

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34418  
Name: Prairie Fire Petroleum, LLC  
Address 1: PO Box 38  
Address 2: 102 E. Lincoln  
City: Norton State: KS Zip: 67654 + 0038  
Contact Person: Douglas C. Frickey  
Phone: (785) 874-4840  
CONTRACTOR: License # 34535  
Name: Integrity Drilling Co., LLC  
Wellsite Geologist: Randall Kilian  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

09/14/2011	09/18/2011	09/19/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21138-00-00  
Spot Description: 25' South and 60' West  
   NW SE SW Sec. 20 Twp. 2 S. R. 26  East  West  
990 965 Feet from  North /  South Line of Section  
1,650 1590 Feet from  East /  West Line of Section  
KCC  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Decatur  
Lease Name: Henningson Well #: 1-20  
Field Name: Unnamed  
Producing Formation: n/a  
Elevation: Ground: 2631 Kelly Bushing: 2639  
Total Depth: 3780 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 2500 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

OCT 27 2011

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: October 25, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 11/3/11

Operator Name: Prairie Fire Petroleum, LLC Lease Name: Henningson Well #: 1-20  
 Sec. 20 Twp 2 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction Log Microresistivity Log Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2162</td> <td>+477</td> </tr> <tr> <td>Base Anhydrite</td> <td>2192</td> <td>+447</td> </tr> <tr> <td>Topeka</td> <td>3326</td> <td>-687</td> </tr> <tr> <td>Heebner Shale</td> <td>3494</td> <td>-855</td> </tr> <tr> <td>Toronto</td> <td>3526</td> <td>-887</td> </tr> <tr> <td>Lansing</td> <td>3535</td> <td>-896</td> </tr> <tr> <td>Base Kansas City</td> <td>3737</td> <td>-1098</td> </tr> </table>	Name	Top	Datum	Anhydrite	2162	+477	Base Anhydrite	2192	+447	Topeka	3326	-687	Heebner Shale	3494	-855	Toronto	3526	-887	Lansing	3535	-896	Base Kansas City	3737	-1098
Name	Top	Datum																							
Anhydrite	2162	+477																							
Base Anhydrite	2192	+447																							
Topeka	3326	-687																							
Heebner Shale	3494	-855																							
Toronto	3526	-887																							
Lansing	3535	-896																							
Base Kansas City	3737	-1098																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	23	254	Class A Common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED  
OCT 27 2011  
KCC WICHITA

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (817) 546-7282  
 Fax: (817) 246-3361

# INVOICE

Invoice Number: 128586  
 Invoice Date: Sep 14, 2011  
 Page: 1

<b>Bill To:</b>
Prairie Fire Petroleum, LLC P O Box 38 Norton, KS 67654

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PraiFire	Henningson #1-20	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 14, 2011	10/14/11

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	16.25	3,006.25
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
194.00	SER	Handling	2.25	436.50
77.00	SER	Mileage 194 sx @.11 per sk per mi	21.34	1,643.18
1.00	SER	Surface	1,125.00	1,125.00
154.00	SER	Pump Truck Mileage	7.00	1,078.00
154.00	SER	Light Vehicle Mileage	4.00	616.00
1.00	CEMENTER	Larene Wentz		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Ethan Glassman		

**PAID**  
 9/28/11  
 CHECK #: 1379

**RECEIVED**  
 OCT 27 2011  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1663.58

ONLY IF PAID ON OR BEFORE  
 Sep 14, 2011

Subtotal	8,317.88
Sales Tax	249.60
Total Invoice Amount	8,567.48
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,567.48</b>

Discount: \$ 1,663.58  
 \$ 6,903.90

**ORIGINAL**

# ALLIED CEMENTING CO., LLC. 043415

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Dakota, KS

DATE <u>9-14-11</u>	SEC. <u>20</u>	TWP. <u>2</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Hennings</u>	WELL.# <u>1-20</u>	LOCATION <u>Obarking 14E 2N</u>			COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>Y2 E 24 W info</u>					

CONTRACTOR Integrity #7 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 279'

CASING SIZE 8 7/8 DEPTH 264'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.9661

EQUIPMENT

PUMP TRUCK CEMENTER Lakana

# 431 HELPER Darren

BULK TRUCK

# 397 DRIVER Ethan

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 185 SKS cement 372cc

290 gal

COMMON 185 SKS @ 16.25 3006.25

POZMIX @

GEL 35 SKS @ 26.25 922.5

CHLORIDE 8 SKS @ 38.20 305.60

ASC @

HANDLING 194 SKS @ 2.25 436.50

MILEAGE 118.5R mile 1643.18

TOTAL 5498.88

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Prairie Fire Petroleum

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 264'

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 72 X 2 @ 7.00 1028.00

MANIFOLD @

light vehicle @ 4.00 616.00

TOTAL 2872.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Don Mario

RECEIVED  
OCT 27 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 244352

Invoice Date: 09/20/2011 Terms: 10/10/30,n/30 Page 1

PRAIRIE FIRE PETROLEUM, LLC  
P.O. BOX 38  
NORTON KS 67654-0038  
(785)874-4840

HENNINGSON 1-20  
28234  
20-2S-26W  
09-19-2011  
KS

**ORIGINAL**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	14.3500	2941.75
1118B	PREMIUM GEL / BENTONITE	721.00	.2400	173.04
1107	FLO-SEAL (25#)	51.25	2.6600	136.33
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-344.71
9999-130	CASH DISCOUNT	-240.50

Description	Hours	Unit Price	Total
399 P & A NEW WELL	1.00	1250.00	1250.00
399 EQUIPMENT MILEAGE (ONE WAY)	60.00	5.00	300.00
399 TON MILEAGE DELIVERY	541.14	1.58	855.00

**PAID**  
9/22/11  
CHECK #: 1365

RECEIVED  
OCT 27 2011  
KCC WICHITA

Amount Due 5996.46 if paid after 10/20/2011

Parts:	3347.12	Freight:	.00	Tax:	219.18	AR	5386.09
Labor:	.00	Misc:	.00	Total:	5386.09		
Sublt:	-585.21	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

