

10/19/11

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: MVPurchasing
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-051-25877-6600
County: Ellis

NW NE NE Sec 28 Twp 12 S. Rng 18 East West
330 feet from N S (check one) Line of Section
990 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: JOY "A" Well #: #1-28

Field Name: Bemis-Shutts
Producing Formation: Arbuckle

Elevation: Ground: 2130' Kelly Bushing: 2139'
Total Depth: 3669' Plug Back Total Depth: 3669'

Amount of Surface Pipe Set and Cemented at 224' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1418' Feet
If Alternate II completion, cement circulated from 1418'
feet depth to surface w/ 175 sx cmt.

Designate Type of Completion: **OCT 18 2009**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd. **MCCO**
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/20/09 8/29/09 10/1/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **AKINS 11/6/09**
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 10/19/09

Subscribed and sworn to before me this 19th day of October

20 09 **BRENT B. REINHARDT**
Notary Public - State of Kansas
My Appt. Expires 12/7/2011 Brent B. Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 22 2009
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: JOY "A" Well # 3654-3669-128
 Sec 28 Twp 12 S. R. 18 East West County: Ellis County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,
Borehole Caliper, Sonic Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
See attached information.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	Common	150	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3651'	ASC	150	2%Gel, 10%Salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1418'	Liteweight	175 sxs	14#/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3654-3669' Arbuckle Open Hole	AC: 500 gals 15% FE-NE, 3% miscible solvents	3669'
4	3425-3430' LKC 'B' Zone	AC: 500 gals 15% FE-NE.	3430'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3641'	3620'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
10/1/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
	90	0	9		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3654-3669' Arbuckle

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Joy "A" #1-28
NW NE NE Section 28-12S-18W
330' FNL & 990' FEL
Ellis County, Kansas
API# 15-051-25877

08-20-09 MIRT. Spud at 6:00 PM. Drilled 12 1/4" hole to 227'. Deviation 3/4° at 227'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 213.61'. Welded straps on bottom 3 joints and welded collars on other 2 joints. Set at 224' KB. Allied cemented with 150 sacks of Common with 2% gel and 3% CC. Plug down @ 1:00 AM on 8/21/09. Cement did circulate. WOC.

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DST #1 3411-3440' (LKC 'B'))
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 1-1/2". No blow back.
2nd Open: No blow. No blow back.
Recovered: 150' Oil Spotted Mud
IFP: 48-61# FFP: 63-77#
SIP: 362-353#

DST #2 3442-3487' (LKC C, D, E & F)
Open: 30, SI: 60, Open: 60, SI: 90"
1st Open: Weak blow built to 1". No blow back.
2nd Open: No blow. No blow back.
Recovered: 120' Oil Spotted Muddy Water
IFP: 22-41# FFP: 46-73#
SIP: 654-618#

DST #3 3546-3630' (LKC I, J, K & L)
Open: 30 ", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Weak blow, increased to 3.5". No blow back.
2nd Open: No blow, increased to 1.25". No blow back
Recovered: 60' Mud
205' Mud-Cut Water(10% mud, 90% water)
265' Total Fluid
IFP: 20-47# FFP: 84-136 #
SIP: 1034-932#

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OCT 22 2009

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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NW NE NE Section 28-12S-18W
330' FNL & 990' FEL
Ellis County, Kansas
API# 15-051-25877

DST #4 3649-3662' (Arbuckle)
Open: 30", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Weak blow built to 8-1/4". Surface blow back.
2nd Open: Weak blow built to 5-1/2". Weak surface blow back, died in 21"
Recovered: 120' Gas in Pipe
10' Oil-Cut Mud (30% oil, 70% mud)
50' Mud-Cut Oil (75% oil, 25% mud)
240' Gassy Oil (10% gas, 90% oil)
300' Total Fluid
IFP: 24-90# FFP: 98-125 #
SIP: 797-850#

08-29-09 TD 3662'. LTD 3656'. Tucker Wireline ran Dual Induction and Neutron-Density logs. Ran 88 jts. of new 5 1/2" 14# casing with packer shoe and port collar. Tally = 3662.12'. Set packer shoe @ 3651' LTD. PBTd 3627'. Port collar @ 1419'. Centralizers on joints 1, 3, 5 and 7. Set basket below and centralizer above the port collar. RU Allied. Opened packer shoe with 1200#. Pumped 500 gals of mud flush. Cemented with 150 sx of ASC with 10% salt and 2% gel. Good circulation. Lift pressure = 600#. Landed plug with 1500#. Plug down at 1:00 PM. Cemented rathole with 30 sx. Rig released at 2:00 PM. KCC notified by Sterling. Job supervised by Dave Oller. WOCT.

SAMPLE TOPS

KB: 2139'	Depth	Datum
Base Anhy.	1442	697
Topeka	3119	-980
Heebner	3352	-1213
Toronto	3373	-1234
Lansing	3401	-1262
Stark	3586	-1447
Conglomerate	absent	
Arbuckle	3655	-1516
RTD	3662	-1523

ELECTRIC LOG TOPS

Topeka	3116	-977
Heebner	3348	-1209
Toronto	3368	-1229
Lansing	3396	-1257
Stark	3582	-1443
Conglomerate	absent	
Arbuckle	3649	-1510
LTD	3656	-1518

ALLIED CEMENTING CO., LLC. 036270

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Great Bend
~~Lawrence~~ KS

8-21-09

DATE	8-20-09	SEC	28	TWP.	12	RANGE	18 W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE	Joy "A"	WELL #	1-28	LOCATION	Hayes - 1. 101 Locust Grove 1/4 W				COUNTY	ELLIS	STATE	KS
OLD OR NEW	(Circle one)		5/into									

CONTRACTOR Steering #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224'
 CASING SIZE 8 5/8 DEPTH 224'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 224'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT Fresh water 13.3166L

OWNER McCoy Petroleum Corp
 CEMENT
 AMOUNT ORDERED 150.5x 60/40 3% G
2906L

EQUIPMENT
 PUMP TRUCK CEMENTER Ready
 # 191 HELPER Gaiter
 BULK TRUCK
 # 260 DRIVER Gaiter Alvin
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASBESTOS		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>50</u>	@	<u>2.25</u>	<u>112.50</u>
MILEAGE	<u>36x157x-10</u>			<u>175.00</u>
TOTAL				<u>2273.75</u>

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OCT. 18 2009

KCC

REMARKS:

On location Safety meeting Rig up
Ripe on bottom
Break circulation with rig
Mixed 150.5x 60/40 3% G
Shut down released plug
Displaced 13.3166L of Fresh water
Shut down shut in
Cement Did Circulate
Rig down

CHARGE TO: McCoy Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME K.D. Clark
 SIGNATURE K.D. Clark

SERVICE

DEPTH OF JOB	<u>224'</u>		
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>7.00</u> <u>210.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>910.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden Plug</u>	@	
	@	
	@	
	@	

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TOTAL **KCC WICHITA**

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 038409

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-28-07</u>	SEC <u>28</u>	TWP <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:50 PM</u>
LEASE <u>Joy</u>	WELL # <u>A-1-28</u>	LOCATION <u>HAYS 7N 1/2 W</u>				COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Steepius

TYPE OF JOB PROD STRING

HOLE SIZE 7 7/8 I.D. 3662

CASING SIZE 5 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 24

PERFS.

DISPLACEMENT 88.7 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

417 HELPER CFAIG

BULK TRUCK

345 DRIVER Jason Spies

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED

1500 lbs ASC

500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>150</u>	<u>3006.00</u>
<u>WFR-2</u>	@		<u>N-C</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>100</u>	<u>225.00</u>
MILEAGE			<u>175.00</u>
TOTAL			<u>3406.00</u>

REMARKS:

Pipe set 3662.12

Shoe Jt. 24

Case set 3638.12

Pump 500 Gal WFR-2

Cement 150 lbs of Cement

Pump plus 1000 bbls of water

Load plus 1400 Die hold

30 min

CHARGE TO: McCoy Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>875.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>30</u>	<u>210.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1085.00</u>

PLUG & FLOAT EQUIPMENT

<u>5- Centrap 20x1</u>	@	<u>35.00</u>	<u>175.00</u>
<u>1- Basket</u>	@		<u>161.00</u>
<u>1- P.C.</u>	@		<u>1750.00</u>
<u>1- Packer Shoe</u>	@		<u>812.00</u>
<u>1- Latch down Assembly</u>	@		<u>164.00</u>
TOTAL			<u>3062.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Signature]

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 037628

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-15-09</u>	SEC. <u>28</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>9:10 a.m.</u>	JOB FINISH <u>9:30 a.m.</u>
LEASE <u>Soj</u>		WELL # <u>A#1</u>		LOCATION <u>Hays + Low + Grove 1418</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Sinto</u>			

CONTRACTOR <u>Porter wai</u>	OWNER _____
TYPE OF JOB <u>Port Collar</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. _____	AMOUNT ORDERED <u>175 Lite</u>
CASING SIZE <u>5 1/2</u> DEPTH _____	_____
TUBING SIZE <u>2 7/8</u> DEPTH _____	_____
DRILL PIPE DEPTH _____	_____
TOOL <u>Port Collar</u> DEPTH <u>1418</u>	_____
PRES. MAX MINIMUM _____	COMMON _____ @ _____
MEAS. LINE SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>GR</u>	ASC _____ @ _____
EQUIPMENT	<u>Lite 175</u> @ <u>11.85</u> <u>2073.75</u>

PUMP TRUCK CEMENTER <u>CONFIDENTIAL</u>	_____ @ _____
# <u>417</u> HELPER <u>Matt</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# <u>481</u> DRIVER <u>Randy</u>	_____ @ _____
BULK TRUCK _____	_____ @ _____
# _____ DRIVER _____	_____ @ _____
<u>KCC Pat Straub</u>	HANDLING <u>175</u> @ <u>2.25</u> <u>393.00</u>
	MILEAGE _____ @ _____ <u>200.00</u>
	TOTAL <u>2766.75</u>

REMARKS:
Port Collar 1418 Test casing 1000PS. H/W
Open tool + Best Circulation. M. Fed 1250
+ Cement Circulated. Displace GR water
Close tool pressure up to 1000PS. H/W.
ran 5 joints + Circulate short way.
2 Flags.

THANKS!

CHARGE TO: McCoy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>700.00</u>
EXTRA FOOTAGE _____ @ _____	_____
MILEAGE <u>30</u> @ <u>7.00</u>	<u>210.00</u>
MANIFOLD _____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
	TOTAL <u>910.00</u>

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PRINTED NAME _____
SIGNATURE Russell

PLUG & FLOAT EQUIPMENT

_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
SALES TAX (If Any) _____	_____
TOTAL CHARGES <u>910.00</u>	_____
DISCOUNT _____	IF PAID IN 30 DAYS

RECEIVED
OCT 22 2009
KCC WICHITA