

FORM MUST BE TYPED  
FORM C-1 12/88

4/13/90

State of Kansas

OWWO

15-019-22475-0001

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 05/01/90  
month day year

SE NE NE SW  
NE SE SE Sec 31 Twp 34 S, Rg 10 West

OPERATOR: License # 3737  
Name: ED SMITH  
Address: 789 CLYFTON  
City/State/Zip: CLYFTON NJ 07013  
Contact Person: P.J. BUCK  
Phone: (316) 725-3636

990 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5831  
Name: M.O.K.A.T. DRILLING

County: CHAUTAUQUA  
Lease Name: SMITH Well #: 101-A  
Field Name: SEDAN

Well Drilled For: Well Class: Type Equipment  
XX Oil ... Inj XX Infield ... Rotary  
XX Gas ... Storage ... Pool Ext. XX Air Rotary  
XX OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Notes

Is this a Prorated Field? yes XX no  
Target Formation(s): MISSISSIPPI CHAT  
Nearest lease or unit boundary: 440  
Ground Surface Elevation: 980 TOPO feet MSL

If OAWO: old well information as follows:  
Operator: WELLES-BATTELSTEIN OIL & GAS  
Well Name: LAYTON #3  
Comp. Date: 06/24/81 Old Total Depth: 1450

Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 500  
Surface Pipe by Alternate: 1 XX 2

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, total depth location:

Length of Surface Pipe Planned to be set: 40  
Length of Conductor pipe required: \*\*\*\*\*  
Projected Total Depth: 2200  
Formation at Total Depth: MISSISSIPPI CHAT

Water Source for Drilling Operations:  
... well XX farm pond ... other  
DWR Permit #: ...  
Will Cores Be Taken?: yes XX no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:  
1. The appropriate district office shall be notified before setting surface pipe;  
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 04/12/90 Signature of Operator or Agent: [Signature] Title: AGENT

Grid with elevation markings from 330 to 5280.

RECEIVED  
MAILED  
APR 13 1990  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15: 019-22475-A  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 40 feet per Alt. X(2)  
Approved by: BGE 4/13/90  
EFFECTIVE DATE: 4/13/90  
This authorization expires: 10/13/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

- REMEMBER TO:  
- File Drill Pit Application (form COP-1) with Intent to Drill;  
- File Completion form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;

31  
34  
10E

15-019-22475-0001

Edward J. Smith  
789 Clifton Avenue  
Clifton, New Jersey 07013

January 25, 1991

Kansas Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
202 West 1st Street  
Wichita, Kansas 67202-1286

RECEIVED  
FEB 12 1991  
CONSERVATION DIVISION  
Wichita, Kansas

ATTEN: David P. Williams, Production Supervisor

RE: Well Name: Smith #101A  
A.P.I.#: 15-019-22,475-A  
Location: 31 - 34 S- 10 E  
Smith Lease, Chautauqua County, KS

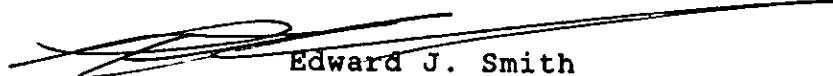
Dear Mr. Williams:

I am in receipt of your letter dated January 16, 1991 and this letter shall serve as a cover letter in all 27 cases as listed in your letter. Where applicable, additional forms and data will be attached to this cover letter.

1.  The proper K.C.C. Drilling Intent was obtained for this well, however a location was never built and this well, to date, was never drilled.
2.  The proper K.C.C. Drilling Intent was obtained for this well, however the original well name was changed and an updated or new Intent was obtained on or about \_\_\_\_\_ and the new A.P.I.# is \_\_\_\_\_.
3.  The proper K.C.C. Drilling Intent was obtained for this well and it was drilled and completed as per the attached information.
4.  The proper K.C.C. Drilling Intent was obtained for this well and it was drilled and the following status applies: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_.

Please contact me if I can be of further assistance.

Very truly yours,

  
Edward J. Smith  
Landowner and Operator, 03737