

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

~~CONFIDENTIAL~~

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/30/09
4/26/09

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling
 License: 5929
 Wellsite Geologist: Curtis Covey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 7-24-09 8-5-09 9-1-09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 109-20850-0000
 County: Logan
 _____ N2 _____ NW _____ NW Sec. 14 Twp. 14 S. R. 32 East West
335 feet from S (circle one) Line of Section
560 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Rose Well #: 1-14
 Field Name: Chalk Buttes
 Producing Formation: Ft. Scott, Cherokee, Johnson, Basal Penn
 Elevation: Ground: 2770' Kelly Bushing: 2779'
 Total Depth: 4541' Plug Back Total Depth: 4507'
 Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2168 Feet
 If Alternate II completion, cement circulated from 2168
 feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan AHINS 12-15-09
 (Data must be collected from the Reserve Pit)
 Chloride content 45100 ppm Fluid volume 800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 10-5-09
 Subscribed and sworn to before me this 5th day of October,
20 09
 Notary Public: KATHY L. FORD
 My Appt. Expires: 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 NOV 16 2009
 KCC WICHITA

1A 10110

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: Rose Wall #: 1-14
 Sec. 14 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stotler	3380	-601
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3736	-957
List All E. Logs Run:		Lansing	3772	-993
		Stark Shale	4021	-1242
		Base KC	4109	-1330
		Cherokee Sh	4273	-1494
		Morrow Sh	4375	-1596
		Mississippian	4410	-1631

CDL/CNL/PE/MEL/SONIC/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	223'	Common	160	
production	7 7/8"	5 1/2"	15.5#	4525'	ASC	170	10% salt, 2% gal, 5# gilsonite
DV tool				2168'	AMD	220	1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4403' - 4010'	500 gal 7.5% MCA, 60% N2 Frac w/10,200# 16/30	4403' - 4410'
4	4365' - 4368'	250 gal 15% MCA	4365' - 4368'
4	4348' - 4354'	250 gal 15% MCA	4348' - 4354'
4	4288' - 4292'	250 gal 15% MCA + 750 gal 15% NEFE	4288' - 4292'
4	4265' - 4270'	none	

TUBING RECORD	Size 2 7/8"	Set At 4415'	Packer At <u>2057'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-4-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 133	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio 32

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 119620
Invoice Date: Aug 5, 2009
Page: 1

UNPAID

Bill To:
Lario Oil & Gas Co.
P.O. Box 1093
Garden City, KS 67846

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Rose #1-14 (AFE-09-074)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 5, 2009	9/4/09

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	ASC Class A	18.60	3,162.00
250.00	MAT	AMD Class A	23.55	5,887.50
500.00	MAT	WFR-2	1.27	635.00
69.00	MAT	Flo Seal	2.50	172.50
850.00	MAT	Gilsonite	0.89	756.50
470.00	SER	Handling	2.40	1,128.00
20.00	SER	Mileage 470 sx @.05 per sk per mi	23.50	470.00
1.00	SER	Production - Two Stage	2,185.00	2,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	D V Tool	2,832.00	2,832.00
1.00	EQP	Basket	161.00	161.00
9.00	EQP	Centralizer	35.00	315.00
1.00	EQP	Float Shoe	215.00	215.00
1.00	EQP	Latch Down Plug	164.00	164.00

Acct	Expt	FILE	UNPAID
GC			
KG			
HY			DB
PV			MM
OD	KF	GV	SF
			DM

AUG 17 2009

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NOV 16 2009
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4555.88

ONLY IF PAID ON OR BEFORE

Sep 4, 2009

Subtotal	18,223.50
Sales Tax	900.93
Total Invoice Amount	19,124.43
Payment/Credit Applied	
TOTAL	19,124.43

Partial Paid 8/14/09

ALLIED CEMENTING CO., LLC. 044120

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Oakley, KS

DATE <u>8/5/09</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Rose</u>	WELL # <u>1-14</u>	LOCATION <u>Oakley S To MM 133 East</u>			COUNTY <u>Wagon</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				South into			

CONTRACTOR Duke 4 OWNER Samuel

TYPE OF JOB Production - 2 Stage

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 4525'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV DEPTH 2168'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 16 24

CEMENT LEFT IN CSG. 500 SK

PERFS. OCT 9 0 1 00

DISPLACEMENT

CEMENT

AMOUNT ORDERED 170 SK, ASC 1070 salt 290 gal

5th Gilsonite 500 gal WFR II

275 SK, AMD 14 1/2 Flo Seal

used 250 AMD

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>170 SKs</u>	@	<u>18.60</u>	<u>3162.00</u>
	@		
	@		
<u>AMD - 250 SKs</u>	@	<u>23.55</u>	<u>5887.50</u>
	@		
<u>WFR II - 500 gal</u>	@	<u>1.22</u>	<u>635.00</u>
	@		
<u>Flo Seal 69 lb</u>	@	<u>2.50</u>	<u>172.50</u>
<u>Gilsonite 850 lb</u>	@	<u>.89</u>	<u>756.50</u>
<u>HANDLING 470 SKs</u>	@	<u>2.40</u>	<u>1128.00</u>
<u>MILEAGE 84 SK/mile</u>			<u>470.00</u>

EQUIPMENT KCC

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Walt

399

BULK TRUCK DRIVER Kelly

347

REMARKS:

Pump 5000 H₂O, Mix 500 gal WFR II, Pump 1000 H₂O, Mix 170 SK,
Asc 1070 Salt, 290 gal, 5th Gilsonite, Clear Plug - Lines, Displace
Plug to Latchdown @ 700 PWT LIFT, Land Plug @ 1300 PWT
108 BBL Displacement, Drop/Opening Tool Tool
opened @ 1000 PWT Circulate 3 hrs Mix 30 SKs Batched
Mix 220 SKs, Denser 5 1/2", Dual Truck & Lines
Displace Plug to Tool 500 PWT LIFT Land Plug @
2000. Tool Closed, 5 1/2" BBL Displacement
Cement did circulate!! Thank you
Alan Wayne Kelly
welt

SERVICE

DEPTH OF JOB		<u>4525'</u>	
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>2.0</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 12211.50

TOTAL 2325.00

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PLUG & FLOAT EQUIPMENT

<u>DV tool - 1</u>	@		<u>2832.00</u>
<u>Basket - 1</u>	@	<u>161.00</u>	<u>161.00</u>
<u>Contractors 9</u>	@	<u>35.00</u>	<u>315.00</u>
<u>Float shoe - 1</u>	@	<u>215.00</u>	<u>215.00</u>
<u>Latch Down - 1</u>	@	<u>164.00</u>	<u>164.00</u>

TOTAL 3687.00

CHARGE TO: Lario

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Larry Karlin

SIGNATURE Larry Karlin

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid

ALLIED CEMENTING CO., LLC. 044256

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

OAKLEY

DATE <u>8-11-09</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>ROSE</u>	WELL # <u>H14</u>	LOCATION <u>OAKLEY 185 E & S INTO</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PHINNS LLC

TYPE OF JOB SQUEEZE

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PACKER DEPTH 2057'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

~~PERIS~~ D-U Tool LEAKENS 2176'

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 150 SKS COM 290 CC

EQUIPMENT CONCRETE

OCT 3 2009

PUMP TRUCK CEMENTER TERRY

431 HELPER KELLY

BULK TRUCK DRIVER WALT

_____ DRIVER _____

COMMON	<u>150 SKS</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>4 SKS</u>	@ <u>58.20</u>	<u>232.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>154 SKS</u>	@ <u>2.40</u>	<u>369.60</u>
MILEAGE	<u>MINIMUM CHARGE</u>		<u>312.80</u>
TOTAL			<u>3231.90</u>

REMARKS:

D-U Tool LEAKENS AT 2176'
TEST CASING AT 1000 PSI 2185' HELD
TEST BACK SIDE AT 500 PSI 2154' HELD
SET PACKER AT 2057' MIX 150 SKS COM
270 CC + SQUEEZE TO 1000 PSI. REVERSE
OUT. PULL 2 STANDS SET PACKER
PRESSURE TO 500 PSI. SHUT IN.

THANK YOU

CHARGE TO: LARIO OIL & GAS

STREET PO BOX 1093

CITY Garden City STATE KS ZIP 67846

SERVICE

DEPTH OF JOB	<u>2057'</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18 MI</u>	@ <u>7.00</u>	<u>126.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1311.00</u>

RECEIVED

NOV 16 2009

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

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PRINTED NAME Sony Kabi

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS