

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

10/26/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 **KCC**  
Name: VAL ENERGY INC. **OCT 26 2010**  
Address 1: 200 W. DOUGLAS SUITE 520 **CONFIDENTIAL**  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688 **RECEIVED**  
CONTRACTOR: License # 5822  
Name: VAL ENERGY INC. **OCT 28 2010**  
Wellsite Geologist: ZEB STEWART **KCC WICHITA**  
Purchaser: MACLASKEY

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/10/10      8/19/2010      9/8/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23554-00-00  
Spot Description: \_\_\_\_\_  
NE SW SW Sec. 10 Twp. 34 S. R. 11  East  West  
990 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: TALBOTT Well #: 4-10  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1337 Kelly Bushing: 1348  
Total Depth: 4725 Plug Back Total Depth: 4675  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK I NO 11-3-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 46000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HAUL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: TALBOTT SWD License No.: 5822  
Quarter \_\_\_\_\_ Sec. 9 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 10/26/10  
Subscribed and sworn to before me this 26 day of OCTOBER,  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 3/24/2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 10/26/10 - 10/24/11  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2014

KCC

Operator Name: VAL ENERGY INC. Lease Name: TALBOTT Well #: 4-10  
 Sec. 10 Twp. 34 S. R. 11  East  West County: BARBER

OCT 26 2010

CONFIDENTIAL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICRO DUAL SPACED NEUTRON ACRL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>4122</td> <td>-2774</td> </tr> <tr> <td>STARK</td> <td>4288</td> <td>-2940</td> </tr> <tr> <td>PAWNEE</td> <td>4464</td> <td>-3116</td> </tr> <tr> <td>CHEROKEE</td> <td>4508</td> <td>-3160</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4550</td> <td>-3202</td> </tr> </table>	Name	Top	Datum	KC	4122	-2774	STARK	4288	-2940	PAWNEE	4464	-3116	CHEROKEE	4508	-3160	MISSISSIPPI	4550	-3202
Name	Top	Datum																	
KC	4122	-2774																	
STARK	4288	-2940																	
PAWNEE	4464	-3116																	
CHEROKEE	4508	-3160																	
MISSISSIPPI	4550	-3202																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/4	13 5/8	54.5	58	COMMON	65	CELLO, CCL
SURFACE	12 1/4	8 5/8	24	223	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	15.5	4675	AA2	100	DEFOAM, GAS BLOCK, FLA 322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4554-58, 4563-69, 4583-4601	1000G 15% NEFE ACID, 159,000# SAND, 9248 BBL SLICK WATER	4554-58, 63-68, 63-01
	<b>RECEIVED</b>		
	<b>OCT 28 2010</b>		
	<b>KCC WICHITA</b>		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/22/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>60</u>	Water Bbls. <u>300</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/12/2010
INVOICE NUMBER 1718 - 90382636		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T O ATTN:

J LEASE NAME Talbott 4-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *13<sup>3</sup>/<sub>8</sub> Conductor 4-10*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

**RECEIVED**

AUG 13 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40217193	19905	<i>9208</i>	Net - 30 days	09/11/2010

For Service Dates: 08/10/2010 to 08/10/2010

0040217193

171802235A Cement-New Well Casing/Pi 08/10/2010  
Conductor

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Common	65.00	EA	7.84	509.49 T
Cello-flake	17.00	EA	1.81	30.81 T
Calcium Chloride	160.00	EA	0.51	82.30 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.08	93.69
Heavy Equipment Mileage	90.00	MI	3.43	308.63
Proppant and Bulk Delivery Charges	140.00	MI	0.78	109.74
Depth Charge; 0-500'	1.00	HR	489.89	489.89
Blending & Mixing Service Charge	65.00	MI	0.69	44.58
Service Supervisor	1.00	HR	85.73	85.73

KCC  
OCT 26 2010  
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OCT 28 2010  
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,754.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	45.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	1,800.31
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

KCC  
OCT 26 2010  
CONFIDENTIAL  
FIELD SERVICE TICKET  
1718 02235 A

10-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>8-10-10</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Val Energy, Incorporated</b>		LEASE <b>Talbott</b> WELL NO <b>4-10</b>							
ADDRESS		COUNTY <b>Barber</b> STATE <b>Kansas</b>							
CITY STATE		SERVICE CREW <b>C. Messick: M. Mattal: M. McGraw</b>							
AUTHORIZED BY		JOB TYPE: <b>C.N.W. - Conductor</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<b>19,866</b>	<b>.25</b>						<b>8-10-10</b>	<b>PM</b>	<b>12:00</b>
						ARRIVED AT JOB		<b>AM</b>	<b>4:30</b>
<b>19,903-19,905</b>	<b>.25</b>					START OPERATION		<b>AM</b>	<b>6:15</b>
						FINISH OPERATION		<b>AM</b>	<b>6:30</b>
<b>19,826-19,860</b>	<b>.25</b>					RELEASED	<b>8-10-10</b>	<b>AM</b>	<b>7:00</b>
						MILES FROM STATION TO WELL			<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement	sk	65		\$ 1,040.00
P CC 102	Cell flake	Lb	17		\$ 62.90
P CC 109	Calcium Chloride	Lb	160		\$ 168.00
P E 100	Pickup Mileage	mi	45		\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
P E 113	Bulk Delivery	tm	140		\$ 223.20
P CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1		\$ 1,000.00
CE 240	Blending and Mixing Service	sk	65		\$ 91.00
P S003	Service Supervisor	Job	1		\$ 175.00

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OCT 28 2010

KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL \$ 1,754.86

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	DLS
TOTAL		

SERVICE REPRESENTATIVE **R. Messick** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

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OCT 26 2010  
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## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Leased	Date 8-10-10
Lease Talbot	Well # 4-10	
Field Order # 2235	Station Pratt, Kansas	Casing" 13 3/8
Type Job C.N.W.-Conductor	Depth 60 Feet	County Barber
	Formation	State Kansas
		Legal Description 20-345-11W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 5 1/2 lb./ft.	Shots/Ft 65		65 sacks common cement with	RATE	PRESS	ISIP	
Depth 60 Feet	Depth	From	To	28 Calcium Chloride	Max 25 lb./sk.	Cellulose	5 Min.	
Volume 4.27 Bbl.	Volume	From	To		Min		10 Min.	
Max Press 150 PSI	Max Press	From	To		Avg		15 Min.	
Well Connection 2 1/2 Wedge and 2 1/2 Valve	Annulus Vol. 11	From	To		HHP Used		Annulus Pressure	
Plug Depth 50 Feet	Packer Depth	From	To	Flush 7 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative: Randy Smith      Station Manager: David Scott      Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mattal	McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Truckson location and hold safety meeting.
5:45	Val	Drillings	start to run	1 Joint new	54.5 lb./ft. 13 3/8" casing and 16 ft 8 5/8" casing
6:15					Casing in well. Circulate for 1 minute.
6:20	100			4	Start mixing 65 sacks common cement.
6:24	100		14	4	Start Fresh water displacement.
6:27	150		21		Plug down. Shut in well.
					Circulated 5 sacks cement to the pit.
					Wash up pump truck.
					Job Complete
					Thank You.
					Clarence, Mike, Mike

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KCC WICHITA



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OCT 28 2010  
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/13/2010
INVOICE NUMBER 1718 - 90383223		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Talbott 4-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40217374	19905	9208	Net - 30 days	09/12/2010	
<b>For Service Dates: 08/11/2010 to 08/11/2010</b>					
0040217374					
171802236A Cement-New Well Casing/Pi 08/11/2010 Surface					
60/40 POZ		190.00	EA	5.88	1,117.21 T
Cello-flake		48.00	EA	1.81	87.02 T
Calcium Chloride		492.00	EA	0.51	253.13 T
Wooden Cement Plug 8 5/8"		1.00	EA	78.40	78.40
8 5/8" Basket (Blue)		1.00	EA	154.35	154.35
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.08	93.71
Heavy Equipment Mileage		90.00	MI	3.43	308.70
Proppant and Bulk Delivery Charges		369.00	MI	0.78	289.30
Depth Charge; 0-500'		1.00	HR	490.00	490.00
Blending & Mixing Service Charge		190.00	MI	0.69	130.34
Plug Container Utilization Charge		1.00	EA	122.50	122.50
Service Supervisor		1.00	HR	85.75	85.75

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OCT 28 2010  
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,210.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	106.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,316.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

# BASIC<sup>SM</sup>

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**KCC**  
OCT 26 2010  
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FIELD SERVICE TICKET  
1718 02236 A

10-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8-11-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: Val Energy, Incorporated		LEASE: Talbott		WELL NO: 4-10					
ADDRESS:		COUNTY: Barber		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	25						8-11-10	PM	3:00
						ARRIVED AT JOB		PM	5:00
19,903-19,905	25					START OPERATION		PM	8:00
						FINISH OPERATION		PM	8:15
19,826-19,860	25					RELEASED	8-11-10	PM	8:45
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sh	190	\$	2,280.00
CC102	Cellflatre	Lb	48	\$	177.60
CC109	Calcium Chloride	Lb	492	\$	516.60
CF153	Wooden Plug, 8 5/8"	ea	1	\$	160.00
CF1903	Basket, 8 5/8"	ea	1	\$	315.00
E100	Pickup Mileage	mi	45	\$	191.25
E101	Heavy Equipment Mileage	mi	90	\$	630.00
E113	Bulk Delivery	tm	369	\$	590.40
CE200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000.00
CE240	Blending and Mixing Service	sh	190	\$	266.00
CE504	Plug Container	Job		\$	250.00
S003	Service Supervisor	Job		\$	175.00

SUB TOTAL \$ 3,210.41

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *R. Messick*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Talbott*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC  
OCT 26 2010

## TREATMENT REPORT

Customer: Val Energy, Incorporated  
Lease: Talbott  
Well # 4-10  
Field Order #: 2236  
Station: Pratt, Kansas  
Casing: 8 5/8 24 Lb  
Depth: 239 Feet  
County: Barber  
State: Kansas  
Type Job: C.N.W. - Surface  
Formation: 10-345-11 W  
Date: 8-1-10

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PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size: 8 5/8 24 Lb/Ft.	Tubing Size: 2 3/8 11.75 Lb/Ft.	Shots/Ft: 190	Acid: 60/40 Poz	Rate: 2.5	Press: 350	ISIP: 5 Min.		
Depth: 239 Feet	Depth: 239 Feet	From: 0	To: 239	Max: 2.5 Lb/stk.	Cellulose: 1.25 cu. ft./sk.	10 Min.		
Volume: 5.2 Bbl.	Volume: 14.72 Bbl.	From: 0	To: 14.72	Min: 1.25 Lb/stk.	Water: 14.2 Bbl.	15 Min.		
Max Press: 450	Max Press: 450	From: 0	To: 450	Avg: 1.25 Lb/stk.	HHP Used: 0	Annulus Pressure: 0		
Well Connection: 1 1/2" Cont. Annular	Annulus Vol.:	From: 0	To: 0	Flush: 14.2 Bbl. Fresh Water	Gas Volume: 0	Total Load: 0		
Plug Depth: 224 Feet	Packer Depth: 224 Feet	From: 0	To: 0					

Customer Representative: Randy Smith  
Station Manager: David Scott  
Treater: Clarence R. Messick

Service Units	19,866	19,903	19,905	19,826	19,860
Driver Names	Messick	Mattal	McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Truck on location and hold safety meeting.
6:45					Val Drilling start to run 5 Joints new 24 Lb./Ft. 8 5/8" casing.
7:50					Casing in well. Circulate for 5 minutes.
7:58	350			5	start Fresh Water Pre-Flush.
	450		10	5	Start mixing 190 sacks 60/40 Poz cement.
	-0-		52		Stop pumping. Shut in well. Release Worker Plug. Open Well.
8:06	100			5	start Fresh Water Displacement.
8:08	300		14		Plug down. Shut in well.
					Circulated 5 sacks cement to the pit.
					Wash up pump truck.
8:45					Job Complete
					Thank You.
					Clarence R. Messick, M. Mattal, M. McGraw

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KCC WILCO





PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	08/24/2010
INVOICE NUMBER		
1718 - 90391070		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 200  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J  
O  
B  
S  
I  
T  
E  
 LEASE NAME Talbott 4-10  
 LOCATION  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT  
*5 1/2 Casing # 4-10*

**RECEIVED**  
**AUG 26 2010**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40221369	27463	9308	Net - 30 days	09/23/2010
For Service Dates: 08/20/2010 to 08/20/2010				
0040221369				
171802243A Cement-New Well Casing/Pi 08/20/2010				
Longstring				
AA2 Cement		100.00	EA	918.03
60/40 POZ		50.00	EA	324.01
De-foamer (Powder)		24.00	EA	51.84
Salt (Fine)		455.00	EA	122.85
Gas-Blok		94.00	EA	261.42
FLA-322		76.00	EA	307.81
Gilsonite		500.00	EA	180.91
Top Rubber Cement Plug 5 1/2"		1.00	EA	56.70
Guide Shoe-Regular 5 1/2" (		1.00	EA	135.01
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	116.10
Turbolizer 5 1/2" (Blue)		5.00	EA	297.01
5 1/2" Basket (Blue)		1.00	EA	156.61
Super Flush II		500.00	EA	413.12
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	103.28
Heavy Equipment Mileage		90.00	MI	340.21
Proppant and Bulk Delivery Charges		308.00	MI	266.12
Depth Charge; 4001-5000'		1.00	HR	1,360.87
Blending & Mixing Service Charge		150.00	MI	113.40
Plug Container Utilization Charge		1.00	EA	135.01
Service Supervisor		1.00	HR	94.50

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,754.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	188.34
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,943.15
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1200

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FIELD SERVICE TICKET  
1718 ~~0277~~ A  
Continuation

10-345-11W DATE TICKET NO. 2,243

DATE OF JOB: 8-20-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Val Energy, Incorporated		LEASE: Talbott		WELL NO: 4-10						
ADDRESS:		COUNTY: Barber		STATE: Kansas						
CITY:		STATE:		SERVICE CREW: C. Messick: C. Veatch: E. Wright						
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	45	\$	191 25
P F 101	Heavy Equipment Mileage	mi	90	\$	630 00
P F 113	Bulk Delivery	tm	308	\$	493 20
P CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	Job	1	\$	2,520 00
P CF 240	Blending and Mixing Service	sh	150	\$	210 00
P CE 504	Plug Container	Job	1	\$	250 00
P 5003	Service Supervisor	Job	1	\$	175 00
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CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 5,754 81
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>C. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Talbott	Date 8-20-10
Field Order # 21245	Station Pratt, Kansas	Casing 5 1/2
Type Job C.N.W. - Longstring	Well # 4-10	Depth 4,715 Ft.
County Barber	State Kansas	Formation 10-345-11W
Legal Description 10-345-11W		

PIPE DATA		PERFORATING DATA		CEMENT USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 LB./FT.	Shots/Ft	100	sacks AA2 with	.25 RATE	PRESS	18 FLA-322
Depth 4,715 Ft.	Depth	From	To	108 sacks 18 Gas Blok	5 LB./sk.	Gilsonite	15 Min.
Volume 12.2 Bbl.	Volume	From	To	15.3 LB./Gal., 5.74	Gal./sk.,	1.37 cu.	10 Min.
Max Press 1,000 P.S.I.	Max Press 4.	From	To		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol. ainer	From	To	50 sacks 60/40 Poz top plug Rat	(30 sacks)	and Mouse	(Annulus Pressure)
Plug Depth 4.8 Ft.	Packer Depth	From	To	Flush	111.3 Bbl. Fresh Water		Total Load

Customer Representative: Dustin Weier Station Manager: David Scott Treater: Clarence R. Messick

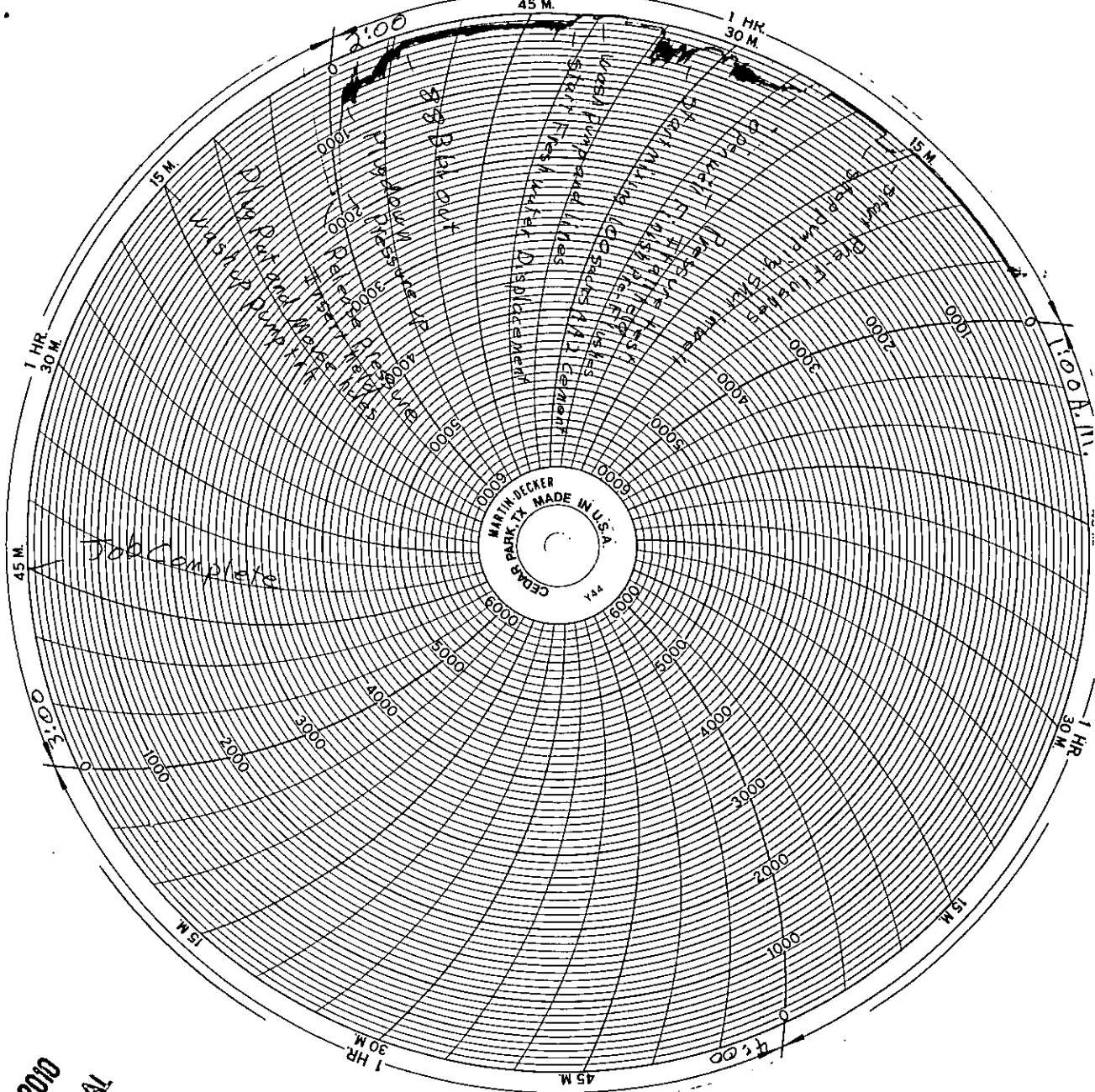
Service Units	19,866	27,463	19,826	19,860					
Driver Names	Messick	Veatch	Wright						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
10:00					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill. Insert screwed into collar and a total of 125 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above collar #6. Turbolizers were installed on collars #1,3,5,7,10.
2:10					Casing in well. Circulate for 50 minutes
1:15	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
1:30	300		35	5	Start mixing 100 sacks AA2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
1:42	100			6.5	Start Fresh Water Displacement.
				5	Start to lift cement.
2:00	600		111.3		Plug down.
	1,700				Pressure up.
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
2:20					Job Complete.
					Thank You.
					Clarence, Chris, Eric

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