

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/26/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 KCC
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

OCT 26 2010

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KCC WICHITA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW

☐ Gas ☐ ENHR ☐ SIGW

☐ CM (Coal Bed Methane) ☐ Temp. Abd.

☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD

☐ Plug Back: _____ Plug Back Total Depth: _____

☐ Commingled Docket No.: _____

☐ Dual Completion Docket No.: _____

☐ Other (SWD or Enhr.?) Docket No.: _____

8/20/2010 8/26/2010 9/22/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-235-84-00-00

Spot Description: _____

W2 SE SE SW Sec. 29 Twp. 33 S. R. 10 ☐ East ☒ West

330 Feet from ☐ North / ☒ South Line of Section

2145 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: BARBER

Lease Name: FRIEDEN INC Well #: 3-29

Field Name: KOCHIA

Producing Formation: MISSISSIPPI

Elevation: Ground: 1505 Kelly Bushing: 1516

Total Depth: 4775 Plug Back Total Depth: 4769

Amount of Surface Pipe Set and Cemented at: 227 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 11-3-10
(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: MEYER SWD License No.: 5822

Quarter SE Sec. 13 Twp. 34S S. R. 11 ☐ East ☒ West

County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dust Ny

Title: OPERATIONS Date: 10/26/10

Subscribed and sworn to before me this 26 day of OCTOBER

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

Y Letter of Confidentiality Received 10/26/10 - 10/26/11

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/14

Operator Name: VAL ENERGY INC.

Lease Name: FRIEDEN INC

Well #: 3-29

Sec. 29 Twp. 33 S. R. 10 ☐ East ☒ West

County: BARBER

KCC

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

DUAL SPACED NEUTRON
MICRO
ACRL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
HEEBNER	3660	-2144
KC	4180	-2664
STARK	4354	-2838
PAWNEE	4486	-2970
CHEROKEE	4574	-3058
MISSISSIPPI	4623	-3107

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SUFACE	12 1/4	8 5/8	24	227	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	15.5	4727	AA2	100	DEFOAM, GASBLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4620-34, 44-48, 52-61	1000G 15% NEFE ACID, 159,000# SAND, 8796BBL SLICK WATER	4620-34, 44-48, 52-61

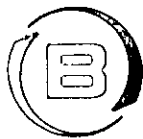
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KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method:				
10/17/2010	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	120	350		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



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ENERGY SERVICES

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KCC WICHITA

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/24/2010
INVOICE NUMBER 1718 - 90391073		

Pratt

(620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

RECEIVED

AUG 26 2010

J LEASE NAME Frieden Inc 3-29
O LOCATION
B COUNTY Barber
S STATE KS 8/2
I JOB DESCRIPTION Cement-New Well Casing/Pi 3-2
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40221438	19905-0	9208	Net - 30 days	09/23/2010
For Service Dates: 08/21/2010 to 08/21/2010		QTY	U of M	UNIT PRICE
0040221438				KCC OCT 26 2010 CONFIDENTIAL
171802245A Cement-New Well Casing/Pi 08/21/2010 Surface				INVOICE AMOUNT
60/40 POZ		190.00	EA	6.12 1,162.79 T
Calcium Chloride		492.00	EA	0.54 263.47 T
Cello-flake		48.00	EA	1.89 90.58 T
Wooden Cement Plug 8 5/8"		1.00	EA	81.60 81.60
8 5/8" Basket (Blue)		1.00	EA	160.65 160.65
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	2.17 97.54
Heavy Equipment Mileage		90.00	MI	3.57 321.30
Proppant and Bulk Delivery Charges		369.00	MI	0.82 301.10
Depth Charge; 0-500'		1.00	HR	510.00 510.00
Blending & Mixing Service Charge		190.00	MI	0.71 135.66
Plug Container Utilization Charge		1.00	EA	127.50 127.50
Service Supervisor		1.00	HR	89.25 89.25
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 3,341.44
PO BOX 841903		PO BOX 10460		TAX 110.73
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 3,452.17

**BASIC**SMENERGY SERVICES
PRESSURE PUMPING & WIRELINE10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201KCC
OCT 26 2010
CONFIDENTIALFIELD SERVICE TICKET
1718 02245 A

29-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB 8-21-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE Frieden Inc. WELL NO. 3-29	
ADDRESS		COUNTY Barber STATE Kansas	
CITY STATE		SERVICE CREW C. Mossick: M. Mattal: M. McGraw	
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface	
EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	.5		
19,903-19,905	.5		
19,826-19,860	.5		
TRUCK CALLED 8-21-10 DATE 8-21-10 TIME 4:30 PM		ARRIVED AT JOB 8-21-10 TIME 7:00 PM	
START OPERATION 8-21-10 TIME 8:00 AM		FINISH OPERATION 8-21-10 TIME 8:30 AM	
RELEASED 8-21-10 TIME 9:00 AM		MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	SK	196		\$ 2,280.00
CC102	Cell Plate	lb	48		\$ 177.60
CC109	Calcium Chloride	lb	492		\$ 516.60
CF153	Wooden Plug, 8 5/8"	EA	1		\$ 160.00
CF1903	Basket, 8 5/8"	EA	1		\$ 315.00
E100	Pickup Mileage	mi	45		\$ 191.25
E101	Heavy Equipment Mileage	mi	96		\$ 630.00
E113	Bulk Delivery	Tm	269		\$ 590.40
CE200	Cement Pump: 0 Feet To 500 Feet	Jel	1		\$ 1,000.00
CE240	Blending and mixing service	SK	196		\$ 266.00
CE504	Plug Container	Tub	1		\$ 250.00
S003	Service Supervisor	Jel	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	\$ 3,341.44
SERVICE & EQUIPMENT %TAX ON \$	
MATERIALS %TAX ON \$	
TOTAL	DLS

SERVICE REPRESENTATIVE *Lance R. Mordis*THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated		Lease No. KCC WICHITA		Date 8-27-10	
Lease Frieden Inc.		Well # 3-29			
Field Order # 2245	Station Pratt, Kansas	Casing" 8 7/8 24Lb.	Depth 227Ft	County Barber	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 29-335-10W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 24Lb./Ft.	Tubing Size	Shots/Ft	190 sacks	60/40 Poz	with	RATE	PRESS	ISIP
Depth 227 Feet	Depth	From	To	28 Gel	38 Calcium Chloride	Max	25Lb./G	5 Min. Cellflake
Volume 14.4 Bbl.	Volume	From	To	14.7Lb.	5.71 Gal.	Min	1.25 cu. ft.	10 Min.
Max Press 3000 Psi	Max Press	From	To			Avg		15 Min.
Well Connection Plug container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 212 Feet	Packer Depth	From	To	Flush	13.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

Service Units	19866	19903	19905	19826	19860				
Driver Names	Messick	Matthal	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Val Drilling start to run 5 Joints new 24Lb./Ft. 8 7/8" casing with A Basket 6Ft. up from bottom of shoe joint.
7:00					Trucks on location and hold safety meeting.
7:50					Casing in well. Circulate for 5 minutes.
8:00				5	Start Fresh Water pre-flush.
			10	5	Start mixing 190 sacks 60/40 Poz cement.
			52		Stop pumping. Shut in well. Release Woodcock Plug. Open Well.
8:15				5	Start Fresh Water Displacement.
8:20			13.5		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
8:45					Job Complete.
					Thank You.
					Clarence R. Messick



BASIC
ENERGY SERVICES

KCC
OCT 26 2010
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/30/2010
INVOICE NUMBER 1718 - 90395645		

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Frieden 3-29
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi 3-29
E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40223663	19842	9308	Net - 30 days	09/29/2010
For Service Dates: 08/26/2010 to 08/26/2010				
0040223663				
171802394A Cement-New Well Casing/Pi 08/26/2010 CNW-5 1/2" Longstring				
AA2 Cement		100.00 EA	9.52	952.04 T
60/40 POZ		50.00 EA	6.72	336.01 T
De-foamer		24.00 EA	2.24	53.76 T
Salt		455.00 EA	0.28	127.40 T
Gas-Blok		94.00 EA	2.88	271.11 T
FLA-322		76.00 EA	4.20	319.21 T
Gilsonite		500.00 EA	0.38	187.61 T
Top Rubber Cement Plug		1.00 EA	58.80	58.80
Guide Shoe-Regular		1.00 EA	140.01	140.01
Flapper Type Insert Float Valves		1.00 EA	120.40	120.40
Turbolizer		5.00 EA	61.60	308.01
5 1/2" Basket		2.00 EA	162.41	324.81
Super Flush II		500.00 EA	0.86	428.42 T
Heavy Equipment Mileage		90.00 MI	3.92	352.81
Proppant & Bulk Delivery Charges		308.00 MI	0.90	275.98
Blending & Mixing Service Charge		150.00 MI	0.78	117.60
Unit Mileage Charge-Pickups, Vans & Cars		45.00 HR	2.38	107.10
Depth Charge; 4001'-5000'		1.00 HR	1,411.26	1,411.26
Plug Container Utilization Charge		1.00 EA	140.01	140.01
Service Supervisor		1.00 HR	98.00	98.00
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL 6,130.35
PO BOX 841903		PO BOX 10460		TAX 195.32
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL 6,325.67

BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
OCT 26 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02300 A

DATE _____ TICKET NO. _____

DATE OF JOB 8/26/10	DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER VIA ENERGY		LEASE FRIEDEN		WELL NO. 3-2			
ADDRESS		COUNTY BUTLER		STATE KS			
CITY		STATE		SERVICE CREW KG, KEEVEN, TERRY			
AUTHORIZED BY		JOB TYPE: CIVIL - LOWCOST LUG					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 8/26 DATE AM PM TIME	
19907		19826	1			ARRIVED AT JOB 8/26 AM PM 6:30	
		19918				START OPERATION 8/26 AM PM 07:45	
19889	1					FINISH OPERATION 8/26 AM PM 08:45	
19842						RELEASED 8/26 AM PM 05:30	
						MILES FROM STATION TO WELL 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: K. M.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	1/4" AZ CEMENT RECEIVED	100 SK	-		1700.00
CP103	60/40 F02	50 SK	-		600.00
CC105	DEFENDANT ETL OCT 28 2010	24 LB.	-		96.00
CC111	SART	455 LB.	-		227.50
CC115	CHIS BLOK KCC WICHITA	94 LB.	-		484.10
CC129	FLA-322	76 LB.	-		570.00
CC201	ELSONITE	500 LB.	-		335.00
CE103	5" L TOP RUBBER PUMP	1 EACH			105.00
CE251	5" L BULIDE SIDE	1 EACH			250.00
CE1451	5" L ARM INSER FLOW	1 EACH			215.00
CE1651	5" L TURBOCHARGER	5 EACH			550.00
CE1901	5" L BULIDE	2 EACH			580.00
CE155	SUPER FLUSH II	500 gals	-		765.00
E100	PERMUT MILEAGE	45 mile			191.25
E101	THICK MILEAGE	90 mile			630.00
E113	BULK DELIVERY	308 DM			493.20
CE205	PUMP CHARGE	1 EACH			2520.00
CE240	BLENDED CHARGE	150 SK			210.00
CE504	PLUG CONTAINER	1 EACH			250.00
5003	SENIOR SUPERVISOR	1 EACH			175.00
SUB TOTAL					175.00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

6130.35

SERVICE REPRESENTATIVE K. GORDEY

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

OCT 26 2010

TREATMENT REPORT

Customer UAC ENERGY	Lease No. CONFIDENTIAL	Date 8-26-10
Lease FRIEDEN	Well # 3-29	
Field Order # 2344A	Station PRATT, KS	Casing 5 1/2 Depth 4769
Type Job CNW - LOWC STRONG	Formation TD-4775	Legal Description 29-33-10

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4769	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4727	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **RUSSELL** Station Manager **SCOTT** Treater **CORDELY**

Service Units	19907	19889-19892	19826-19918			
Driver Names	KG	KEVEN	TERY			

Time	Casing Pressure	Tubing Pressure	Bbls: Pumped	Rate	Service Log
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0430 **ON LOCATION**

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OCT 28 2010

0715 **KCC WICHITA**

TAKE BOTTOM, DROP BALL, CEMENT

0800 **250** **12** **6** **PUMP 12 bbl SUPERFLUSH**

250 **5** **6** **PUMP 5 bbl H₂O SPACER**

200 **24** **6** **PUMP 100 SK. MIAZ CEMENT**

-25% DEFOMER 10% SALT 1% GAS BLO

-8% FLA 322, 5' 4" SK GILSONITE

STOP - WASH LINE CLEAN, DROP BALL

0 **0** **6** **START DISP.**

200 **90** **6** **LIFT CEMENT**

500 **105** **3** **SLOW RATE**

0845 **1500** **112.5** **3** **PLUG DOWN - HOLD**

PLUG RAST HOLE - 30 SK 6 3/4 POZ

PLUG MUSE HOLE - 20 SK 6 3/4 POZ

0830 **JOB COMPLETE - KEVIN**