

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33453
Name: Stephen C. Jones
Address 1: 12 N. Armstrong
Address 2: _____
City: Bixby State: OK Zip: 74008 + _____
Contact Person: Steve Jones
Phone: (918) 366-3710
CONTRACTOR: License # Stephen C. Jones
Name: 33453
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

7-12-10 8-27-10 9-8-2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22723-00-00

Spot Description: _____

C SE SE Sec. 20 Twp. 22 S. R. 14 ☒ East ☐ West
660 Feet from ☐ North / ☒ South Line of Section
660 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Coffey

Lease Name: J. Birk Well #: 6

Field Name: Wildcat

Producing Formation: Upper Squirrel sand

Elevation: Ground: 1155 Kelly Bushing: 1159

Total Depth: 1452 Plug Back Total Depth: 1442

Amount of Surface Pipe Set and Cemented at: 41 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 41

feet depth to: surface w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones

Title: Operator Date: 10-4-2011

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☒ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dig Date: 11/3/11

Operator Name: Stephen C. Jones Lease Name: J. Birk Well #: 6
 Sec. 20 Twp. 22 S. R. 14 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 Upper Squirrel Sand 1390

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	41	Class A	25	N/A
Production	6 3/4"	4 1/2"	9.5	1500	Class A	200	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft	1390-1400	50 gal. of 15% HCL Acid	1390-1400
		4000 lbs. of 12/20 frac sand	
TUBING RECORD: Size: 2 3/8" Set At: 1430 Packer At: N/A		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5-1-2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf N/A	Water Bbls. 20
		Gas-Oil Ratio N/A	Gravity 20

RECEIVED
 OCT 1-1-2011
 KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ARMOUR MANAGEMENT, INC.

12 North Armstrong
Bixby, OK 74008
(918) 366-3710
Fax (918) 366-3715

8-15-2010

**J Birk #6
SE SE Section 20, Twp 22S, Rng 14E
Coffey County, Kansas**

**153 Sacks Class A Cement
10 Sacks Gel**

**RECEIVED
OCT 27 2011
KCC WICHITA**

CUSTOM WEIGHT
TICKET ONLY



LEROY COOPERATIVE ASS'N, INC.
LeRoy / Westphalia / Girdley

No. 46927

DATE 8-15-10

CUSTOMER

Jones

G 12440 LB 14:22

T 27980 LB 11:31

Cement

14460

DRIVER

ON OFF

WEIGHER

DISCOUNTS

MOISTURE	%	
TEST WT.	#	
F.M.	%	
GRADE		
BASE PRICE		

Weight for Birk #6
Long String

RECEIVED
OCT 27 2011
KCC WICHITA