

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33453

Name: Stephen C. Jones

Address 1: 12 N. Armstrong

Address 2: _____

City: Bixby State: OK Zip: 74008 + _____

Contact Person: Steve Jones

Phone: (918) 366-3710

CONTRACTOR: License # Stephen C. Jones

Name: 33453

Wellsite Geologist: N/A

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

RECEIVED

OCT 11 2011

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

KCC WICHITA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-12-10

8-27-10

9-8-2010

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones

Title: Operator

Date: 10-4-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dig Date: 11/3/11

Operator Name: Stephen C. Jones Lease Name: J. Birk Well #: 6
 Sec. 20 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Upper Squirrel Sand	1390
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray Neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	41	Class A	25	N/A
Production	6 3/4"	4 1/2"	9.5	1500	Class A	200	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2 shots/ft	1390-1400			50 gal. of 15% HCL Acid		1390-1400
				4000 lbs. of 12/20 frac sand		
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2 3/8" 1430 N/A						
Date of First, Resumed Production, SWD or ENHR. 5-1-2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil 2	Bbls. N/A	Gas N/A	Mcf 20	Water Bbls. N/A	Gas-Oil Ratio Gravity 20

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ARMOUR MANAGEMENT, INC.

12 North Armstrong
Bixby, OK 74008
(918) 366-3710
Fax (918) 366-3715

8-15-2010

**J Birk #6
SE SE Section 20, Twp 22S, Rng 14E
Coffey County, Kansas**

**153 Sacks Class A Cement
10 Sacks Gel**

**RECEIVED
OCT 27 2011
KCC WICHITA**

CUSTOM WEIGHT
TICKET ONLY



LERoy COOPERATIVE ASSN., INC. No. 46927

LeRoy / Westphalia / Gridley

DATE 8-15-10

CUSTOMER

Jones

G 42410 LB 14:22 08/10/10

T 22980 LB 11:31 08/10/10

14460

DRIVER

ON OFF

WEIGHER

Weight for Birk #6

Long String

DISCOUNTS	
MOISTURE	%
TEST WT.	#
F.M.	%
GRADE	
BASE PRICE	

RECEIVED

OCT 27 2011

KCC WICHITA