#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGI	NA	Form ACO-1 September 1999
	Form Mi	ust BeTyped
	10	138/11

Name: Soli S. Manket   No.   N	Operator: License # 5214	API No. 15 - 109-20850 - 0000 1/20/00
Address: 301 S. Market Cliy/State/Zipc Wichita, KS 57202  Wichita, KS 57202  Plains Marketing Operator Contact Person. By C. Schweker Phone: (316 ) 265-5611 Contractor: Name; Dake Drilling Operator Contact Person. By C. Schweker Phone: (316 ) 265-5611 Contractor: Name; Dake Drilling Wellstin Geologist: Curtis Covey Wellstin Geologist: Curtis Govey Will Geologist: Curtis Govey Will Geologist: Curtis Govey Will Geologist: Gurtis Govey Will Geologist: Curtis Govey Will Geologist: Curtis Govey Will Geologist: Gurtis Govey Will Geol	Lada Oil & Can Campania	County: Logan
City/State/Zip: Wichia, KS 67202  Purchaser: Pleain Marketing  Operator Contact Person: Jay G. Schwecket  Operator Contact Person: Jay G. Schwecket  Operator: Make J. Schw. J.	204 C Mandal	
Purchaser: Plains Marketing Operator Contact Person: Jay G. Schweiker Phone: (18) 285-5911 Contractor: Name: Duke Drilling Con	Wishita Ke 67202	,
Pontage Calculated Person:   Jay G. Schweibert		560
Phone: (315 ) 265-5811		
Contractor: Name: Duke Drilling License: 5929  OCT 7 0 7099  Wallsite Goologies: Curtis Covey  Wallsite Goologies: Curtis Covey  Wallsite Goologies: Curtis Covey  Wall Re-Entry  Workover  New Well Re-Entry  Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well into as follows:  Operator:  Operator:  Operator:  Operator:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas S1202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-8-106 and 82-8-107 apply, Information of side two of this form will be held confidencial for a period of 12 months, 16 requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily submotored wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherin are complete and spreact to the best of py/proyledge.  Subscribed and sworn to before me this.  Standard Public.  With Applic Excellence Colorage and Engely Report Received  Geologist Report Re	240 200 5044	
Commingled   Docket No.   Doc	2.26.37.	
Wollsite Geologist: Curtis Covey  Designate Type of Completion:  ✓ New Well  Feltry  ✓ Oil  SWD  SWD  SWD  SWW  Dry  Other (Core, WSW, Expl., Cathodic, etc)  H Workover/Fe-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Dual Completion Date  Notary Expl. 20 dis Paccompletion Date  Notary Expl. 20 dis very with all temporarily abandored wells.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 appt.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 appt.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 appt.  INSTRUCTIONS: An original and two copies of this form with all plugged wells.  Submit CP-111 form with all temporarily abandored wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily abandored wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells.  Submit CP-111 form with all temporarily abandored wells.  INSTRUCTIONS: An original and two copies of this form shall be filled with the form (see form) with all plugged w	06.1 4 1/ 3008	
Designate Type of Completion:    New Well		Producing Formation: Ft. Scott, Cherokee, Johnson, Basal Penn
New Well		Elevation: Ground: 2770' Kally Bushing: 2779'
Amount of Surface Pipe Set and Cemented at 223 Fee Multiple Stage Cementing Collar Used?	· · · · · · · · · · · · · · · · · · ·	_
Multiple Stage Cementing Colfar Used?	· ·	-
Dry	·	
If Microver/Re-entry: Old Well Info as follows:  Operator:	<del></del>	
Operator:		,
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form ser ule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen herein are complete and operact to the best of my/knoyledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  UIC Distribution  NOV 1 6 201	If Workover/Re-entry: Old Well Info as follows:	1
Original Comp. Date:Original Total Depth:	Operator:	feet depth to surface w/ 220 sx cmt.
Despening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Dowatering method used evaporation  Commingled Docket No. Doual Completion Docket No. Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date  Notary Public:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form. All CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and perfect to the best of pryknoyledge.  Signature:  Title: Jay G. Schwelkert, Operations Engineer Date: 10-5-09  Notary Public: State of Kansas  My Apri. Exposs 2-10  Docket No.:  County:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Docket No.:  Lease Name:  License No.:  Docket No.:  Lease Name:  Lease Name:  License No.:  Docket No.:  Docket No.:  Docket No.:  Docket No.:  Lease Name:  Le	Well Name:	Drilling Fluid Management Plan AHT 1H12 1C-02
Plug Back	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Fit) #200 (3-75 07
Commingled Docket No	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 45100 ppm Fluid volume 800 bbls
Commingled   Docket No.   Lease Name:   License No.   Lease Name:   License No.   Docket No.   Date Office Use Only:   Docket No.   D	Plug BackPlug Back Total Depth	Dewatering method used evaporation
Dual Completion	Commingled Docket No	
Lease Name: License No.:   County:   Docket No.   Date Reached TD   Date Reached TD   Date Recompletion Date   Date Reached TD   Date Recompletion Date   Date Recompletion Date   Docket No.:   Doc	Dual Completion Docket No	Location of hulo disposal if hadied offsite:
7-24-09 8-5-09 Date Pleached TD Date Pleached TD Completion Date or Recompletion Date or Recompletion Date    County:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:   East   We County:   Docket No.:   East   We County:   Docket No.:   D	7.24.00 9.5.00 0.4.00	Lease Name; License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Signature:  Title: Jay G. Schweitert, Operations Engineer Date:  October  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  NOV 1 6 200		Quarter Sec TwpS. R 🗆 East 🗆 West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my/knowledge.  Signature:  Signature:  Subscribed and sworn to before me this		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my/knowledge.  Signature:  Signature:  Subscribed and sworn to before me this		
Signature:  Signature:  Signature:  Subscribed and sworn to before me this  Subscribed and sworn to before me this  Notary Public:  Notary Public:  Signature:  Subscribed and sworn to before me this  Notary Public:  Notary Public:  Signature:  Subscribed and sworn to before me this  Subscribed and sworn to before me this  MATHY L. FORD  Notary Public:  State of Kansas  May Appt. Expres 22-10  Date:  NOV 1 6 200	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Title: Jay G. Schweitert, Organions Engineer Date: 10-5-09  Subscribed and sworn to before me this		are the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: Jay Schwall	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Jay G. Schweikert, Operations Engineer Date: 10-5-09	etter of Confidentiality Received
Subscribed and sworn to before me thisday of	5th October	
Notary Public: Notary Public: State of Kansas Active John UIC Distribution NOV 1 6 200	Subscribed and sworn to before me thisday of	Mineline Lon December
Notary Public: Notary Public - State of Kansas   )	20 U9	Geologist Report Received RECEIVED
My Appt. Expres:	Notary Public: Notary Public - State of Kansas Author	
Date Commission Expires:		NOV 1 6 200
MAA 1445.		KCC WICHIT

Lario Oil & Gas Company Rose Operator Name: \_\_\_ Lease Name: County: Logan INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stern Tests Taken √ Yes No **V** Log Formation (Top), Depth and Datum ☐ Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ✓ Yes No Stotler 3380 -601 ☐ Yes ☑ No ☑ Yes ☐ No Cores Taken Heebner 3736 -957 Electric Log Run 3772 -993 Lansing (Submit Copy) 4021 -1242 Stark Shale List All E. Logs Run: 4109 Base KC -1330 4273 -1494 CDL/CNL/PE/MEL/SONIC/DIL Cherokee Sh 4375 -1596 Morrow Sh 4410 -1631 Mississippian CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Type of # Sacks Type and Percent Setting Purpose of String Drilled Set (In O.D.) Cement Additives Depth Used surface 12 1/4" 8 5/8" 23# 223' Common 160 production 7 7/8" 5 1/2" 15.5# 4525 ASC 170 10% satt. 2% pel. 5# oltsonite DV tool 2168' AMD 220 1/4# flo seal ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom ... Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 4403' - 4010' 6 500 gal 7.5% MCA, 60% N2 Frac w/10,200# 16/30 4403' - 4410' 4 4365' - 4368' 250 gal 15% MCA 4365' - 4368' 4 4348' - 4354' 250 gal 15% MCA 4348' - 4354' 4288' - 4292' 4 250 gal 15% MCA + 750 gal 15% NEFE 4288' - 4292' 4 4265' - 4270' none TUBING RECORD Size Set At Packer At Liner Run Yes No No 2 7/8" 4415' Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Other (Explain) Flowing ✓ Pumping Gas Lift 9-4-09 Estimated Production Gas-Oil Ratio Oil Bbls. Bbls Gas Mcf Water Gravity Per 24 Hours 5 133 0 32 METHOD OF COMPLETION Disposition of Gas **Production Interval** Vented Sold ✓ Used on Lease Open Hole Perf. Dually Comp. Commingled \_ (If vented, Submit ACO-18.) Other (Specify)

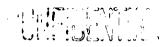


24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566



### INVOICE

Invoice Number: 119620

Invoice Date: Aug 5, 2009

Page:

1

BIII 10:
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Lario Oil & Gas Co. P. C. Box 1093 Garden Cety 1567846

Customer ID	Well Name# or Customer P.O.	Payment Terms		
Lario	Rose #1-14 (AFE-09-674)	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date	
KS1-02	Oakley	Aug 5, 2009	9/4/09	

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	ASC Class A	18.60	3,162.00
250.00	MAT	AMD Class A	23.55	5,887.50
500.00	MAT	WFR-2 OCT 3 4 2009	1.27	635.00
69.00	MAT	Flo Seal	2.50	172.50
850.00	MAT	Gilsonite	0.89	756.50
470.00	SER	Handling	2.40	1,128.00
20.00	SER	Mileage 470 sx @.05 per sk per mi	23.50	470.00
1.00	SER	Production - Two Stage	2,185.00	2,185.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	D V Tool	2,832.00	2,832.00
1.00	EQP	Basket	161.00	161.00
9.00	EQP	Centralizer  Float Shoe	35.00	315.00
1.00	EQP		215.00	215.00
1.00	EQP	Latch Down Plug GC Expt. (FILE)	164.00	164.00
		Orilling KG		
		AUG 17 2009	DB	
		PV al . 2003	ММ	
		OD KF G SF	DM RI	ECEIVED
			NU NU	V 1 6 2009
			140	1 0 2000
			KC	WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Sep 4, 2009

Subtotal	18,223.50
Sales Tax	900.93
Total Invoice Amount	19,124.43
Payment/Credit Applied	
TOTAL	19,124.43

Ponta O al

8/14/09

# ALLIED CEMENTING CO., LLC. 044120

REMIT TO	P.O. BOX 31 RUSSELL, KANSA	AS 67665			SER	VICE POINT:	Kley Ks
DATE <b>8</b> /5	SEC. TV	WP. RANGE	C	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
Λ		-14 LOCATION	12-1/6	C 2 MA	, , , , ,	COUNTY	STATE
LEASE KOS				> 10 /1/11 V	33 E9578	Wgan	
OLD OK IN	(Circle one)	South	no	<u> </u>			
CONTRAC	TOR Dake 4	/		OWNER 5	amil		
TYPE OF J	OB Prod	luctor -2	STage			-	
HOLE SIZE		T.D.	=: = !	CEMENT	47.4	u a	
CASING SI		LEDEPTH 45	25		DERED <u>[ 70 8</u>		
TUBING SI DRILL PIPI		DEPTH DEPTH		575150WiT	AMO VINI	ELWFR Z	
TOOL	AV	DEPTH 2/6	98-1-	1000	250 AMD	TO SELL	<del>' </del>
PRES. MAX		MINIMUM	, <i>U</i>	COMMON	00-11.00	_@	
MEAS. LIN	IE	SHOE JOINT (	6	POZMIX			
CEMENT L	EFT IN CSG.		· · · · · · · · · · · · · · · · · · ·	GEL		@	
PERFS.			7:09	CHLORIDE_		_ @ <i>60</i> _	
DISPLACE	MENT			ASC <u>  70 5</u> /	<u> </u>	_@_ <i>\\</i>	3/62 =
	EQUIP	ment KGC	5				<del></del>
		M		Amn - 25	NISK ?	@	5880 S
PUMP TRU		Man	<del> </del>		<b>V</b> 2/ \		2009
# 422		Wazne		WFR II -	500 oal	- <u>@</u> <del>722</del>	635
BULK TRU		A+ W				_ @	
# 399 BULK TRU	DRIVER	walt \$		Flo Seul	69/6	<u> </u>	1>2
# 347		Valles		Cilsonite	850/b	_ @ <u>,89</u>	756 -
<u>" ,3 1 1</u>	DICIVER	Nelly		HANDLING_	7 6	_ @ <del></del>	112800
	53 63 6 A A	./		MILEAGE 4	3K/MIQ	· · · · · · · · · · · · · · · · · · ·	470
	REMA	_				TOTAL	7800
		m 0	$M \setminus M \setminus$	44			- 12 1//
Purp 5 880 H	O MY 500 golWFR 1						122//
AX 1000 Sal	t, 200 gel, 5th Cilson	Te, Clear Prop - C	rea, Disp	104	SERV	ICE	1001/
AX 1000 Sal	t, 200 gel, 5th Cilson	Te, Clear Prog al	o Bas	hu 't	·		·
AX 1000 Sal	t, 200 gel, 5th Cilson	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	1 DOL	deu DEPTH OF JO	В	450	·
AX 1000 Sal	t, 200 gel, 5th Cilson	Te, Clear Prog al	1 DOL	DEPTH OF JO PUMP TRUCK	B	450	·
AX 1000 Sal	t, 200 gel, 5th Cilson	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	1 DOL	DEPTH OF JO PUMP TRUCK EXTRA FOOT	B CHARGE	45 <sub>a</sub>	25 2/85 ac
AX 1000 Sal	t, 200 gel, 5th Cilson	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	Sinea, Disp @ 1300 P 1 Tool K bettled L 6 Cines Phy @	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE	BCCHARGE CAGE	45°	25 2/85 ac
10 % 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	t 200gel, 5th Cilson thousand 100 PS 1 Oisplacement 100 PST Citicalus 25/L) Donu 5 un To Pool 5000	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	Sinea, Disp @ 1300 P 1 Tool K bettled L 6 Cines Phy @	DEPTH OF JO PUMP TRUCK EXTRA FOOT	BCCHARGE CAGE	45° -@ -@ -@	25 2/85 ac
108 BB 108 BB 108 BB 1000 Cement O Cement O	t 2005cl, 5th Cilson the 1700 Ps. 1 Displacement 100 Ps. T. Cilian lute 125/h. Denu 5. 100 Ps. To Tool 5000 Tool Closed,	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	Sinea, Disp @ 1300 P 1 Tool K bettled L 6 Cines Phy @	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B_CHARGE AGE	45° -@ -@ -@	25 2/85 ac
108 BB 108 BB 108 BB 1000 Cement O Cement O	t, 200 sel, 5th Cilson the demn su /700 fg L Oispeasement 100 fst Citicalute 25/6, Dance 5 Las To Pool 500 f 100   Clossed	Tte, Clear Pay - C ST LIFT, Land Play Deof Oftening, pour	Sinea, Disp @ 1300 P 1 Tool K bettled L 6 Cines Phy @	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B_CHARGE AGE	45a @	25 2/85 ac 140 ac
108 BB 108 BB 108 BB 1000 B	though, 5th cilian the control of th	The clear for all of the control of	Sinea, Disp @ 1300 P 1 Tool K bettled L 6 Cines Phy @	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B_CHARGE AGE	45a @	25 2/85 ac
Plue 70 Les 108 BB  Plue 70 Les 108 BB  Proposition of 10  Proposition of 10  Comount 0  Charge 1  STREET	t 200 gd, 5th Cilson thedown 44/700 fg 1 0; spacement 100 fg T Circulate 25/6, Denn 5 10, To Pool 5000 Tool Closed, 100 Combate!	The clear for all of the control of	Siea, Disposition of 1300 P. Sie Disposition of 1300 P. Sie Disposition of 1500 P. Sie Disposition of	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD	B_CHARGE AGE	45a @	25 2/85 ac 140 ac
Plue 70 Les 108 BB  Plue 70 Les 108 BB  Proposition of 10  Proposition of 10  Comount 0  Charge 1  STREET	though, 5th cilian the control of th	The clear for all of the control of	Siea, Disposition of 1300 P. Sie Disposition of 1300 P. Sie Disposition of 1500 P. Sie Disposition of	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD RECEIVE	CHARGE	45a @@ @@ TOTAL	25 2/85 av 140 av 2325 av
Plue 70 Les 108 BB  Plue 70 Les 108 BB  Proposition of 10  Proposition of 10  Comount 0  Charge 1  STREET	t 200 gd, 5th Cilson thedown 44/700 fg 1 0; spacement 100 fg T Circulate 25/6, Denn 5 10, To Pool 5000 Tool Closed, 100 Combate!	The clear for all of the control of	Siea, Disposition of 1300 P. Sie Disposition of 1300 P. Sie Disposition of 1500 P. Sie Disposition of	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD RECEIVE	B_CHARGE AGE	45a @@ @@ TOTAL	25 2/85 w 140 m 2325 w
Plue 70 Les 108 BB  Plue 70 Les 108 BB  Proposition of 10  Proposition of 10  Comount 0  Charge 1  STREET	t 200 gd, 5th Cilson thedown 44/700 fg 1 0; spacement 100 fg T Circulate 25/6, Denn 5 10, To Pool 5000 Tool Closed, 100 Combate!	The clear for all of the control of	Siea, Disposition of 1300 P. Sie Disposition of 1300 P. Sie Disposition of 1500 P. Sie Disposition of	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD RECEIVE	CHARGE	### TOTAL	25 2/85 w 140 m 2325 w
Plue 70 Les 108 BB  Plue 70 Les 108 BB  Proposition of 10  Proposition of 10  Comount 0  Charge 1  STREET	t 200 gd, 5th Cilson thedown 44/700 fg 1 0; spacement 100 fg T Circulate 25/6, Denn 5 10, To Pool 5000 Tool Closed, 100 Combate!	The clear for all of the control of	Siea, Disposition of 1300 P. Sie Disposition of 1300 P. Sie Disposition of 1500 P. Sie Disposition of	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD RECEIVE	CHARGE	### TOTAL	25 2/85 av 140 av 2325 av
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CHARGET  CITY  To Allied	Though, 5th cilian the Comment of 100 ft Citical literate of 100 ft Citical literate of 100 ft Comments of 1	The Cient for the ST List, Land Play 3 his Mit 30 S 12" Deal True 05T List Lyd f 57/Jr B/I Thank You Alm, Way	B Bully	DEPTH OF JO PUMP TRUCK EXTRA FOOT MILEAGE MANIFOLD RECEIVE	CHARGE	### TOTAL	25 2/85 av 140 av 2325 av
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# ALLIED CEMENTING CO., LLC. 044256

REMIT TO P.C	D. BOX 31 JSSELL, KA	NSAS 676	65 LINE		SERV	ICE POINT: OA K/.	15 y
8-11-09 DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH W30Pu
LEASE LEASE	. WELL#	F14	LOCATION A	1K/27 185. Ex	52270	COUNTY	STATE
OLD OR NEW		· · · · · · · · · · · · · · · · · · ·	200	. , , , , , , , , , , , , , , , , , , ,	2	207110	<u> </u>
CONTRACTOR		P/NI NS	120	OWNER	SAME	. `	
TYPE OF JOB	5945	EZE.		·······	-•		
HOLE SIZE	1-11	T.D		CEMENT			
CASING SIZE TUBING SIZE	276		TH THE	· AMOUNT ORI			· · · · · · · · · · · · · · · · · · ·
DRILL PIPE	2 73	DEI	TH TH		Com 250		
TOOL YA	Kr.	DEI		<del></del>	· · · · · · · · · · · · · · · · · · ·	·	, · · .
PRES. MAX			NIMUM	COMMON .	150 SKS	@ 15 45	: 22/75
MEAS, LINE			DE JOINT	POZMIX	7000	@ <u></u>	
CEMENT LEFT				GEL		@	
RERES 17-V		KINS	2176'	CHLORIDE	4/5K5	@ 5820	232 80
DISPLACEME	<u>NT</u>	<u>.</u>		ASC		@	
	EQU	JIPMENT	いっしかい			@	
•		,	001.5	3 · 2002		_@	
PUMP TRUCK	CEMENT	ER	XXY	(2)(2)		_ @	
# 4/31	HELPER		2/14	· · ·			
BULK TRUCK						- @	
<u># 347 </u>	DRIVER	w.	1/t	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
BULK TRUCK	D.D.U.D.D.					@	
#	DRIVER			HANDLING	154 SKS	@ 2 30	3696
	•	•			NEMUM Chr	298	3128
TEST BACK	-Ng A7 SIJE	1000 ps	9+2176 L 2185 / L 2184 // N 1505Ks Co	r10.	SERVIC	Z 05	
2% CC + 3	5942822	70 100	2013 A 6 EUS	CSE DIMPTRICK	CHARGE		1185
DUT. 141	1 2 StA1	Nols Sr	T PACKER	EXTRA FOOT		@	. 770.0
FREGSURE	10 50	<u>، سری در </u>	ShuTIN	MILEAGE	18 115	@ 7	126
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• •			THANK!	VOY	ENFD-	@	
CHARGE TO: _	LARTO	01/4	•	KEU	1 6 2009	@	
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To Allied Ceme	enting Co., I	LLC.	. 1	<u> </u>		@	
			enting equipme	ent —		@	
			assist owner o			. @	***
			e above work w				•
done to satisfac	ction and sup	pervision o	of owner agent o	or	•	TOTAL	
			d the "GENER	~		•	•
TERMS AND	CONDITIO	NS" listed	on the reverse s	side. SALES TAX (If	Any)		<del>_</del>
	• •	1 1	/ 1	TOTAL CHARG	GES	·	
PRINTED NAM	E	ang &	ali	DISCOUNT		IE DATE	 V INI 20 TO ASSOCI
- <del></del>	<u> </u>		• ,		•	IF PAIL	O DAYS