

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/8/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Brian Walsh

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/20/2009 6/23/2009 7/21/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23558-00-00

Spot Description: _____

SE NE NW SW Sec. 6 Twp. 25 S. R. 24 East West

2200 Feet from North / South Line of Section

1300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 12-6A-4

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 909' Kelly Bushing: _____

Total Depth: 550' Plug Back Total Depth: 537'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

ATP 2-Dig ^{sx cmt} 10/13/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: VP Engineering Date: 10-9-09

Subscribed and sworn to before me this 9th day of October

20 09

Notary Public: Kenton E. Keppel

Date Commission Expires: _____

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 13 2009

KCC WICHITA

KCC

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6A-4
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

OCT 08 2009
 CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Excello | 146' 763' |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Bartlesville | 360' 549' |
| List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray | | Mississippian | 494' 415' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 7" | 15 lbs. | 22' | Quickset | 12 | Quickset |
| Production | 6.25" | 2.875" | 6.5 lbs. | 550' | Quickset | 70 | Kol-Seal 4% |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 4 | 419.0' - 428.0' / 37 perfs | | |
| 4 | 432.0' - 436.0' / 17 perfs | | |
| | | | RECEIVED |
| | | | OCT 13 2009 |
| | | | KCC WICHITA |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3813A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3212

DATE 6-24-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes KCC

ADDRESS _____ CITY _____ ST _____ ZIP OCT 08 2009

LEASE & WELL NO. Gross * 12-6A-4 CONTRACTOR CONFIDENTIAL

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------|--|----------------|-------------|
| | | 700.00 | |
| 70 SKS | QuickSet cement | 1155.00 | |
| 280 lbs | KOL-SEAL 4" P/SK | 126.00 | |
| 100 lb | Gel > Flush Ahead | 25.00 | |
| 2 1/2 Hrs | water Truck #193 | 200.00 | RECEIVED |
| | BULK CHARGE | | OCT 13 2009 |
| 4.04 Trk | BULK TRK. MILES | 399.96 | |
| 0 | PUMP TRK. MILES <u>Trk on Location</u> | N/C | KCC WICHITA |
| | <u>Rental ex wireline</u> | 50.00 | |
| 1 | PLUGS <u>2 7/8" Top Rubber</u> | 17.00 | |
| | | 6.3% SALES TAX | 83.34 |
| | | TOTAL | 2756.30 |

T.D. 550'

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 537' VOLUME 3 1/2 Bbls.

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8rd

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbls water. Mixed 70 SKS QuickSet cement w/ 4" KOL-SEAL. Shut down - washout Pump lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Bumped Plug To 1100 PSI - Close Tubing w/ 1100 PSI Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberline UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Clayton #193 UNIT NO. _____
Called by Shawn
 OWNER'S REP.

Gross 12-6A-4

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|-----------------------------|-------------|--------------|
| 0-3 | Silt & Clay | | |
| 3-49 | SAND & SHALE | | |
| 49- 55 | LIME | | |
| 55-122 | BL SHALE & SHALE | | |
| 122-138 | 20' LIME | | KCC |
| 138-146 | BL SHALE & SHALE | | OCT 13 2009 |
| 146-149 | 5' LIME | | CONFIDENTIAL |
| 149-153 | SHALE | | |
| 153-154 | COAL | | |
| 154-255 | SHALE | | |
| 255-256 | LIME | | |
| 256-261 | SHALE | | |
| 261-262 | COAL | | |
| 262-362 | SHALE | | |
| 362-365 | GREEN SAND | | |
| 365-366 | LIME | | |
| 366-410 | SHALE | | |
| 410-421 | Soy Noisy Shale | | |
| 421-424 | SAND FINEST GRAIN ON SAMPLE | | |
| 424-427 | SHALE | | |
| 427-435 | SAND-GRAIN ON SAMPLE | | 7 DARK GAS |
| 435-440 | SILT/SAND | | |
| 440-444 | SAND GRAIN ON SAMPLE | | |
| 444-449 | SHALE | | |
| 449- 450 | COAL | | |
| 450-491 | SHALE | | |
| 491-494 | COAL | | |
| 494-550 | MISS LINE | | |

TO 550

6-20-09

RECEIVED
OCT 13 2009
KCC WICHITA