

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/19/11  
*[Signature]*

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: MVPurchasing  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Tim Pierce **OCT 19 2009**

API No.: 15-051-25876-0000  
County: Ellis  
106'S & 106'W of  
SE NW SE Sec 9 Twp 12 S. Rng 18  East  West  
1544 feet from  N  S (check one) Line of Section  
1756 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: SEIB "A" Well #: #1-9  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2204' Kelly Bushing: 2213'  
Total Depth: 3820' Plug Back Total Depth: 3788'  
Amount of Surface Pipe Set and Cemented at 224' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1486' Feet  
If Alternate II completion, cement circulated from 1486'  
feet depth to surface w/ 200 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/5/09 8/16/09 9/24/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **ATTN: 1030-09**  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*  
Scott Hampel  
Title: Vice President - Production Date: 10/19/09

Subscribed and sworn to before me this 19th day of October

2009  
**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
Notary Public My Appt. Expires 12/7/2011 Brent B Reinhardt  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 22 2009**

**KCC WICHITA**

Operator Name: McCoy Petroleum Corporation Lease Name: SEIB "A" Well #: 1-9  
 Sec 9 Twp 12 S. R. 18  East  West County: Ellis County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,  
Microlog, Caliper, Sonic Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 224'          | Common         | 160          | 2% Gel, 3% CC              |
| Production  | 7 7/8"            | 4 1/2"                    | 10.5#             | 3808'         | ASC            | 150          | 2% Gel, 10% Salt,          |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD             |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate     | 1488'            | Liteweight     | 200 sxs     | 14#/sx Flocele             |
| <input checked="" type="checkbox"/> Plug Back TD  |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug Off Zone | 3560-3580'       | Common         | 100 sxs     | 2% Calset                  |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)         | Depth |
|----------------|--|--|-------|
| 4              | 3538-3540' LKC "D" Zone  | AC: 250 gals 15% MCA. REAC: 750 gals 15% NE-FE, 3% Miscible Solvents                   | 3540' |
| 4              | 3574-3580 LKC "G" Zone<br>3560-3565' LKC "F" Zone                                      | Swab Water. Cement Squeeze   | 3599' |
| 4              | 3650-3660' LKC "J" Zone, 3634-3640 LKC "I" Zone<br>3618-3620' LKC "H" Zone             | AC: 500 gals 15% MCA. REAC: 1500 gals 15% NE-FE, 3% Miscible Solvents, 85 Ball Sealers | 3660' |
| 4              | 3699-3704' LKC "L" Zone<br>3676-3684' LKC "K" Zone                                     | AC: 500 gals 15% MCA. LKC "K" & "L" are communicated with LKC "H", "I", "J".           | 3704' |
| 4              | <del>3538-3540' LKC "D" Zone</del> <i>dupli.</i>                                       | REPERF, REAC: 250 gals 15% FE-NE. REAC: 750 gals 15% FE-NE                             | 3540' |

TUBING RECORD Size 2 3/8" Set At 3724' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 9/24/09 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

|                                   |            |           |              |               |         |
|-----------------------------------|------------|-----------|--------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil (Bbls) | Gas (Mcf) | Water (Bbls) | Gas-Oil Ratio | Gravity |
|                                   | 42         | 0         | 8            |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3538-3704' LKC "D" - "L"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*

*Seib "A" #1-9*

*106'S & 106'W of SE NW SE Section 9-12S-18W*

*1544' FSL & 1756' FEL*

*Ellis County, Kansas*

*API# 15-051-25876*

08-05-09 MIRT. Spud at 9:30 PM. Drilled 12 1/4" hole to 227'. Deviation 3/4° at 227'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 213'. Welded straps on bottom 3 joints and welded collars on other 2 joints. Set at 224' KB. Allied cemented with 160 sacks of Common with 2% gel and 3% CC. Plug down @ 3:45 AM on 8/6/09. Cement did circulate. WOC. **CONFIDENTIAL**

OCT 19 2009

*DST #1 3389-3405' (Lower Topeka porosity)*

*Open: 30", SI: 60", Open: 60", SI: 90"*

*1<sup>st</sup> Open: Fair blow, built to B.O.B. in 8 minutes. Weak, steady, surface blow back.*

*2<sup>nd</sup> Open: Fair blow, built to B.O.B. in 12 minutes. No blow back.*

*Recovered: 185' Gas In Pipe*

*20' Clean Gassy Oil (10% gas, 90% oil)*

*590' Muddy Gassy Water (10% gas, 20% mud, 70% water)*

*610' Total Fluid*

*IFP: 62-210# FFP: 218-343#*

*SIP: 893-896#*

*DST #2 3517-3530' (LKC 'B'))*

*Open: 30", SI: 60", Open: 60", SI: 90"*

*1<sup>st</sup> Open: Weak blow, built to 1-1/2". No blow back.*

*2<sup>nd</sup> Open: No blow for 25", then weak blow. No blow back.*

*Recovered: 200' Water*

*IFP: 24-62# FFP: 65-120#*

*SIP: 961-929#*

*DST #3 3527-3547' (LKC 'C-D')*

*Open: 30", SI: 60", Open: 60", SI: 90"*

*1<sup>st</sup> Open: Weak blow built to 2". No blow back.*

*2<sup>nd</sup> Open: Weak blow building to 10" blow. No blow back.*

*Recovered: 310' Gas In Pipe*

*60' Mud Cut Gassy Oil (30% mud, 10% gas, 60% oil)*

*IFP: 21-29# FFP: 29-44 #*

*SIP: 1050-1040#*

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OCT 22 2009

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Seib "A" #1-9*  
*106'S & 106'W of SE NW SE Section 9-12S-18W*  
*1544' FSL & 1756' FEL*  
*Ellis County, Kansas*  
*API# 15-051-25876*

*DST #4 3546-3571' (LKC 'E-F')*  
*Open: 30", SI: 60 ", Open: 60 ", SI: 90"*  
*1<sup>st</sup> Open: Weak 1/8" blow. No blow back.*  
*2<sup>nd</sup> Open: No blow. No Blow back.*  
*Recovered: 60' Oil Cut Mud (20% oil, 80% mud), show of free oil on top*  
*IFP: 18-30# FFP: 33-48#*  
*SIP: 991-998#*

*DST #5 3577-3673' (LKC 'G, H, I & J')*  
*Open: 30", SI: 60 ", Open: 60 ", SI: 90"*  
*1<sup>st</sup> Open: Weak blow increased to bottom of bucket in 12". One inch blow backing 6", built to approximately 3" then decreased to surface blow at end of shut-in period.*  
*2<sup>nd</sup> Open: Weak blow increased to bottom of bucket in 12". Blow back increased to bottom of bucket in 11", then died after 30".*  
*Recovered: 1040' Gas in Pipe*  
*380' Clean Gassy Oil (20% gas, 80% oil) Gravity 34 degrees*  
*120' Mud Cut Gassy Oil (10% gas, 60% oil, 30% mud)*  
*500' Total Fluid*  
*IFP: 31-41 # FFP: 154-215#*  
*SIP: 1173-1156#*

*DST #6 3667-3725' (LKC 'K' & 'L')*  
*Open: 30", SI: 60", Open: 60 ", SI: 90"*  
*1<sup>st</sup> Open: Weak blow increased to bottom of bucket in 11". 1/8" blow back in 10".*  
*2<sup>nd</sup> Open: Weak Blow increased to bottom of bucket in 13". Weak blow back in 5".*  
*Recovered: 245' Gas In Pipe*  
*495' Clean Gassy Oil (30% gas, 70% oil), Gravity 26 degrees*  
*60' Mud Cut Gassy Oil (20% gas, 50% oil, 30% mud)*  
*555' Total Fluid*  
*IFP: 26-95 # FFP: 97-157 #*  
*SIP: 1189-1165#*

KANSAS CORPORATION COMMISSION  
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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation  
Seib "A" #1-9  
106'S & 106'W of SE NW SE Section 9-12S-18W  
1544' FSL & 1756' FEL  
Ellis County, Kansas  
API# 15-051-25876

DST #7 3724-3792' (Arbuckle)  
Open: 30", SI: 60", Open: 60", SI: 90"  
1<sup>st</sup> Open: Weak blow increased to bottom of bucket in 12".  
2<sup>nd</sup> Open: Weak Blow increased to bottom of bucket in 18".  
Recovered: 165' Muddy Water with silt  
240' Muddy Water  
430' Water (Chlorides 30,000 ppm) & @ 2009  
555' Total Fluid  
IFP: 33-209# FFP: 212-381#  
SIP: 1149-1138#

08-16-09 RTD 3820'. LTD 3816'. Log-Tech ran Dual Induction, Neutron-Density and Microlog. Ran 90 jts. of new 4 1/2" 10.5# casing. Tally = 3813.80'. Set casing @ 3808' LTD. Shoe joint 19.81'. PBDT 3788'. Port collar @ 1488'. Centralizers on joints 1, 3, 5, 7 and 10. Set basket below and centralizer above the port collar. RU Allied. Pumped 500 gals of mud flush. Cemented with 150 sx of ASC with 10% salt and 2% gel. Good circulation. Lift pressure = 600#. Landed plug with 1500#. Plug down at 2:30 AM on 8/17/09. KCC notified by Sterling. Cemented rathole with 30 sx. Job supervised by Dave Oller. WOCT.

**SAMPLE TOPS**

| KB: 2213'    | Depth  | Datum   |
|--------------|--------|---------|
| Anhydrite    | 1529   | (+ 684) |
| Topeka       | 3200   | (-987)  |
| Heebner      | 3435   | (-1222) |
| Toronto      | 3456   | (-1243) |
| Lansing      | 3481   | (-1268) |
| LKC 'B'      | 3514   | (-1301) |
| LKC 'C-D'    | 3533   | (-1320) |
| LKC 'E-F'    | 3555   | (-1342) |
| LKC 'G'      |        |         |
| LKC 'H'      |        |         |
| LKC 'I'      |        |         |
| LKC 'J'      | 3652   | (-1439) |
| Stark Shale  | 3669   | (-1456) |
| LKC 'K'      | 3679   | (-1466) |
| LKC 'L'      | 3704   | (-1491) |
| BKC          | 3721   | -1508   |
| Conglomerate | absent |         |
| Arbuckle     | 3771   | (-1558) |
| RTD          | 3820   | (-1607) |

**ELECTRIC LOG TOPS**

| KB: 2213'    | Depth  | Datum   |
|--------------|--------|---------|
| Anhydrite    | 1527   | (+ 686) |
| Topeka       | 3197   | (-984)  |
| Heebner      | 3431   | (-1218) |
| Toronto      | 3449   | (-1236) |
| Lansing      | 3478   | (-1265) |
| LKC 'B'      | 3508   | (-1295) |
| LKC 'C-D'    | 3528   | (-1315) |
| LKC 'E-F'    | 3552   | (-1339) |
| LKC 'G'      | 3570   | (-1357) |
| LKC 'H'      | 3608   | (-1395) |
| LKC 'I'      | 3634   | (-1421) |
| LKC 'J'      | 3649   | (-1436) |
| Stark Shale  | 3666   | (-1453) |
| LKC 'K'      | 3675   | (-1462) |
| LKC 'L'      | 3699   | (-1486) |
| BKC          | 3721   | -1508   |
| Conglomerate | absent |         |
| Arbuckle     | 3752   | (-1539) |
| LTD          | 3816   | (-1603) |

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OCT 22 2009  
KCC WICHITA

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WICHITA

# ALLIED CEMENTING CO., LLC. 007554

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

|   |               |                   |                 |   |             |                       |                           |
|---|---------------|-------------------|-----------------|---|-------------|-----------------------|---------------------------|
| DATE <u>8-6-09</u>  | SEC. <u>9</u> | TWP. <u>12</u>    | RANGE <u>18</u> | CALLED OUT                                  | ON LOCATION | JOB START <u>3:15</u> | JOB FINISH <u>3:45 am</u> |
| LEASE <u>Seib "A"</u>                                       |               | WELL # <u>1-9</u> |                 | LOCATION <u>Hays KS 8 North to Seven Rd</u> |             | COUNTY <u>Ellis</u>   | STATE <u>KS</u>           |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) |               |                   |                 | <u>1/2 West North into</u>                  |             |                       |                           |

CONTRACTOR Sterling Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 227

CASING SIZE 8 1/2 23" DEPTH 226.78

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13.48 Bbl

EQUIPMENT

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 com 3% cc 2% Gel

|          |                   |   |              |                |
|----------|-------------------|---|--------------|----------------|
| COMMON   | <u>150</u>        | @ | <u>13.50</u> | <u>2025.00</u> |
| POZMIX   |                   | @ |              |                |
| GEL      | <u>J</u>          | @ | <u>20.25</u> | <u>60.75</u>   |
| CHLORIDE | <u>5</u>          | @ | <u>51.50</u> | <u>257.50</u>  |
| ASC      |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
| HANDLING | <u>50</u>         | @ | <u>2.25</u>  | <u>112.50</u>  |
| MILEAGE  | <u>10.56/mile</u> |   |              | <u>175.00</u>  |
| TOTAL    |                   |   |              | <u>2632.75</u> |

PUMP TRUCK # 409 CEMENTER CONFIDENTIAL  
HELPER Glenn

BULK TRUCK # 481 DRIVER Chris OCT 1 8 2009

BULK TRUCK # \_\_\_\_\_ DRIVER KID

**REMARKS:**

Est. Circulation

Mix 150sk cement

Displace plug w/ 13.48 Bbl H<sub>2</sub>O

Cement Did Circulate!

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME K.D. Clark

SIGNATURE KD Clark

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 700.

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 2.00 210

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 910

**PLUG & FLOAT EQUIPMENT**

|                        |   |           |
|------------------------|---|-----------|
| _____                  | @ | _____     |
| <u>8 1/2 Wood Plug</u> | @ | <u>20</u> |
| _____                  | @ | _____     |
| _____                  | @ | _____     |
| _____                  | @ | _____     |
| TOTAL _____            |   |           |

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 2632.75

DISCOUNT \_\_\_\_\_

IF PAID IN?  
**RECEIVED**

OCT 22 2009

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 00847

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

|                         |              |                   |                 |  |             |                          |                           |
|-------------------------|--------------|-------------------|-----------------|--|-------------|--------------------------|---------------------------|
| DATE <u>8.16.09</u>     | SEC <u>9</u> | TWP. <u>12</u>    | RANGE <u>18</u> | CALLED OUT                                       | ON LOCATION | JOB START <u>11:30am</u> | JOB FINISH <u>12:00pm</u> |
| LEASE <u>SEJBA</u>      |              | WELL # <u>1-9</u> |                 | LOCATION <u>HAYS + TO Seward Rd 1/2 way down</u> |             | COUNTY <u>Ellis</u>      | STATE <u>KS</u>           |
| OLD OR NEW (Circle one) |              |                   |                 |  |             |                          |                           |

CONTRACTOR Starling #1  
 TYPE OF JOB Production Service  
 HOLE SIZE 7 7/8 T.D. 3820  
 CASING SIZE 4 1/2 105# DEPTH 3813.80  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar # 55 DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19.81  
 CEMENT LEFT IN CSG. 19.81  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 60 1/2 bbl

OWNER \_\_\_\_\_  
 CEMENT 150  
 AMOUNT ORDERED 700.00 150 10% Salt  
500 gal WFR-2 296.00  
50 1/2 48 61

|                      |                |                |
|----------------------|----------------|----------------|
| COMMON <u>30</u>     | @ <u>13.50</u> | <u>405.00</u>  |
| POZMIX <u>20</u>     | @ <u>7.50</u>  | <u>150.00</u>  |
| GEL <u>?</u>         | @ <u>20.00</u> | <u>40.00</u>   |
| CHLORIDE _____       | @ _____        | _____          |
| ASC <u>150</u>       | @ <u>16.70</u> | <u>2505.00</u> |
| <u>Salt 12</u>       | @ <u>21.00</u> | <u>252.00</u>  |
| <u>500 Gal WFR-2</u> | @ <u>11-C</u>  | <u>11-C</u>    |
| _____                | @ _____        | _____          |
| _____                | @ _____        | _____          |
| _____                | @ _____        | _____          |
| _____                | @ _____        | _____          |
| HANDLING <u>100</u>  | @ <u>3.25</u>  | <u>325.00</u>  |
| MILEAGE _____        | _____          | <u>175.00</u>  |
| TOTAL                |                | <u>5758.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER John  
 BULK TRUCK  
 # 378 DRIVER Glenn  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Insert salt @ 379.3.99  
30.00 = 7.00 bbl  
Bottom 30SK  
Drug tanker? 1500 ps.  
Released Day  
Thompson

CHARGE TO: McDon  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Sid.

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Russell

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 700.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 7.00 210.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 910.00

PLUG & FLOAT EQUIPMENT

(4 1/2) (Blue)  
1/2 Port Collar @ 1917.00  
1/2 Float Shoe @ 350.00  
1/2 Batcher @ 170.00  
6 Centralizers @ 50.00 300.00  
1 Latch down Assembly @ 335.00  
1 Limit Clamp

TOTAL 3072.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 5758.00  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

