



KANSAS CORPORATION COMMISSION 1065470
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/20/2011</u>	<u>07/01/2011</u>	<u>7/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23843-00-00
Spot Description: _____
SE SE SE SW Sec. 2 Twp. 24 S. R. 21 East West
165 Feet from North / South Line of Section
2805 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: STEWART Well #: 6-A
Field Name: _____
Producing Formation: D&A
Elevation: Ground: 1038 Kelly Bushing: 1038
Total Depth: 769 Plug Back Total Depth: 750
Amount of Surface Pipe Set and Cemented at: 00 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ 48 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Gantzer</u> Date: <u>10/18/2011</u>



1065470

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STEWART Well #: 6-A
 Sec. 2 Twp. 24 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>lime</td> <td>602</td> <td></td> </tr> <tr> <td>shale</td> <td>769</td> <td></td> </tr> <tr> <td>D&A</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	lime	602		shale	769		D&A		
Name	Top	Datum											
lime	602												
shale	769												
D&A													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	48	
production	5.625	1	10	750		48	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, MO 65038
(785) 448-7108 FAX (785) 448-7185

Merchant Copy
INVOICE
"RECEIPTABLE"

Page 1 Invoice: 10178788

Order # _____ Year: 10/2008
 Invoice # _____ Ship Date: 08/27/11
 Order Date: 08/27/11
 Ship Date: 07/28/11

Bill to: **MARK** Bill to: **MARK**
 8888 NE HIGHWAY RD 8888 NE HIGHWAY RD
 GARNETT, MO 65038 GARNETT, MO 65038
 (785) 448-0088 (785) 448-0088

Customer # 000087 Customer PO# Order By

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS ORDERED	PRICE	EXTENSION
880.00	880.00	PL BAG	OPFA	PLY ASH MDI 80 LBS PER BAG	8.0000 EA	8.0000	8416.00
7.00	7.00	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	98.00
848.00	848.00	PL BAG	OPFG	PORTLAND CEMENT 94#	8.4900 EA	8.4900	4884.00
BILL TO: GARNETT TRUE VALUE HOMECENTER 410 N MAPLE GARNETT, MO 65038					Subtotal: \$9384.00		
ORDER BY: ANDERSON COUNTY 8888 NE HIGHWAY RD GARNETT, MO 65038					Taxable: \$9384.00 Non-taxable: 0.00 Tax #		Subtotal: \$9384.00
TOTAL							\$9384.00

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, MO 65038
(785) 448-7108 FAX (785) 448-7185

Merchant Copy
INVOICE
"RECEIPTABLE"

Page 1 Invoice: 10178800

Order # _____ Year: 10/2008
 Invoice # _____ Ship Date: 08/24/11
 Order Date: 08/24/11
 Ship Date: 07/28/11

Bill to: **JOE** Bill to: **ROBERT KENT**
 8888 NE HIGHWAY RD 8888 NE HIGHWAY RD
 GARNETT, MO 65038 GARNETT, MO 65038
 (785) 448-0088 (785) 448-0088

Customer # 000087 Customer PO# Order By

ORDER	QTY	UOM	ITEM#	DESCRIPTION	AS ORDERED	PRICE	EXTENSION
8.00	8.00	PL	48008	7018 ONLY HOLL VALLEY HELICOPT	48.8800 PL	48.8800	391.04
BILL TO: GARNETT TRUE VALUE HOMECENTER 410 N MAPLE GARNETT, MO 65038					Subtotal: \$391.04		
ORDER BY: ANDERSON COUNTY 8888 NE HIGHWAY RD GARNETT, MO 65038					Taxable: \$391.04 Non-taxable: 0.00 Tax #		Subtotal: \$391.04
TOTAL							\$391.04

1 - Merchant Copy



R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Stewart 6-A

Start 6-30-11

Finish 7-1-11

1	soil	1	
11	sandstone	12	
133	lime	145	
158	shale	303	
24	lime	327	
71	shale	398	
30	lime	428	
42	shale	470	
16	lime	486	
10	shale	496	
4	lime	500	
99	shale	599	
3	lime	602	
167	shale	769	dry hole

set 20' 7"
plugged 7-6-11
ran 1" to 750' and pumped 12 sxs
pulled up to 400' and pumped 12 sxs.
pulled up to 200' and pumped 24 sxs.
and brought cement to surface
48 sxs. total