

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION-

Form ACO-1
October 2008
Form Must Be Typed

10/16/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: _____

City: Boulder State: CO Zip: 80301 + _____

Contact Person: Susan Sears

Phone: (303) 444-8881

CONTRACTOR: License # 33784

KCC

Name: Trinidad Drilling

OCT 16 2009

Wellsite Geologist: N/A

Purchaser: Texon

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Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enh.?) _____ Docket No.: _____

07/20/09 07/28/09 08/07/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 067-21692-0000

Spot Description: _____

SW NE NW SW Sec. 17 Twp. 30 S. R. 38 East West

2307 Feet from North / South Line of Section

943 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Grant

Lease Name: Patrick Well #: 8-K17-30-38

Field Name: Little Bow

Producing Formation: St. Louis

Elevation: Ground: 3130' Kelly Bushing: 3141'

Total Depth: 5900' Plug Back Total Depth: 5826'

Amount of Surface Pipe Set and Cemented at: 1707 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

API - Dig - 10/20/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2100 ppm Fluid volume: 1800 bbls

Dewatering method used: Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: 10-16-09

Subscribed and sworn to before me this 16th day of October 20 09.

Notary Public: Jandra Blackburn

Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: Presco Western, LLC Lease Name: Patrick Well #: 8-K17-30-38
 Sec. 17 Twp. 30 S. R. 38 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log, Microlog, Borehole Sonic Array Log, Array Compensated Resistivity Log, Sequential Formation Field Plot	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached sheet <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC OCT 16 2009 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 & 24	1707'	A Lite	lead 430 tail 150	see attachment
Production	7 7/8"	5 1/2"	15.5	5900'	Expandacem	60	see attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5762-5768'		

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 WICHITA, KS

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5803'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>08/21/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>57</u>	Gas Mcf <u>0</u>	Water Bbls. <u>23</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5762-5768'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	3867	-726
Lansing	3950	-809
Swope	4433	-1292
Marmaton	4584	-1443
Pawnee	4735	-1594
Ft. Scott	4759	-1618
Cherokee	4776	-1635
Atoka	5002	-1861
Morrow	5272	-2131
Chester	5616	-2475
St. Genevieve	5702	-2561
St. Louis	5750	-2609

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Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	A Lite	Lead: 430, Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 25# Floseal Tail: 3% CC
Production	Expandacem	60	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad

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CONSERVATION DIVISION
 WICHITA, KS

Presco Western, LLC
an affiliate of
ELLORA ★ ENERGY

October 16, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market – Room 2078
Wichita, KS 67202

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OCT 16 2009
CONFIDENTIAL

Subject: Presco Western, LLC Confidentiality Request

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for two year period of confidentiality for the following Presco Western, LLC operated well:

Patrick 8-K17-30-38, API# 15-067-21692-0000

We appreciate your cooperation, and should any questions arise, please do not hesitate to contact the undersigned at (303) 444-8881.

Thank you,



Susan Sears
KS/CO Engineering Manager

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OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

27110
SERVICE POINT:
Liberal K.S.

DATE <u>7-21-09</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Patrick</u>		WELL# <u>8-K</u>		LOCATION <u>CR 22 east of Big</u>		COUNTY <u>Craw</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Box, K.S.					

CONTRACTOR Trinidad 201

OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1707

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES: MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41.55

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 106

EQUIPMENT

PUMP TRUCK CEMENTER Kenney

#470-487 HELPER Kenney

BULK TRUCK _____

#472-467 DRIVER Kirby

BULK TRUCK _____

#495-468 DRIVER Kirby

CEMENT

AMOUNT ORDERED Lead 430^{SK} A 3% CC
2% Gypscal 2% Metsohead's 25# Floscal
150^{SK} A 3% CC

COMMON 580 @ 15.45 8,961.00

POZMIX @ _____

GEL @ _____

CHLORIDE 20 @ 58.20 1,164.00

ASC @ _____

Gypscal 8 @ 29.20 233.60

Metsohead's 808 @ 2.45 1,979.60

Floscal 108 @ 2.50 270.00

@ _____

@ _____

@ _____

@ _____

HANDLING 628 @ 2.40 1,507.20

MILEAGE 628 @ .10 3,768.00

TOTAL 17,883.40

REMARKS:

Thank You!!

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SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2011.00

EXTRA FOOTAGE @ _____

MILEAGE 60 @ 7.00 420.00

MANIFOLD 1 @ 113.00 113.00

@ _____

@ _____

TOTAL 2,544.00

CHARGE TO: Illera Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide Shoe 1 @ 282 282.00

Insert/Shot Collar 1 @ 675 675.00

Centralizer's 10 @ 62 620.00

Bucket 1 @ 248 248.00

Plug 1 @ 113 113.00

TOTAL 1938.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

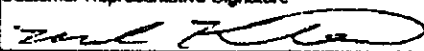
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PRINTED NAME _____ OCT 19 09

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
		1000 gal/Mgal FRESH WATER							
		1618.4 lbm/Mgal HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	60.0	sacks	14.2	1.44	6.29	6.0	6.29
		5 % CAL-SEAL 60, 50 LB BAG (101217146)							
		10 % SALT, BULK (100003695)							
		3 lbm KOL-SEAL, BULK (100064233)							
		0.6 % HALAD(R)-322, 50 LB (100003648)							
		6.294 Gal FRESH WATER							
5	Displacement		139.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.2	1.44	6.29	2.0	6.29
		5 % CAL-SEAL 60, 50 LB BAG (101217146)							
		3 lbm KOL-SEAL, BULK (100064233)							
		0.6 % HALAD(R)-322, 50 LB (100003646)							
		10 % SALT, BULK (100003695)							
		6.294 Gal FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement	139.7	Shut In: Instant		Lost Returns	0	Cement Slurry	28	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement	139	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	39 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2736205		Quote #:		Sales Order #: 6809143							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Sears, Susan									
Well Name: Patrick			Well #: 8-K		API/UWI #:								
Field: VICTORY		City (SAP): ULYSSES		County/Parish: Grant		State: Kansas							
Contractor: TRINIDAD DRILLING			Rig/Platform Name/Num: 201										
Job Purpose: Cement Production Casing													
Well Type: Producing Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON			Srv Supervisor: SALAZAR, JERRY		MBU ID Emp #: 270722								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
NALL, CHAD Alan		4.5	426530	SALAZAR, JERRY Edward		4.5	270722						
STELL, KEVIN W		4.5	450776										
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10990703	48 mile	10995019	48 mile	11006594	48 mile	11027051	48 mile						
11133700	48 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
7-29-09	4.5	1.5											
TOTAL				Total is the sum of each column separately									
Job				Job Times									
Formation Name				Date									
Formation Depth (MD) Top				Time									
Bottom				Time Zone									
Form Type				Called Out									
Job depth MD				On Location									
Water Depth				Job Started									
Perforation Depth (MD) From				Job Completed									
To				Departed Loc									
Well Data													
Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole			5.5	4.95	15.5		Unknown	1800.	5900.				
Production Casing	Unknown		8.625	8.097	24.		Unknown	1800.					
Surface Casing	Unknown												
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2736205	Quote #:	Sales Order #: 6809143
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: Patrick	Well #: 8-K	API/UWI #:	
Field: VICTORY	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722

Activity Description	Date/Time	Cht #	Rate bbv/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/29/2009 09:00							
Pre-Convoy Safety Meeting	07/29/2009 12:00							What directions to take; watch for other drivers; drive with lights on
Arrive At Loc	07/29/2009 16:30							Running casing
Assessment Of Location Safety Meeting	07/29/2009 16:35							Where to spot trucks; get water; rig up
Pre-Rig Up Safety Meeting	07/29/2009 16:40							Watch for pinch points; tripping hazards; overhead objects
Other	07/29/2009 16:40							Waiting for casing crew to get out of way so we can finish rigging up
Other	07/29/2009 17:00							TP 5910.84'; SJ 39.5'; DISP 139.7 BBLS
Pre-Job Safety Meeting	07/29/2009 19:10							If you see any leaks do not hit on our iron; where to meet if something happens; anyone ca shut down the job
Test Lines	07/29/2009 19:31						3500.0	No leaks
Pump Spacer 1	07/29/2009 19:33		3	10				Fresh water
Pump Spacer 1	07/29/2009 19:35		3	10				Superflush
Pump Spacer 1	07/29/2009 19:40		3	5				Fresh water
Pump Cement	07/29/2009 19:47		2	12.8				Mix @ 14.2 #s; Rat & Mouse Hole.
Pump Cement	07/29/2009 19:55		3	15				Mix @ 14.2 #s

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Sold To #: 337831

Ship To #: 2736205

Quote #:

Sales Order # 6809143
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Wednesday, July 29, 2009 09:19:00

OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	07/29/2009 20:01							Lines clean
Drop Plug	07/29/2009 20:16							Plug went
Pump Displacement	07/29/2009 20:18		5	129.7				Fresh water
Pump Displacement	07/29/2009 20:43		3	139.7				Fresh water
Bump Plug	07/29/2009 20:45		3	139				Went 500#s over
Check Floats	07/29/2009 20:46							Floats held; got 1 bbl back
Post-Job Safety Meeting (Pre Rig-Down)	07/29/2009 20:55							Watch for pinch points; tripping hazards; overhead objects
Pre-Convoy Safety Meeting	07/29/2009 21:45							What directions to take; watch for other drivers; drive with lights on
Other	07/29/2009 21:55							Thanks for using Halliburton; Jerry & Crew
Crew Leave Location	07/29/2009 22:00							

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OCT 19 2009

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 337831

Ship To # .2736205

Quote # :

Sales Order # : 6809143

SUMMIT Version. 7.20.130

Wednesday, July 29, 2009 09:19:00