

Sam Brownback, Governor

REQUEST FOR INFORMATION

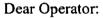
October 07, 2011

LAYMON OIL II, LLC -- KCC LICENSE # 32710 1998 SQUIRREL RD NEOSHO FALLS, KS 66758-7124

RE: API Well No. 15-207-27618-00-00

GRISIER 17-10 S2S2S2NW, 8-25S-16E

WOODSON County, Kansas



According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 10, 2010, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

 Well not drilled:	Signature	Ragina Lamon
	Date:	10-13-11

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

OCT 1 7 2011

KCC WICHITA

Steve Bond

Production Department Supervisor



For KCC Use		
Effective Date	9: 06/15/2010	
District #	3	
~~~~ <del>~</del>	6-31	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

039230

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

	ITENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well
6/22/2010	Spot Description:
Expected Spud Date:	\$2 . \$2 . \$2 . \$NW Sec. 8 Twp. 25 S. R. 16 XE W  (00000) 2.815 feet from N / X S Line of Section
Name: Laymon Oil II, LLC	3,960 feet from X E / W Line of Section
Address 1: 1998 SQUIRREL RD Address 2:	Is SECTION: Regular Irregular?
City: NEOSHO FALLS State: KS Zip: 66758 + 7124	(Note: Locate well on the Section Plat on reverse side)  County: Woodson
Contact Person: Kenneth Laymon Phone: 620-963-2495	Lease Name: Grisier Well #: 17-10
	Field Name: Owl Creek
CONTRACTOR: License# 32710 Name: Laymon Oil II, LLC	Is this a Prorated / Spaced Field?  Target Formation(s): Squimel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 2815
☑OII ☐ Enh Rec ☑Infield ☑Mud Rotary	Ground Surface Elevation: 988 Estimated Estimated feet MSL  Water well within one-quarter mile: Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic : # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 250
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 XII
	Length of Surface Pipe Planned to be set: 40  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 1000
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR
	Will Cores be taken?  If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be</li> </ol>	by circulating cement to the top; in all cases surface pipe shall be set a underlying formation.  rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;
Submitted Electronically	OCT 1 7 2011
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intel® Coll: WICHITA
API # 15 - 15-207-27618-00-00	- File Completion Form ACO-1 within 120 days of spud date:
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per ALT. I XIII	- Submit plugging report (CP-4) after plugging is completed (within 60 days):
Approved by: Steve Bond 06/10/2010	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 08/10/2011	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date: 10-13-11
	Signature of Operator or Agent;