

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed  
10/8/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 +

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

6/15/2009 6/16/2009 waiting on completion

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 011-23564-00-00

Spot Description: \_\_\_\_\_

SE  SW  NW  SW Sec. 6 Twp. 25 S. R. 24  East  West

1630 Feet from  North /  South Line of Section

640 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Gross Well #: 12-6C-4

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 926' Kelly Bushing: \_\_\_\_\_

Total Depth: 562' Plug Back Total Depth: 536'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AH2-Dg-10/13/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Hudson

Title: VP Engineering Date: 10-9-09

Subscribed and sworn to before me this 9th day of October

20 09

Notary Public: Kenton E. Keppel

Date Commission Expires: \_\_\_\_\_

**KENTON E. KEPPEL**  
NOTARY PUBLIC  
STATE OF COLORADO  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6C-4  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top, Depth and Datum) <input type="checkbox"/> Sample Name _____ Top _____ Datum _____  Exello _____ 764'  Bartlesville _____ 376' 550'  Mississippian _____ 509' 417'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**RUNNING FOXES PETROLEUM INC.**

October 8, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

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RE: Well: Gross 12-6C-4  
API# 15-011-23564-00-00  
SW/4 Sec. 6, T-25S R-24E  
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3203

DATE 6-18-09

COUNTY POWELL CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Gross #12-66-14 <sup>12-66-4</sup> CONTRACTOR 6/23/09 Reviewed Well with Shawn

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 4th Job of 4 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
70 sk	Quick Set cement	700.00
280 lb	KOI-SEAL 4" P/SK	1,155.00
100 lb	Gel / Flush Ahead	126.00
3 Hrs	water Truck	25.00
404 Trk	BULK TRK. MILES	240.00
2	PUMP TRK. MILES <u>Truck on location</u>	399.96
1	PLUGS <u>2 7/8" Top Rubber</u>	N/C
	Rental on wireline	50.00
	SALES TAX	17.00
	TOTAL	83.34
		2,796.30

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T.D. 562'  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 536' VOLUME 3 Bbls  
 SIZE PIPE 2 7/8" - 8rd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation / circulation with fresh water, 5 Bbl Gel Flush, followed with 15 Bbl water, Mixed 70SKs Quick Set cement w/ 4" KOI-SEAL, shut down, - wash out Pumps lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Bumped Plug to 1100 PSI - close Tubing w/ 1100 PSI Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butto  
 HSI REP.

NAME Jerry #91, Clayton #193 UNIT NO. \_\_\_\_\_  
called by Shawn  
 OWNER'S REP.

# Gross 12-6C-4

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL & CLAY		
3-65	SAND & SHALE		
65-90	LIME		
90-136	BL SHALE & SAND		
136-152	20' LIME		
152-160	BL SHALE & SHALE		
160-163	S' LIME		
163-166	SHALE		
166-167	COAL		
167-269	SHALE		
269-270	LIME		
270-274	CL. SHALE		
274-275	COAL		
275-372	SHALE		
372-381	GRY/OL GRY SAND - COAL		
381-419	SHALE		
418-432	SOY - MOTTED SHALE		
432-439	LAMINATED SAND, SAND		
439-460	SAND LENT OL SAND		
460-461	COAL		
461-506	SHALE		
506-507	COAL		
507-511	SHALE		
511-562	MIS. LIME		

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