

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/27/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date*  
10/27/09

OPERATOR: License # 33397  
Name: Running Foxes Petroleum  
Address 1: 7060 B South Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Neil D. Sharp  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5822 GCT 2: 2009  
Name: VAL Energy  
Wellsite Geologist: Neil D. Sharp  
Purchaser: n/a

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7/11/09 7/17/09 7/18/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22552-00-00  
Spot Description: \_\_\_\_\_  
E2-SW-SE-SW Sec. 6 Twp. 33 S. R. 2  East  West  
330' Feet from  North /  South Line of Section  
1710' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sumner  
Lease Name: Franklin Well #: 14-6-3  
Field Name: Sauzek  
Producing Formation: n/a  
Elevation: Ground: 1130' Kelly Bushing: 1140'  
Total Depth: 3860' GL Plug Back Total Depth: 3839' GL  
Amount of Surface Pipe Set and Cemented at: 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AHINS 111809  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11/4/09  
Subscribed and sworn to before me this 4th day of November  
20 09  
Notary Public: Foster E. Fiegel  
Date Commission Expires: 11-13-2011

KENTON E. KEEPEL  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 13, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Franklin Well #: 14-6-3  
 Sec. 6 Twp. 33 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Density, Induction, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2081' GL</td> <td>-951' GL</td> </tr> <tr> <td>Tonganoxie</td> <td>2429' GL</td> <td>-1299' GL</td> </tr> <tr> <td>Excello</td> <td>3273' GL</td> <td>-2143' GL</td> </tr> <tr> <td>Chattanooga/Woodford</td> <td>3699' GL</td> <td>-2569' GL</td> </tr> <tr> <td>Arbuckle</td> <td>3814' GL</td> <td>-2684' GL</td> </tr> </table>	Name	Top	Datum	Heebner	2081' GL	-951' GL	Tonganoxie	2429' GL	-1299' GL	Excello	3273' GL	-2143' GL	Chattanooga/Woodford	3699' GL	-2569' GL	Arbuckle	3814' GL	-2684' GL
Name	Top	Datum																	
Heebner	2081' GL	-951' GL																	
Tonganoxie	2429' GL	-1299' GL																	
Excello	3273' GL	-2143' GL																	
Chattanooga/Woodford	3699' GL	-2569' GL																	
Arbuckle	3814' GL	-2684' GL																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	256' GL	Class A	175	
Production	7.875	5.5	17#	3839' GL	Class A	185	

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ADDITIONAL CEMENT SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3712'-3726' GL	3 spf (23g/42 shots)	Frac w/49,000# 20/40 white sand; 750 gallons 15% NEFE HCL; 75 ball sealers; 70,000 gallons H2O	3712' to 3726' GL

TUBING RECORD: Size: <u>n/a</u> Set At: <u>n/a</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Testing		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u> Gas-Oil Ratio <u>n/a</u> Gravity <u>n/a</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Testing Well _____
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# ALLIED CEMENTING CO., LLC.

MAIL TO: PO BOX 11  
RUSSELL, KANSAS 67665

SERVICE POINT

DATE: 07.15.09 06:37  
WELL: 14-6-3  
RANGE: R2C  
LOCATION: Wellington, KS, 5K2, 4s  
CITY: Wellington, KS  
STATE: KS

CONTRACTOR: Val #3  
OWNER: Running Fox

TYPE OF JOB: Production casing	CEMENT AMOUNT ORDERED: 15551 A 15C-5# Kai
HOLE SIZE: 7 7/8 T.D. 3870	Seal: 37. EUL60 & 222 gal M-3 Chem
CASING SIZE: 5K DEPTH 3859	
TUBING SIZE: DEPTH	
DRILL PIPE: DEPTH	
TOOL: DEPTH	
PRES. MAX: 750 MINIMUM	
MEAS. LINE: SHOE JOINT 77.80	
CEMENT LEFT IN CSG: 38	
PERFS	
DISPLACEMENT: 89% H.L. In casing 302	
EQUIPMENT	
PUMP TRUCK CEMENTER: 201202	
#414-302 HELPER: D. Eganlin	
BULK TRUCK	
#421-251 DRIVER: S. Paddy	
BULK TRUCK	
# DRIVER	

COMMON		
POZMIX		
GEL		
CHLORIDE		
ASC Class A	185	18.60 3411.00
Kal-Sol	975	1.89 823.75
E1-160	52	13.30 691.60
Madchem	500	1.00 500.00
HANDLING	224	2.40 537.60
MILEAGE	224/251.10	560.00
TOTAL		6553.45

REMARKS:

Pipe on Bump Break Lic Pump Mv  
Clean Per. Flush, Plug Rat & Mchase Holes  
w/ 25% cement, MAX 160sx cement  
15-amp pump, which pump & lines release  
plug, cement disp. w/ flash H30 see  
Schedule increase in PST. Spun Rate  
Bump Plug at 89% 361g total  
Disp, release PST, Float-Did Hold

SERVICE

DEPTH OF JOB	3859	
PUMP TRUCK CHARGE		2011.00
EXTRA FOOTAGE		
MILEAGE	25	7.00 175.00
MANIFOLD		
TOTAL		2186.00

CHARGE TO: Running Fox  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-TRP	@ 74.00	74.00
1- Guide Shoe	@ 102.00	102.00
1- AFU Injert	@ 293.00	293.00
9- Centralizers	@ 37.00	295.00
TOTAL		844.00

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES: 9,583.45  
DISCOUNT: 25% IF PAID IN 30 DAYS  
\$ 7187.25

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Shawn Cunningham  
SIGNATURE: *[Signature]*

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# VAL ENERGY, INC.

200 W. Douglas, Suite 520  
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

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Well: <b>FRANKLIN 14-6-3</b>	Date: <b>7/12/09</b>	Rig # <b>3</b>
Depth: <b>261</b>	Formation:	Operation: <b>CEMENTING</b>
Progress: <b>261</b>	Days on Well: <b>2</b>	Hole Cond.: <b>OK</b>
Slope Test	<b>1 @ 261</b>	

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Mud Report:	Wt:	Vis:	WL:	LCM:
DRH: 7 2009	Cl:	Ca:	Sand:	PV:
YPRC	Gels:	Cake:	Solids:	
SPM:	Pump Pressure:	Liner: <b>6.5</b>		
Mud Used:				

Bit Report:	RPM: <b>80/120</b>	Weight: <b>2/5000</b>	Torque:	Drag:
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Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	261	261	7

Cumulative Rotating Hours	<b>7</b>
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Operating Hours:	Drig: <b>7</b>	Trip: <b>3 1/4</b>	Circ.: <b>1/4</b>
Service:	Surveys:	Rig Repair:	Logs:
RU & Run Csg:	<b>1 3/4</b>	Cmtg:	WOC:
Other:	<b>CONN: 1/2</b>	<b>RIG UP: 10 1/4</b>	<b>DRILL RAT &amp; MOUSE HOLE: 1</b>

Comments:
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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 14-6-3** Date: **7/13/09** Rig # **3**

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Depth: **1030** Formation: Operation: **DRILLING**

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Progress: **769** Days on Well: **3** Hole Cond.: **OK**

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Slope Test **1 @ 261**  $\frac{3}{4}$  @ **875**

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OC PA: 7 2009

Mud Report: Wt: **9.2** Vis: **30** WL: LCM:

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Cl: Ca: Sand: PV:

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YRCC Gels: Cake: Solids:

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SPM: **50** Pump Pressure: **450** Liner: **6.5**

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Mud Used:

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Bit Report: RPM: **80/120** Weight: **5/10000** Torque: Drag:

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Bit #	Size	Make	Type	In	Out	Footage	Hrs.
<b>1</b>	<b>12 1/4</b>	<b>RR</b>	<b>BUTTON</b>	<b>0</b>	<b>261</b>	<b>261</b>	<b>7</b>
<b>2</b>	<b>7 7/8</b>	<b>P161356</b>		<b>261</b>		<b>769</b>	<b>9 1/2</b>

Cumulative Rotating Hours **16 1/2**

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Operating Hours: Drlg: **9 1/2** Trip: Circ.:

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Service:  $\frac{1}{2}$  Surveys:  $\frac{1}{2}$  Rig Repair: Logs:

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RU & Run Csg: **1** Cmtg:  $\frac{3}{4}$  WOC: **8**

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Other: **CONN: 3/4 DRILL PLUG: 1/2**

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LC

Comments: **RAN 6 JTS NEW 8 5/8 23#, SET @ 261, CEMENT WITH 175SX 60/40**

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**2%GEL, 3% CC, PLUG DOWN @ 8:45AM, CEMENT DID CIRC BY ALLIED TICKET #**

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**043222**

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# VAL ENERGY, INC.

200 W. Douglas, Suite 520  
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: <b>FRANKLIN 14-6-3</b>	Date: <b>7/14/09</b>	Rig # <b>3</b>
Depth: <b>1826</b>	Formation:	Operation: <b>T.O.H.</b>
Progress: <b>796</b>	Days on Well: <b>4</b>	Hole Cond.: <b>OK</b>
Slope Test	<b>1 @ 261</b>	<b>3/4 @ 875</b> <b>1 @ 1346</b>

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Mud Report: <b>2000</b>	Wt: <b>9.2</b>	Vis: <b>30</b>	WL:	LCM:
PH: <b>KCC</b>	Cl:	Ca:	Sand:	PV:
YP:	Gels:	Cake:	Solids:	
SPM: <b>54</b>	Pump Pressure: <b>550</b>	Liner: <b>6.5</b>		

Mud Used:

Bit Report:	RPM: <b>80/120</b>	Weight: <b>10/15000</b>	Torque:	Drag:
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Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	261	261	7
2	7 7/8	P161356		261		1565	20 1/2

Cumulative Rotating Hours    **27 1/2**

Operating Hours:	Drig: <b>11</b>	Trip: <b>5 1/4</b>	Circ.: <b>3 3/4</b>
Service: <b>1/2</b>	Surveys: <b>1/4</b>	Rig Repair:	Logs:
RU & Run Csg:	Cmtg:	WOC:	LC:
Other: <b>CONN: 2</b>	<b>FISHING: 1 1/4</b>		

Comments:



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Well: <b>FRANKLIN 14-6-3</b>	Date: <b>7/15/09</b>	Rig # <b>3</b>
Depth: <b>2906</b>	Formation:	Operation: <b>DRILLING</b>
Progress: <b>1080</b>	Days on Well: <b>5</b>	Hole Cond.: <b>GOOD</b>
Slope Test	<b>1 @ 2374</b>	<b>1 @ 2873</b>

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Mud Report:	Wt: <b>9.4</b>	Vis: <b>40</b>	WL:	LCM:
PH:	Cl:	Ca:	Sand:	PV:
YP:	Gels:	Cake:	Solids:	
SPM: <b>54</b>	Pump Pressure: <b>700</b>	Liner: <b>6.5</b>		

Mud Used:

Bit Report: RPM: **80/120** Weight: **10/15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
<b>1</b>	<b>12 1/4</b>	<b>RR</b>	<b>BUTTON</b>	<b>0</b>	<b>261</b>	<b>261</b>	<b>7</b>
<b>2</b>	<b>7 7/8</b>	<b>P161356</b>		<b>261</b>		<b>1565</b>	<b>38 1/4</b>

Cumulative Rotating Hours **45 1/4**

Operating Hours: Drlg: **17 3/4** Trip: **2** Circ.:

Service: **1/2** Surveys: **1 1/4** Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 2 1/2**

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Well: <b>FRANKLIN 14-6-3</b>	Date: <b>7/16/09</b>	Rig # <b>3</b>
Depth: <b>3434</b>	Formation:	Operation: <b>DRILLING</b>
Progress: <b>528</b>	Days on Well: <b>6</b>	Hole Cond.: <b>GOOD</b>
Slope Test	<b>1 @ 2374</b>	<b>1 @ 2873</b>

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Mud Report:	Wt: <b>9.2</b>	Vis: <b>38</b>	WL: <b>11.6</b>	LCM: <b>1</b>
PH: <b>9.5</b>	Cl: <b>1700</b>	Ca: <b>TRC</b>	Sand: <b>TRC</b>	PV: <b>10</b>
YP: <b>8</b>	Gels: <b>3/8</b>	Cake: <b>2/32</b>	Solids: <b>7.25</b>	
SPM: <b>54</b>	Pump Pressure: <b>700</b>	Liner: <b>6.5</b>		

Mud Used:

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Bit Report:      RPM: **80/120**      Weight: **10/15000**      Torque:      Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	261	261	7
2	7 7/8	P161356		261		3173	53 3/4

Cumulative Rotating Hours    **60 3/4**

Operating Hours:    Drlg: **15 1/2**      Trip: **3 1/2**      Circ.: **1**

Service: **1 1/4**      Surveys: **1/2**      Rig Repair:      Logs:

RU & Run Csg:      Cmtg:      WOC:      LC:

Other: **CONN: 2 1/4**

Comments:

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Well: <b>FRANKLIN 14-6-3</b>	Date: <b>7/17/09</b>	Rig # <b>3</b>
Depth: <b>3713</b>	Formation:	Operation: <b>DRILLING</b>
Progress: <b>283</b>	Days on Well: <b>7</b>	Hole Cond.: <b>GOOD</b>
Slope Test	<b>1 @ 2374</b>	<b>1 @ 2873</b> <b>1 ¾ @ 3600</b>

Mud Report:	Wt: <b>9.2</b>	Vis: <b>37</b>	WL: <b>11.4</b>	LCM: <b>1 ½</b>
PH: <b>8.0</b>	Cl: <b>1650</b>	Ca: <b>TRC</b>	Sand: <b>TRC</b>	PV: <b>12</b>
Yield: <b>290</b>	Gels: <b>3/12</b>	Cake: <b>2/32</b>	Solids: <b>6.5</b>	
SRM: <b>54</b>	Pump Pressure: <b>700</b>	Liner: <b>6.5</b>		

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Mud Used:

Bit Report:          RPM: **80/120**          Weight: **10/15000**          Torque:          Drag:

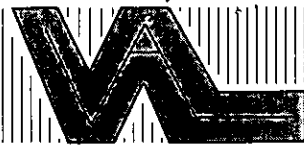
Bit #	Size	Make	Type	In	Out	Footage	Hrs.
<b>2</b>	<b>7 7/8</b>	<b>P161356</b>		<b>261</b>	<b>3600</b>	<b>3339</b>	<b>60 ½</b>
<b>3</b>	<b>7 7/8</b>	<b>RR/RT</b>	<b>BUTTON</b>	<b>3600</b>		<b>113</b>	<b>7 ¼</b>

Cumulative Rotating Hours    **68**

Operating Hours:	Drig: <b>14</b>	Trip: <b>7 ¼</b>	Circ.:
Service: <b>½</b>	Surveys: <b>½</b>	Rig Repair:	Logs:
RU & Run Csg:	Cmtg:	WOC:	LC:
Other: <b>CONN: 1 ¼</b>	<b>REAM: 1</b>		

Comments:

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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 14-6-3** Date: **7/18/09** Rig # **3**

Depth: **3870** Formation: Operation: **RIG UP CASERS**

Progress: **157** Days on Well: **8** Hole Cond.: **GOOD**

Slope Test **1 @ 2374 1 @ 2873 1 3/4 @ 3600 1 1/4 @ 3870**

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Mud Report: Wt: **9.2** Vis: **37** WL: **11.4** LCM: **1 1/2**

PH: **8.0** Cl: **1650** Ca: **TRC** Sand: **TRC** PV: **12**

YP: **10** Gels: **3/12** Cake: **2/32** Solids: **6.5**

SPM: **54** Pump Pressure: **700** Liner: **6.5**

Mud Used:

Bit Report: RPM: **70/80** Weight: **35/38** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
2	7 7/8	P161356		261	3600	3339	60 1/2
3	7 7/8	RR/RT	BUTTON	3600	3870	270	15

Cumulative Rotating Hours **75 1/2**

Operating Hours: Drlg: **7 3/4** Trip: **4 1/2** Circ.: **3 1/2**

Service: **1/4** Surveys: Rig Repair: Logs: **4**

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 1/2 L.D.D.P & DRILL COLLARS: 3 1/2**

Comments: