



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33365  
 Name: Layne Energy Operating, LLC  
 Address 1: P O Box 160  
 Address 2: \_\_\_\_\_  
 City: Sycamore State: KS Zip: 67363 + \_\_\_\_\_  
 Contact Person: Mike Murphy  
 Phone: ( 620 ) 627-2499  
 CONTRACTOR: License # 33606  
 Name: Thornton Air Rotary, LLC  
 Wellsite Geologist: N/A  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Layne Energy Operating LLC  
 Well Name: Zook 1G-3

Original Comp. Date: 01/25/2011 Original Total Depth: 1262

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: E-30, 843  
 GSW      Permit #: \_\_\_\_\_

<u>10/18/2011</u>	<u>10/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-32022-00-01  
 Spot Description: \_\_\_\_\_  
SW NE NE NE Sec. 3 Twp. 31 S. R. 14  East  West  
4802 Feet from  North /  South Line of Section  
577 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Montgomery  
 Lease Name: ZOOK Well #: 1G-3  
 Field Name: \_\_\_\_\_  
 Producing Formation: Cattleman  
 Elevation: Ground: 921 Kelly Bushing: 0  
 Total Depth: 1262 Plug Back Total Depth: 1255  
 Amount of Surface Pipe Set and Cemented at: 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 1255  
 feet depth to: 0 w/ 135 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 11/01/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 11/02/2011