

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/20/11

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Susan Sears
Phone: (303) 444-8881 **CONFIDENTIAL**
CONTRACTOR: License # 33784 **CONFIDENTIAL**
Name: Trinidad Drilling **CONFIDENTIAL**
Wellsite Geologist: N/A **CONFIDENTIAL**
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/17/09 08/25/09 08/26/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21875-0000
Spot Description: _____
NW NE SW SE Sec. 13 Twp. 30 S. R. 33 East West
1291 Feet from North / South Line of Section
1922 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Leonard Well #: 4-O13-30-33
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2927' Kelly Bushing: 2938'
Total Depth: 5700' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 1818 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAMJ103009
(Data must be collected from the Reserve Pit)
Chloride content: 3100 ppm Fluid volume: 1600 bbls
Dewatering method used: Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears - KS Engineering Manager Date: _____
Subscribed and sworn to before me this 20th day of October, 2009.
Notary Public: Sandra Blackburn
Date Commission Expires: 04/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Presco Western, LLC Lease Name: Leonard Well #: 4-O13-30-33
 Sec. 13 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log, Microlog, Array Compensated Resistivity Log, Borehole Compensated Array Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment <div style="text-align: center; font-size: 1.2em; font-weight: bold;">CONFIDENTIAL</div> <div style="text-align: center; font-size: 1.1em;">OCT 20 2009</div> <div style="text-align: center; font-size: 1.1em;">KCC</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1818	Class A	430 + 150	see attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	11-1860'	60/40 POZ Mix	170	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		
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		KCC WICHITA	

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>N/A</u>
				Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>None</u>
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Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4119	-1181
Lansing	4174	-1236
Swope	4674	-1736
Marmaton	4829	-1891
Pawnee	4936	-1998
Ft. Scott	4972	-2034
Cherokee	4992	-2054
Atoka	5135	-2197
Morrow	5308	-2370
Chester	5441	-2503
St. Genevieve	5481	-2543
St. Louis	5508	-2570

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Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC
N/A (Plugging)	60/40 POZ	170	4% Gel

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KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

27113

DATE <u>8-19-09</u>	SEC <u>13</u>	TWP <u>30</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Leonard</u>		WELL # <u>4-D</u>	LOCATION <u>B-30-33</u>	<u>3 miles south of Sublett</u>		COUNTY <u>Haskell</u>	STATE <u>K.S.</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>K.S. 1 mile west south into</u>				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1818

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.85

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 113

OWNER

CEMENT

AMOUNT ORDERED 430^{SK} common 3% 2%
Metrohead's, 2% Gypreal, 1/4# floreal
150^{SK} common 3% CC

COMMON <u>580</u>	@	<u>15.45</u>	<u>8,961.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>20</u>	@	<u>58.20</u>	<u>1,164.00</u>
ASC	@		
<u>Sodium Metasilicate 80#</u>	@	<u>2.45</u>	<u>1,979.60</u>
<u>Gyp Seal</u>	@	<u>29.20</u>	<u>233.60</u>
<u>Flo Seal</u>	@	<u>2.50</u>	<u>270.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>628</u>	@	<u>2.40</u>	<u>1,507.20</u>
MILEAGE <u>.10</u>			<u>1,884.00</u>
			<u>TOTAL 15,999.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER ~~CONFIDENTIAL~~

366 HELPER Cesar

BULK TRUCK UCI 2009

457-239 DRIVER Tony

BULK TRUCK KCC

472-468 DRIVER Frasisco

REMARKS:

Thank You!!

CHARGE TO: Elloca Surgery

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 2,011.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD 1 @ 113.00 113.00

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TOTAL 2,334.00

KCC WICHITA FLOAT EQUIPMENT

Centralizer	10 @	<u>62.00</u>	<u>620.00</u>
Basket	1 @	<u>248.00</u>	<u>248.00</u>
Conside shoe	1 @	<u>282.00</u>	<u>282.00</u>
Float Collar	1 @	<u>675.00</u>	<u>675.00</u>
Plug	1 @	<u>113.00</u>	<u>113.00</u>
			<u>TOTAL 1,938.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 27117
Liberal K.S.

DATE <u>8-26-09</u>	SEC. <u>13</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:40 AM</u>	JOB FINISH <u>10:40 AM</u>
LEASE <u>Leonard</u>	WELL # <u>4-0A</u>	LOCATION <u>3-30-33</u>	<u>3 mile's south of Sublet</u>			COUNTY <u>Haskell</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>KS 1 mile west south into</u>				

CONTRACTOR Trinidad 201

TYPE OF JOB PTA

HOLE SIZE _____ I.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **CONFIDENTIAL**

PERFS. _____

DISPLACEMENT _____ OCT 20 2009

OWNER _____

CEMENT AMOUNT ORDERED 170 SK 60/40

4% gel

COMMON _____ @ _____

POZMIX _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

60/40 170 @ 14.05 2388.50

HANDLING 170 @ 2.40 408.00

MILEAGE 30 @ 1.70 510.00

TOTAL 3306.50

EQUIPMENT _____

PUMP TRUCK CEMENTER Kenny Baeza

366 HELPER Cesar

BULK TRUCK DRIVER Francisco

457-239 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

Thank You

CHARGE TO: Elrosa Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1,185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD _____ @ _____

TOTAL 1,395.00

PLUG & FLOAT EQUIPMENT

RECEIVED

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KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____