

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Brian Walsh

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

6/28/2009    6/29/2009    WAITING ON COMPLETION

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - 011-23561-00-00

Spot Description: \_\_\_\_\_

SW NW NE SW Sec. 6 Twp. 25 S. R. 24  East  West

2200 Feet from  North /  South Line of Section

1630 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Gross Well #: 11-6B-3

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 892' Kelly Bushing: \_\_\_\_\_

Total Depth: 530' Plug Back Total Depth: 505'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 530

feet depth to: 0 w/ 70 ATFZ-DG <sup>5x cm</sup> 10/15/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 10/14/2009

Subscribed and sworn to before me this 14<sup>th</sup> day of October

20 09

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
 My Commission Expires November 13, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**

**OCT 15 2009**

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6B-3  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon **KCC**  
**OCT 14 2009**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final logs or drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Excello  | 126' 766'                       |
| Electric Log Run<br><i>(Submit Copy)</i>                                       | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Bartlesville   | 338' 554'                       |
| List All E. Logs Run:<br><b>Dual Induction, Compensated Neutron, Gamma Ray</b> |   | Mississippian  | 477' 415'                       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 7"                        | 15 lbs.           | 22'           | Quickset       | 12           | Quickset                   |
| Production  | 6.25"             | 2.875"                    | 6.5 lbs.          | 530'          | Quickset       | 70           | Kol-Seal 4%                |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 358.0' - 362.0' / 17 perfs  |  |       |
| 4              | 404.0' - 411.0' / 29 perfs  |  |       |
| 4              | 415.0' - 419.0' / 17 perfs  |  |       |

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|  |  |         |             |               |  |
|--|--|---------|-------------|---------------|--|
| TUBING RECORD:                                 | Size:  | Set At: | Packer At:  | Liner Run:    | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Resumed Production, SWD or Enhr. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |         |             |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity  |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|



**RUNNING FOXES PETROLEUM INC.**

October 14, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

KCC  
OCT 14 2009  
CONFIDENTIAL

RE: Well: Gross 11-6B-3  
API# 15-011-23561-00-00  
SW/4 Sec. 6, T-25S R-24E  
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3218

DATE 7-2-09

COUNTY BOUCO CITY \_\_\_\_\_

CHARGE TO Running Foxes \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP OCT 14 2009

LEASE & WELL NO. Grass # 11-6B-3 CONTRACTOR \_\_\_\_\_ **CONFIDENTIAL**

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD **NEW**

| Quantity  | MATERIAL USED           | Serv. Charge |
|-----------|-------------------------|--------------|
|           |                         | 700.00       |
| 70 SKs    | Quick Set cement        | 1155.00      |
| 280 lbs   | KOL-SEAL 4" P/SK        | 126.00       |
| 100 lb.   | Gel > Flush Ahead       | 25.00        |
| 3 Hrs     | water Truck #193        | 240.00       |
| 90        | mileage Truck #107      | 135.00       |
|           | BULK CHARGE             |              |
| 4.04 Tons | BULK TRK. MILES         | 399.96       |
| 90        | PUMP TRK. MILES         | 270.00       |
|           | Rental on wireline      | 50.00        |
| 1         | PLUGS 2 7/8" Top Rubber | 17.00        |
|           | 6.3% SALES TAX          | 83.34        |
|           | TOTAL                   | 3201.30      |

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T.D. \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 505' VOLUME 2.92 Bbls  
 SIZE PIPE 2 7/8" - 8 gal  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 70 SKs Quick Set cement w/ 4" P/SK of KOL-SEAL. Shut down - washout Pump & Lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 350 PSI - Pumped Plug to 1100 PSI. Close Tubing every 1100 PSI. Good cement returns w/ 3 Bbl. slowly

EQUIPMENT USED

|                        |            |                                |          |
|------------------------|------------|--------------------------------|----------|
| NAME                   | UNIT NO.   | NAME                           | UNIT NO. |
| <u>Kelly Kimberlin</u> | <u>185</u> | <u>Jerry #91, Clayton #193</u> |          |
| <u>Brad Butler</u>     |            | <u>called by Shawn</u>         |          |
| HSI REP.               |            | OWNER'S REP.                   |          |

# Gross 11-6B-3

| Thickness of Strata | Formation                  | Total Depth | Remarks                   |
|---------------------|----------------------------|-------------|---------------------------|
| 0-8                 | Soil & Clay                |             |                           |
| 8-26                | SAND - SHALE               |             |                           |
| 26-54               | LIME                       |             |                           |
| 54-101              | BL SHALE & SHALE           |             | Run 505.25' 2 1/2 6-30-09 |
| 101-116             | 20' LIME                   |             |                           |
| 116-124             | BL SHALE & SHALE           |             |                           |
| 124-127             | 5' LIME                    |             |                           |
| 127-130             | SHALE                      |             |                           |
| 130-131             | COAL                       |             |                           |
| 131-233             | SHALE                      |             | KCC                       |
| 233-235             | LIME                       |             | OCT 4 2009                |
| 235-239             | DK SHALE                   |             | CONFIDENTIAL              |
| 239-240             | COAL                       |             |                           |
| 240-340             | SAND LIME ON SHALE         |             |                           |
| 340-346             | SAND LIGHT TO DARK SHALE   |             | LOWER SECTION IS BEST     |
| 346-388             | SHALE                      |             |                           |
| 388-392             | SAND LIGHT OR SHALE        |             |                           |
| 392-395             | SAND TAN OR SHALE          |             |                           |
| 395-406             | SAND & SHALE               |             | MAKES GAS                 |
| 406-419             | SAND - BROWN GOOD OR SHALE |             |                           |
| 419-426             | SHALE                      |             |                           |
| 426-427             | COAL                       |             |                           |
| 427-475             | SHALE                      |             |                           |
| 475-476             | COAL                       |             |                           |
| 476-480             | SHALE                      |             |                           |
| 480-530             | MIX LIME                   |             |                           |

TD 530

6-27-09

SURFACE 6-27-09

PIPE 6-30-09

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