spot Description: \_\_\_\_\_  
NE NE NE SE Sec. 19 Twp. 23 S. R. 16  East  West  
2375 Feet from  North /  South Line of Section  
320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Freeman Well #: 3  
Field Name: Vernon  
Producing Formation: mississippi  
Elevation: Ground: 1042 Kelly Bushing: 1047  
Total Depth: 1527 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1411  
feet depth to: 0 w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter SW Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 10/18/2011



1061912

Operator Name: Ron-Bob Oil LLC Lease Name: Freeman Well #: 3  
 Sec. 19 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum mississippi
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	8.625	20	42	Class A	35	
production	7.875	4.5	10.5	1411	60/40 Pozmix	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2.375</u> Set At: <u>1411</u> Packer At: <u>1370</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

DRILLING CONTRACTOR:  
THREE RIVERS EXPLORATION LLC  
#33217

Ron-Bob Oil LLC

API NO: 15-207-27811-00-00  
FREEMAN #3  
SEC. 19, T23S, R16E  
WOODSON CO. KS

SOIL & CLAY 0-25  
SHALE 25-38  
LIME 38-42  
SHALE 42-48  
LIME 48-52  
SHALE 52-234  
LIME 234-262  
SHALE 262-264  
LIME 264-282  
SHALE 282-292  
LIME 282-335  
SHALE 335-342  
LIME 342-510  
SHALE 510-512  
LIME 512-517  
SHALE 517-522  
LIME 522-530  
SHALE 530-534  
LIME 534-538  
SHALE 538-546  
LIME 546-550  
SHALE 550-558  
LIME 558-621  
SHALE 621-630  
LIME 630-652  
BLACK SHALE 652-654  
LIME 654-682  
SHALE 682-730  
LIME 730-740  
SHALE 740-838  
LIME 838-846  
SHALE 846-851  
LIME 851-854  
SHALE 854-860  
LIME 860-871  
SHALE 871-874  
LIME 874-892  
SHALE 892-934  
LIME 934-946  
SHALE 946-960  
LIME 960-964  
SHALE 964-968  
LIME 968-984  
SHALE 984-996  
LIME 996-1002  
SHALE 1002-1012  
LIME 1012-1028  
SHALE 1028-1104

4-18-11 DRILLED 10" HOLE AND SET 42 '  
8 5/8" SURFACE CASING.  
4-18-11 CONSOLIDATED CEMENTED SURFACE CASING  
WITH 35 SACKS OF CLASS A CEMENT  
4-20-11 STARTED DRILLING 7 7/8" HOLE,  
4-23-11 FINISHED DRILLING T.D 1527'

LIME 1104-1112  
SHALE 1112-1115  
LIME 1115-1118  
SHALE 1118-1122  
LIME 1122-1140  
SHALE 1140-1160  
LIME 1160-1164  
SHALE 1164-1168  
LIME 1168-1174  
SHALE 1174-1200  
SHALE 1200-1300  
SHALE 1300-1408  
LIME 1408-1527

Mississippi

T.D. 1527



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30187  
LOCATION Furelso  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API# 15-207-27811

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-11	6983	Frasman # 3	19	233	16E	Woodson
CUSTOMER			TRUCK #			
Ran-Bob Oil LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 41			DRIVER			
CITY			STATE			
Neosho Falls			KS			
STATE			ZIP CODE			
KS			66758			

JOB TYPE Surface 0 HOLE SIZE 18 3/4 HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w/ Fresh Water. Mix 35 SKS Class A Cement w/ 3% Caclz + 2% Gal. Displace with 2 bbls Fresh Water. Shut well in. Good Cement Returns to Surface. Job Complete Rig-down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
11043	35 SKS	Class A Cement	14.25	498.75
1118B	2 1/2 "	2% Gal	.20	12.00
1102	90 "	3% Caclz	.70	68.60
5407		Ton Mileage Bulk Truck m/c		330.00
			SubTotal	1845.35
			SALES TAX	42.31
			ESTIMATED TOTAL	1887.66

Revin 3737

AUTHORIZATION Curtis Smart TITLE Driller DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30492

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**

Shannon Feck

**CEMENT**

API # 15-207-27811-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-11	6982	Freeman #3	19	23	11E	Woods
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			445	Dave		
CITY			543 L	Alta B		
STATE			477 T	Ed		
ZIP CODE			437	Shannon		

JOB TYPE logstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 1527' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1911.5' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 71 bbl WATER gal/sk 80-90 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.6 bbl DISPLACEMENT PSI 700 MAX PSI 1100 Bump plug RATE \_\_\_\_\_

REMARKS: Safety marking- Rig up to 4 1/2" casing. Set packer shoe @ 1200 PSI. Pump 5  
Bbl water ahead. Mixed 210 sacks 60/40 Pozmix cement w/ 6% gel + 1/2" phenosan/sk  
@ 12.8/gal. Tail in w/ 50 sacks OWC cement w/ 5" Rot-seal + 1/2" phenosan/sk @  
13.4/gal. Washout pump + lines, shut down, release rubber plug. Displace w/ 82.6 bbl  
fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 2 minutes, release  
pressure, float + plug held. Good cement returns to surface = 6 bbl slurry to pit.  
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	210 sacks	60/40 Pozmix cement	11.95	2509.50
1186	1080"	6% gel	.20	216.00
1107A	105"	1/2" phenosan/sk	1.22	128.10
1126	50 sacks	OWC cement	17.90	895.00
1110A	250"	5" Rot-seal/sk	.44	110.00
1107A	25"	1/2" phenosan/sk	1.22	30.50
5407A	11.63	tan mileage bulk tax	1.26	586.16
5502C	4 hrs	80 bbl vac. tax	90.00	360.00
1123	3000 gals	city water	15.40/1000	46.80
4404	1	4 1/2" top rubber plug	42.00	42.00
4306	1	thread lock kit	25.00	25.00
4250	1	4 1/2" Type A packer shoe	1552.00	1552.00
4129	2	4 1/2" centralizers	42.00	84.00
4403	2	4 1/2" baskets	218.00	436.00
			Subtotal	8156.06
			SALES TAX	443.49
			ESTIMATED TOTAL	8599.55

Rev'n 5737

304928

AUTHORIZATION Rick Ledford

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.