

TWN 100

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9067
 Name: DaMar Resources, Inc.
 Address 1: P. O. Box 70
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Curtis R. Longpine
 Phone: (785) 625.0020
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: Jim Musgrove
 Purchaser: none

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>7/05/11</u>	<u>7/11/11</u>	<u>7/12/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25272-0000

Spot Description: _____

N2_NE_SE_SE Sec. 19 Twp. 16 S. R. 25 East West

1,155 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Horacek 'A' Well #: 2

Field Name: _____

Producing Formation: none

Elevation: Ground: 2584' Kelly Bushing: 2589'

Total Depth: 4545 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 3000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Curtis R. Longpine, V.P. Geologist Date: _____

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: PVA Dlg Date: 11/3/11

Operator Name: DaMar Resources, Inc. Lease Name: Horacek 'A' Well #: 2
 Sec. 19 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>none</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEO REPORT
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	261	Common	165	2% gel 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 5103

Date	7-12-11	Sec.	19	Twp.	16	Range	25	County	Ness	State	Ks	On Location	Finish	5:00 AM	
Lease	Horacek		Well No.	A #2		Location Arnold, Ks - 4W, 4N, W/S									
Contractor	W W # 10						Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Plug						Charge To Damar Resources								
Hole Size	7 7/8"		T.D.	4545'		Street									
Csg.			Depth			City									
Tbg. Size	4 1/2" AP		Depth	1980'		State									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint			Cement Amount Ordered 280 sy 60/140 4% Gel									
Meas Line			Displace	H2O / mud		Y4H F.S.									

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco	Helper	Rick	Common	168
Bulktrk	2	No.	Driver	Rocky	Driver		Poz. Mix	112
Bulktrk	3	No.	Driver	Doug	Driver		Gel.	10

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	70#
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	290
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	plug
Mileage	25

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X Signature

Tax
Discount
Total Charge

ALL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4866

Date	7-5-11	Sec.	19	Twp.	16	Range	25	County	Ness	State	KS	On Location		Finish	4:15 PM
Lease	HORACEK		Well No.	2		Location: Arnold 4W 1/4 N Winto									

Contractor	WWT #10		Owner												
Type Job	Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.	262											
Csg.	8 5/8		Depth	261											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15		Shoe Joint												
Meas Line			Displace	1.5728L		Charge To: Damar Resources									
						Street									
						City									
						State									
The above was done to satisfaction and supervision of owner agent or contractor.															
						Cement Amount Ordered									
						1165 cum 3/4 cu 2 1/4 cu									

EQUIPMENT

Pumptrk	9	No.	Cementer	Craig	Common	165
			Helper			
Bulktrk		No.	Driver	Branden	Poz. Mix	
			Driver			
Bulktrk	14	No.	Driver	Matt	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Calcium	5
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
8 5/8 on bottom. Es + Circulation.	CFL-117 or CD110 CAF 38	
Mix 1653K + Displace	Sand	
Cement Circulated	Handling	174
	Mileage	

FLOAT EQUIPMENT

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Quality Oilwell

Cementing

Pumptrk Charge Surface
Mileage 25

X Signature *[Signature]*

Tax
Discount
Total Charge

JAMES C. MUSGROVE

Petroleum Geologist
 P.O. Box 215
 212 Main St.
 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Damar Resources Inc.
 Horacek 'A' #2
 1155'L & 330' FEL; Section 19-16s-25w
 Ness County, Kansas
 Page No. 1

Dry and Abandoned

Contractor: W.W. Drilling Company (Rig #10)

Commenced: July 5, 2011

Completed: July 11, 2011

Elevation: 2589' K.B.; 2987' D.F.; 2584' G.L.

Casing Program: Surface; 8 5/8" @ 262'
 Production; none.

Samples: Samples saved and examined 3800' to the Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 3800' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Company.

Electric Log: None.

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<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	1957	632
Base Anhydrite	1993	+596
Heebner	3848	-1259
Toronto	3866	-1277
Lansing	3888	-1299
Base Kansas City	4195	-1603
Pawnee	4324	-1735
Ft Scott	4394	-1805
Cherokee Shale	4424	-1835
Mississippian	4494	-1905
Rotary Total Depth	4545	-1956

(All tops and zone determinations were made from a correlation of Drilling Time Log and Sample Analysis).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.**TORONTO SECTION**

3866-3876 Lansing; tan, brown, fine and medium crystalline, fossiliferous, few granular, scattered porosity, questionable black edge stain, no show of free oil and no odor in fresh samples.

Drill Stem Test #2 **4443-4532'**

Times: 5-60-60-90
Blow: Weak to fair
Recovery: 170' gas in pipe
20' clean gassy oil
110' heavy oil and gas cut mud
(5% gas, 30% oil, 65% mud)

Pressures: ISIP 1059 psi
FSIP 856 psi
IFP 26-44 psi
FFP 52-85 psi
HSH 2286-2217 psi

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4532-4545' Dolomite; as above, poorly developed porosity, trace brown stain, and questionable odor in fresh samples.

Drill Stem Test #3 **4526-4545'**

Times: 5-60-30-60
Blow: Weak
Recovery: 60' mud, slight show of oil specks in tool

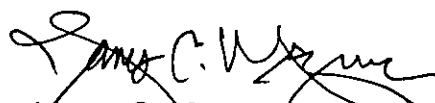
Pressures: ISIP 1314 psi
FSIP 1184 psi
IFP 45-47 psi
FFP 47-51 psi
HSH 2315-2197 psi

Rotary Total Depth 4545 (-1956)

Recommendations

The Horacek 'A' #2 was plugged and abandoned at the Rotary Total Depth 4545 (-1956).

Respectfully submitted;


James C. Musgrove,
Petroleum Geologist

