

CONFIDENTIAL

WELL COMPLETION FORM

Form must be Typed
ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/13/11

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000 OCT 13 2009

Name: KENAI MID-CONTINENT, INC. KCG

Wellsite Geologist: _____

Purchaser: DCP MIDSTREAM, LP

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>6/29/09</u>	<u>7/4/09</u>	<u>8/26/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 129-21875-00-00

Spot Description: _____

N2 - SE - SE -SE Sec. 28 Twp. 33 S. R. 39 East West

550 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County MORTON

Lease Name RENEE Well # 28 #5

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3252' Kelley Bushing 3263'

Total Depth 6344' Plug Back Total Depth 6248'

Amount of Surface Pipe Set and Cemented at 1603 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ATI NB 116-09

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION **KANSAS CORPORATION COMMISSION RECEIVED**

Location of fluid disposal if hauled offsite: OCT 27 2009

Operator Name WEST SUNSET ISPOSAL, LLC **CONSERVATION DIVISION WICHITA, KS**

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 10/26/2009

Subscribed and sworn to before me this 26th day of October

2009
Notary Public Diana Gleheart
Notary Public
State of Oklahoma
Commission # 09005487 Expires 07/06/13

Date Commission Expires 7/06/13

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name RENEE Well # 28 #5

Sec. 28 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

CEMENT BOND, BOREHOLE SONIC ARRAY QUALITY, ARRAY COMPENSATED RESISTIVITY, ANNULAR HOLE VOLUME PLOT, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, SPECTRAL DENSITY DUAL SPACED NEUT MICRO

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED LIST

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1603'	MIDCON2PP	300	SEE ATTACHED
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5#	6336'	50/50POZ PP	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5812 - 5822'	ACIDIZED W/750 GALS 7.5% HCL	5812-5822
		FRAC W/2374# SD, 10600 GAL GEL DIE.	
		FRAC W/11000# SD.	

TUBING RECORD	Size 2 7/8	Set At 5907'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	-----------------	------------------	---

Date of First, Resumed Production, SWD or Enhr. 8/26/09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours 9/30/09	Oil Bbls. 22	Gas Mcf 288	Water Bbls. 179	Gas-Oil Ratio 13090	Gravity 43
--	-----------------	----------------	--------------------	------------------------	---------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5812 - 5822'
---	--	-------------------------------------

ACO-1 Completion Report		
Well Name : RENEE 28 # 5		
FORMATION	TOP	DATUM
CHASE	2528	735
COUNCIL GROVE	2845	418
NEVA	3100	163
BASE OF HEEBNER	4100	-837
MARMATON	4885	-1622
CHEROKEE	5172	-1909
MORROW	5730	-2467
CHESTER	6232	-2969

CONFIDENTIAL

OCT 18 2009

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION
WICHITA

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733140	Quote #:	Sales Order #: 6755514
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#5	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, CLINT T	7.0	381326	LISH, DEREK D	7.0	295022	PARRA, JUAN Jose	7.0	456057
STELL, KEVIN Woodrow	7.0	450776						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10897843	50 mile	10924982	50 mile	10991615	50 mile
10998524	50 mile	11074742	50 mile	11212168	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-30-09	7.0	1.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	30 - Jun - 2009	01:30	CST
Form Type		BHST	On Location	30 - Jun - 2009	06:30	CST
Job depth MD	1609. ft	Job Depth TVD	Job Started	30 - Jun - 2009	10:54	CST
Water Depth		Wk Ht Above Floor	Job Completed	30 - Jun - 2009	12:17	CST
Perforation Depth (MD) From		To	Departed Loc	30 - Jun - 2009	13:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1609.		
Surface Casing	Unknown		8.625	8.097	24.				1607.6		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2009
CONSERVATION DIVISION
WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) CONFIDENTIAL											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) OCT 19 2009											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				100.00	bbl	8.33	.0	.0				
Calculated Values				Pressures				Volumes					
Displacement	99.5	Shut In: Instant		Lost Returns		NO	Cement Slurry		201	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns		85	Actual Displacement		98	Treatment 6			
Frac Gradient		15 Min		Spacers		0	Load and Breakdown			Total Job			
Rates													
Circulating		Mixing		6		Displacement		8		Avg. Job		7	
Cement Left In Pipe	Amount	44.25 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2009
CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733140	Quote #:	Sales Order #: 6755514
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#5	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/30/2009 01:30							EOG RENEE 28#5 8 5/8 SURFACE PIPE
Depart Yard Safety Meeting	06/30/2009 02:50							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Yard	06/30/2009 03:00							REQUESTED ON LOCATION @ 05:30
Arrive At Loc	06/30/2009 06:40							RIG WAS PULLING DRILL PIPE—CREW 1 HOUR LATE TO LOCATION CAUSE OF THE DISTANCE AND INSUFFICIENT CALL TIME.
Assessment Of Location Safety Meeting	06/30/2009 06:45							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING TRUCKS, RIG UP PROCEDURE, HAZARDS ON LOCATION
Rig-Up Equipment	06/30/2009 06:50							SPOT TRUCKS, RIG UP HES LINES TO THE RIG, PRIME PUMPS
Wait on Customer or Customer Sub-Contractor Equip	06/30/2009 08:00							WAIT ON RIG TO RUN CASING
Other	06/30/2009 08:15							RIG RUN IN HOLE WITH 37 JOINTS OF 8 5/8 24# J-55 CASING 1607.62 FT (TP) SET@ 1603.62 FT.(SJ-44.25 ft) 12 1/4 HOLE 1609 FT (TD)

Sold To #: 348223

Ship To #: 2733140

Quote #:

Sales Order #:

6755514

SUMMIT Version: 7.20.130

Tuesday, June 30, 2009 12:48:00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equipm	06/30/2009 10:10							RIG READY FOR HES
Casing on Bottom	06/30/2009 10:15							SET @ 1603.62 FT.
Rig-Up Equipment	06/30/2009 10:20							STAB HEAD, RIG UP FLOOR
Circulate Well	06/30/2009 10:30							RIG CIRCULATE WELL THROUGH CEMENT HEAD
Pre-Job Safety Meeting	06/30/2009 10:40							WITH RIG AND HES CREWS
Start Job	06/30/2009 10:54							CEMENT 8 5/8 SURFACE PIPE
Test Lines	06/30/2009 10:55							PRESSURE TEST HES PUMPS AND LINES TO 3000 PSI
Pump Lead Cement	06/30/2009 10:58		6	158			75.0	300 SKS MIXED @ 11.4 PPG.
Pump Tail Cement	06/30/2009 11:28		5	43			126.0	180 SKS MIXED @ 14.8 PPG
Drop Top Plug	06/30/2009 11:38							8 5/8 HWE
Pump Displacement	06/30/2009 11:39		8	80			450.0	FRESH WATER DISPLACEMENT (99.5 BBLS TOTAL)
Cement Returns to Surface	06/30/2009 11:43							CIRCULATED 85 BBLS (161 SKS) CEMENT TO SURFACE
Shutdown	06/30/2009 11:50							SHUT DOWN, WAIT 5 MINUTES TO STAGE CEMENT
Stage Cement	06/30/2009 11:55		2	5			340.0	PUMP 5 BBLS, SHUT DOWN 5 MINUTES
Stage Cement	06/30/2009 12:00		2	5			395.0	PUMP 5 BBLS, SHUT DOWN 5 MINUTES
Stage Cement	06/30/2009 12:09		2	9.5			403.0	PUMP PLUG DOWN
Bump Plug	06/30/2009 12:13		2	99.5			403.0	500 PSI OVER
Check Floats	06/30/2009 12:15						1000.0	FLOATS HELD, 1/2 BBLS FLOWBACK
End Job	06/30/2009 12:17							FULL RETURNS THOUGH JOB

CONFIDENTIAL
OCT 18 2009

Sold To # : 348223

Ship To # :2733140

Quote # :

Sales Order # :

6755514

SUMMIT Version: 7.20.130

Tuesday, June 30, 2009 12:48:00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	06/30/2009 12:20							DISCUSS RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	06/30/2009 12:30							RIG DOWN HES LINES
Depart Location Safety Meeting	06/30/2009 13:20							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Location	06/30/2009 13:30							THANK YOU FROM HALLIBURTON CREW

CONFIDENTIAL
OCT 19 2009
KCC

Sold To #: 348223
SUMMIT Version: 7.20.130

Ship To #: 2733140
Quote #:
Tuesday, June 30, 2009 12:48:00

RECEIVED
KANSAS CORPORATION COMMISSION
Sales Order #: 6755514

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733140	Quote #:	Sales Order #: 6764487
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Renee	Well #: 28#5	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COOK, TRACY	MBU ID Emp #: 289553	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TRACY L	12	289553	PARRA, JUAN Jose	12	456057	SALAZAR, JERRY Edward	12	270722
VILLANUEVA, EDUARDO	12	341956						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11005800	50 mile	11006594	50 mile	11133699	50 mile	11138994	50 mile
11149169	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-5-09	12	1	CONFIDENTIAL					
TOTAL				<i>Total is the sum of each column separately</i>				

Job **OCT 13 2009**

Job Times

Formation Name	Formation Depth (MD) Top	Formation Depth (MD) Bottom	Date	Time	Time Zone
Form Type		BHST	On Location	05 - Jul - 2009	08:30
Job depth MD	6100. ft	Job Depth TVD	Job Started	05 - Jul - 2009	18:19
Water Depth		Wk Ht Above Floor	Job Completed	05 - Jul - 2009	19:13
Perforation Depth (MD) From		To	Departed Loc	05 - Jul - 2009	21:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1650.	6344.		
Production Casing	Used		4.5	4.052	10.5	8 RD	J-55		6344.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	30	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP PLSTC,5 1/2 13-23PPF,4.49	1	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	3	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Summit Version: 7.20.130

Sunday, July 05, 2009 19:42:00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc		%
Treatment Fld		Conc	Inhibitor		Conc	Sand Type		Size	Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			180.0	sacks	13.5	1.71	8.41		8.41
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.407 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement				150.00	bbl	.	.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)									
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)			50.0	sacks	13.5	1.71	8.41		8.41
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.407 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		7		Displacement		9		Avg. Job 8	
Cement Left In Pipe		Amount	46.75'	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

CONFIDENTIAL

OCT 13 2009

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2733140		Quote #:		Sales Order #: 6764487	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Passig, Dale			
Well Name: Renee			Well #: 28#5		API/UWI #:		
Field:		City (SAP): HUGOTON		County/Parish: Morton		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: .KENAI			Rig/Platform Name/Num: 55 #580-461-0844				
Job Purpose: Cement Production Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: COOK, TRACY			MBU ID Emp #: 289553	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/05/2009 03:00							AND 490 BBL OF WATER DISPLACEMENT
Other	07/05/2009 03:30							LOAD AND INSPECT EQUIPMENT
Depart Yard Safety Meeting	07/05/2009 05:20							EDUARDO VILLANUEVA DISCUSSED ROUTE AND HAZARDS TO LOCATION
Arrive at Location from Service Center	07/05/2009 08:30							
Other	07/05/2009 08:35							DISCUSS JOB WITH CUSTOMER
Other	07/05/2009 08:36							TP=6340.79', SJ=46.75', HOLE DEPTH=6344', MUD WEIGHT=9.1#
Assessment Of Location Safety Meeting	07/05/2009 08:40							
Other	07/05/2009 08:47							RIG TO START CASING
Rig-Up Equipment	07/05/2009 09:00							SPOT AND RIG UP EQUIPMENT IN FRONT OF RIG, RUN IRON IN FRONT OF "A" LEGS
Prime Pumps	07/05/2009 14:30							
Rig-Up Equipment	07/05/2009 17:41							STAB HEAD ONTO CASING/ LOAD TOP PLUG/ RIG TO CIRCULATE
Safety Meeting - Pre Job	07/05/2009 18:00							I DISCUSS JOB PROCEDURES AND HAZARDS WITH ALL PERSONNEL ON LOCATION

Sold To #: 348223

Ship To #: 2733140

Quote #:

Sales Order #: 6764487

SUMMIT Version: 7.20.130

Sunday, July 05, 2009 07:37:00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
TOPEKA KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	07/05/2009 18:19			9				PUMP 30 SACKS IN RAT HOLE
Pump Cement	07/05/2009 18:25			6				PUMP 20 SACKS IN MOUSE HOLE
Test Lines	07/05/2009 18:40						5000.0	
Pump Cement	07/05/2009 18:42		7	55			500.0	PUMP 180 SACKS DOWN CASING
Clean Lines	07/05/2009 18:52							WASH PUMPS AND LINES/ DROP TOP PLUG
Pump Displacement	07/05/2009 18:55		9	140			230.0	
Slow Rate	07/05/2009 19:11		3	10			1250.0	SLOW RATE PRIOR TO LANDING PLUG
Bump Plug	07/05/2009 19:13			150			1900.0	
Check Floats	07/05/2009 19:14							FLOATS HOLDING/ 1 BBL BACK
End Job	07/05/2009 19:15							
Safety Meeting - Pre Rig-Down	07/05/2009 19:17							
Depart Location for Service Center or Other Site	07/05/2009 21:00							THANK YOU FOR CALLING HALLIBURTON ENERGY SERVICES -- - TRACY L. COOK AND CREW

CONFIDENTIAL

OCT 13 2009

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2009

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2733140

Quote #:

Sales Order #:

6764487

SUMMIT Version: 7.20.130

Sunday, July 05, 2009 07:37:00