

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/14/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Brian Walsh
Purchaser: _____

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/2/2009 7/3/2009 WAITING ON COMPLETION
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23523-00-00
Spot Description: _____
_____ NW SE SW Sec. 6 Twp. 25 S. R. 24 East West
4290 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 14-6B
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 919' Kelly Bushing: _____
Total Depth: 555' Plug Back Total Depth: 536'
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 530
feet depth to: 70 w/ 70 ^{5x cmt.}
AH-2-DIG-10/14/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 10/14/2009
Subscribed and sworn to before me this 14th day of October
20 09.

Notary Public: Kenton E. Keppel
Date Commission Expires: _____

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 14-6B
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|------|--------------|------|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>151'</td> <td>768'</td> </tr> <tr> <td>Bartlesville</td> <td>366'</td> <td>553'</td> </tr> <tr> <td>Mississippian</td> <td>511'</td> <td>408'</td> </tr> </table> | Name | Top | Datum | Excello | 151' | 768' | Bartlesville | 366' | 553' | Mississippian | 511' | 408' |
| Name | Top | Datum | | | | | | | | | | | |
| Excello | 151' | 768' | | | | | | | | | | | |
| Bartlesville | 366' | 553' | | | | | | | | | | | |
| Mississippian | 511' | 408' | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 24 lbs. | 21' | Quickset | 12 | Quickset |
| Production | 6.75" | 2.875" | 6.5 lbs. | 530' | Quickset | 70 | Kol-Seal 4% |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED OCT 15 2009 KCC WICHITA </div> | |

| | | | | |
|---|-----------|--|-------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



RUNNING FOXES PETROLEUM INC.

October 14, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

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RE: Well: Gross 14-6B
API# 15-011-23523-00-00
SW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs; mud logs, if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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MC ID # 165290
 Shop # 620-437-2661
 Cellular # 620-437-7582
 Office # 316-685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3245

DATE 7-9-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross #14-6B CONTRACTOR McGowan Dig.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|-----------------------------|----------------|---------|
| | | 700.00 | |
| 70 SKs | Quick Set cement | 1155.00 | |
| 280 lbs | KOI-SEAL 4" P/SK | 126.00 | |
| 100 lbs | Gel > Flush Ahead | 25.00 | |
| 3 Hrs | Water Truck #123 | 240.00 | |
| 90 | miles TRK #107 | 135.00 | |
| | BULK CHARGE | | |
| 404 Trks | BULK TRK. MILES | 399.96 | |
| 0 | PUMP TRK. MILES Trk in Area | N/C | |
| | Rental on wireline | 50.00 | |
| 1 | PLUGS 2 7/8" Top Rubber | 17.00 | |
| | | 6.32 SALES TAX | 83.34 |
| | | TOTAL | 2931.30 |

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T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 536' VOLUME 3' Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8' id
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing; Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 70 SKs Quick Set cement w/ 4" KOI-SEAL. shutdown washout Pump Lines - Release Plug - Displace Plug with 3 Bbls. water. Final Pumping at 350 PSI - Bumped Plug to 1100 PSI - close Tubing in w/ 1100 PSI. Good cement returns to Surface with 3 Bbl. slurry

EQUIPMENT USED

| | | | |
|-----------------------|------------|------------------------------|----------|
| NAME | UNIT NO. | NAME | UNIT NO. |
| <u>Kelly Kimbrell</u> | <u>185</u> | <u>Jerry #91, Jason #123</u> | |
| <u>Brad Butler</u> | | | |
| HSI REP. | | OWNER'S REP. | |

Gross 14-6B

| Thickness of Strata | Formation | Total Depth | Remarks |
|-----------------------|-----------------------|----------------|--------------------------|
| 0-6 | SOIL & CLAY | | |
| 6-8 | LIME | | |
| 8-54 54-79 | SAND & SHALE | | Run 536.90' 2 3/4 7-3-09 |
| 79-125 | BL SAND & SHALE | | |
| 125-143 | 20' LIME | | |
| 143-149 | BL SAND & SHALE | | |
| 149-153 | S LIME | | |
| 153-158 | SHALE | | |
| 158-159 | COAL | | |
| 159-255 | SHALE | | |
| 255-256 | LIME | | |
| 256-259 | DK SHALE | | |
| 259-260 | COAL | | |
| 260-368 | SHALE | | |
| 368-374 | SAND, GREY / DK SAND | TRACE | OF OIL |
| 374-375 | LIME | | |
| 375-413 | SHALE | | |
| 413-416 | SAND | | |
| 416-421 | SHALE | | |
| 421-422 | SAND & SHALE | | |
| 422-453 | SAND, REDDISH DK GREY | SOME LAMINATED | TRACE OF OIL |
| 453-454 | COAL | | |
| 454-499 | SHALE | | |
| 499-500 | COAL | | |
| 500-503 | SHALE | | |

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505-555 ~~114~~ LIME

TD 555

SQR FACE 7-2-09

PIPE 7-3-09

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