

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/20/11

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 Waterfront Parkway, Bldg #1200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6637
Contact Person: Mark Shreve
Phone: (316) 264-6366
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Kevin Kessler
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/22/09 7/31/09 7/31/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

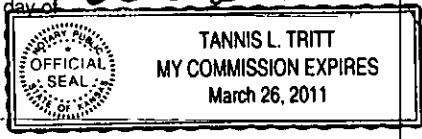
API No. 15 - 193-20767-00-00
Spot Description: _____
NE SE SW Sec. 32 Twp. 8 S. R. 31 East West
335 Feet from North / South Line of Section
2595 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Thomas
Lease Name: Murphy-Schroeder Unit Well #: 1-32
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 3033' Kelly Bushing: 3038'
Total Depth: 4700' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 311' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUS 11-6-09
(Data must be collected from the Reserve Pit)
Chloride content: 4400 ppm Fluid volume: 875 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 10/20/09
Subscribed and sworn to before me this 20th day of October
20 09
Notary Public: Tannis L. Tritt
Date Commission Expires: 3.26.2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 21 2009

KCC WICHITA

Operator Name: Mull Drilling Company, Inc. Lease Name: Murphy-Schroeder Unit Well #: 1-32
 Sec. 32 Twp. 8 S. R. 31 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Sonic & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2642</td> <td>+ 396</td> </tr> <tr> <td>B/Anhydrite</td> <td>2676</td> <td>+ 362</td> </tr> <tr> <td>Heebner Shale</td> <td>4012</td> <td>- 974</td> </tr> <tr> <td>Lansing</td> <td>4048</td> <td>- 1010</td> </tr> <tr> <td>B/KC</td> <td>4317</td> <td>- 1279</td> </tr> <tr> <td>Cherokee Shale</td> <td>4528</td> <td>- 1490</td> </tr> <tr> <td>Mississippian</td> <td>4644</td> <td>- 1606</td> </tr> </table>	Name	Top	Datum	Anhydrite	2642	+ 396	B/Anhydrite	2676	+ 362	Heebner Shale	4012	- 974	Lansing	4048	- 1010	B/KC	4317	- 1279	Cherokee Shale	4528	- 1490	Mississippian	4644	- 1606
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	311	Common	185	2% gel, 3% cc
CONFIDENTIAL							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED OCT 21 2009 KCC-WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3308

Date	7/22/09	Sec.	32	Twp.	8	Range	31w	County	Thomas	State	KS	On Location		Finish	7:30 PM			
Lease	Murphy/Schroeder	Well No.	1-32		Location Oakley, R.N. 3 1/2 E, N into													
Contractor	W.W. Drilling Rig #4											Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Surface											Charge To	Mull Drilling Co.					
Hole Size	12 1/4"		T.D.	312'														
Csg.	8 5/8" 24 #		Depth	310'														
Tbg. Size												Street						
Drill Pipe												City	State					
Tool												The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	15'		Shoe Joint															
Press Max.												Amount Ordered	CEMENT 200 sy Com 3 0/100 2/ogel					
Meas Line												Displace	18 3/4 Bbls.					
Perf.												Poz. Mix	CONFIDENTIAL					
EQUIPMENT													Gel.	OCT 20 2000				
Pumptrk	1	No.	Cement	Paul												Calcium		
Bulktrk	2	No.	Driver	Doug												Mills	KCC	
Bulktrk		No.	Driver													Salt		
JOB SERVICES & REMARKS													Flowseal					
Pumptrk Charge												RECEIVED OCT 21 2009 KCC WICHITA						
Mileage																		
Footage																		
Total													Handling					
Remarks:	Mix 185 sy											Mileage						
Cement Circulated													Pump Truck Charge					
													FLOAT EQUIPMENT					
													Guide Shoe					
													Centralizer					
													Baskets					
													AFU Inserts	8 5/8" Plug - Wood				
														8 5/8" Head + Manifold				
													Rotating Head					
													Squeez Mainfold					
													Tax					
													Discount					
													Total Charge					
Signature <i>[Signature]</i>																		

Thank You!!