

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1

October 2008

Form must be Typed

NOV 02 2009

KCC WICHITA

ORIGINAL
10/14/11

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: CONFIDENTIAL

Purchaser: DCP MIDSTREAM, LP NOV 14 2009

Designate Type of Completion KCC

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/6/09 7/12/09 8/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22679-00-00

Spot Description: _____

SW - NE - SW - NW Sec. 27 Twp. 33 S. R. 39 East West

1800 Feet from North / South Line of Section

820 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name CENTRAL PLAINS Well # 27 #4

Field Name RENEE

Producing Formation MORROW

Elevation: Ground 3239' Kelley Bushing 3250'

Total Depth 6350' Plug Back Total Depth 6279'

Amount of Surface Pipe Set and Cemented at 1601 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AHJN/11-1209
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name WEST SUNSET DISPOSAL, LLC

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title Sr. Operations Assistant Date 10/27/2009

Subscribed and sworn to before me this 27th day of October
2009
Notary Public Deana Igleheart
Date Commission Expires 7/6/13

DEANA IGLEHEART
Notary Public
State of Oklahoma
Commission # 09005487 Expires 07/06/13

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name CENTRAL PLAINS

Well # 27 #4

Sec. 27 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY, ANNULAR HOLE VOLUME PLOT, SPECTRAL DENSITY DUAL SPACED NEUTRON, SPECTRAL DENSITY DUAL SPACED NEUTRON MICRO, MICROLOG, BOREHOLE SONIC ARRAY QUALITY

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED LIST

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1601'	MIDCON2PP	300	SEE ATTACHED
					PREPLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5#	6348'	50/50POZ PP	195	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6034 - 6103'	FRAC W/28000 GAL SLICK WATER AND 20000# SAND	6034-6103
	CIBP 6020'		
4	5786 - 5790'	ACIDIZE W/200 GAL 7 1/2% HCL	5786-5790

TUBING RECORD	Size 2 7/8	Set At 5977'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	--------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 8/21/09	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 71	Gas Mcf 1501	Water Bbls. 0	Gas-Oil Ratio 21141	Gravity 44
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5786 - 5790'
---	--	----------------------------------

ACO-1 Completion Report		
Well Name : CENTRAL PLAINS 27 # 4		
FORMATION	TOP	DATUM
CHASE	2496	754
COUNCIL GROVE	2817	433
NEVA	3075	175
BASE OF HEEBNER	4073	-823
MARMATON	4863	-1613
CHEROKEE	5152	-1902
MORROW	5690	-2440
CHESTER	6190	-2940
ST GENEVIEVE	6300	-3050

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733930	Quote #:	Sales Order #: 6767969
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Central Plains	Well #: 2733930-4	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Handwritten notes:
 10/27/09
 11/07/09
 11/07/09

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, CLINT T	8.5	381328	DAVIS, JOSEPH Wayne	8.5	352896	GREEN, SCOTT Anthony	8.5	301261
LISH, DEREK D	8.5	295022	SMITH, JAMES A	8.5	312538			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10897843	50 mile	10924982	50 mile	10949716	50 mile
11005800	50 mile	11006594	50 mile	11074742	50 mile	11212168	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-7-09	8.5	1.0						

TOTAL **CONFIDENTIAL** Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	1606. ft	1606. ft	On Location	07 - Jul - 2009	11:00	CST
		4. ft	Job Started	07 - Jul - 2009	18:53	CST
			Job Completed	07 - Jul - 2009	18:00	CST
			Departed Loc	07 - Jul - 2009	19:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1606.		
Surface Casing	Unknown		8.625	8.097	24.				1606.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%			
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		100.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	99.5	Shut In: Instant		Lost Returns	NO	Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	80	Actual Displacement	97	Treatment	7	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	7	Displacement	7	Avg. Job	7			
Cement Left In Pipe	Amount	44.73 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac Ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				Dale Porsig						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733930	Quote #:	Sales Order #: 6767969
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Central Plains	Well #: 27#X 4	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: LISH, DEREK	MBU ID Emp #: 295022	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/07/2009 05:30							EOG CENTRAL PLAINS 27#1 8 5/8 SURFACE PIPE
Depart Yard Safety Meeting	07/07/2009 07:20							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Yard	07/07/2009 07:30							REQUESTED ON LOCATION @ 11:00
Arrive At Loc	07/07/2009 11:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	07/07/2009 11:05							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING TRUCKS, RIG UP PROCEDURE, HAZARDS ON LOCATON
Rig-Up Equipment	07/07/2009 11:10							SPOT TRUCKS, RIG UP HES LINES TO THE RIG
Wait on Customer or Customer Sub-Contractor Equip	07/07/2009 12:00							RIG PULLING DRILL PIPE
Other	07/07/2009 14:30							RIG RUN IN HOLE W/CASING
Wait on Customer or Customer Sub-Contractor Equipm	07/07/2009 16:00							RIG RUNNING LAST JOINTS OF CASING
Casing on Bottom	07/07/2009 16:10							8 5/8 24# J-55 CSG 1605.97 FT (TP) (SJ-44.73 FT.) 12 1/4 HOLE 1606 FT (TD)
Drop Ball	07/07/2009 16:11							INSR FLOAT BALL

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Up Equipment	07/07/2009 16:12							STAB HEAD, RIG UP FLOOR
Circulate Well	07/07/2009 16:20							RIG CIRCULATE WELL THROUGH CEMENT HEAD
Pre-Job Safety Meeting	07/07/2009 16:40							WITH RIG AND HES CREWS, JOB OPERATIONS, JOB HAZARDS
Start Job	07/07/2009 16:53							CEMENT 8 5/8 SURFACE PIPE
Test Lines	07/07/2009 16:54							PRESSURE TEST HES PUMPS AND LINES TO 3000 PSI
Pump Lead Cement	07/07/2009 16:57		7.8	158			115.0	300 SKS MIXED @ 11.4 PPG.
Pump Tail Cement	07/07/2009 17:23		6	43			173.0	180 SKS MIXED @ 14.8 PPG.
Drop Top Plug	07/07/2009 17:30							8 5/8 HWE
Pump Displacement	07/07/2009 17:31						520.0	FRESH WATER DISPLACEMENT (99.5 BBLs TOTAL)
Cement Returns to Surface	07/07/2009 17:35							80 BBLs (152 SKS) CIRCULATED BACK TO SURFACE
Shutdown	07/07/2009 17:49							SHUT DOWN AT 90 BBLs CMT AWAY, WAIT 5 MINUTES
Stage Cement	07/07/2009 17:53		2	9.5			500.0	PUMP PLUG DOWN
Bump Plug	07/07/2009 17:54		2	99.5			500.0	500 PSI OVER
Check Floats	07/07/2009 17:59						1000.0	FLOATS HELD, 1/2 BBLs FLOW BACK
End Job	07/07/2009 18:00							FULL RETURNS THROUGHOUT JOB
Pre-Rig Down Safety Meeting	07/07/2009 18:05							RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	07/07/2009 18:10							RIG DOWN HES EQUIPMENT
Depart Location Safety Meeting	07/07/2009 19:20							JOURNEY MANAGEMENT MEETING WITH CREW

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Sold To #: 348223

Ship To #: 2733930

Quote #:

Sales Order #:

6767969

SUMMIT Version: 7.20.130

Tuesday, July 07, 2009 06:40:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Crew Leave Location	07/07/2009 19:30							THANK YOU FROM HALLIBURTON CREW

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Sold To #: 348223

Ship To #: 2733930

Quote #:

Sales Order #:

6767969

SUMMIT Version: 7.20.130

Tuesday, July 07, 2009 06:40:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733930	Quote #:	Sales Order #: 6777933
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Central Plains		Well #: 27 #4	API/WI #:
Field:	City (SAP): HUGOTON	County/Parish: Seward	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LISH, DEREK	MBU ID Emp #: 295022

Handwritten notes:
 11/26/09
 10/26/09
 11/2/09
 etc.

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, CLINT T	10.5	381326	LISH, DEREK D	11.5	295022	NALL, CHAD Alan	10.5	426530
SCHROEDER, ALBERT Don	10.5	105824	VILLANUEVA, EDUARDO	10.5	341956			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10717477	50 mile	10897843	50 mile	11006598	50 mile	11027051	50 mile
11074742	50 mile	11212168	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-13-09	5	5.0	7-14-09	5.5	1.5			

TOTAL *7-13-09* *7-14-09* Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	13 - Jul - 2009	13:00	CST
Form Type		BHST	Job Started	14 - Jul - 2009	02:38	CST
Job depth MD	6350. ft	Job Depth TVD	Job Completed	14 - Jul - 2009	03:57	CST
Water Depth		Wk Ht Above Floor	Departed Loc	14 - Jul - 2009	05:30	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1607.	6350.		
Production Casing	Used		5.5	4.95	15.5	8 RD	K-55	.	6354.9		
Surface Casing	Used		8.625	8.097	24.			.	1607.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	30	EA		
KIT,HALL WELD-A	1	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	4	EA		
PLUG,CMTG,TOP PLSTC,5 1/2 13-23PPF,4.49	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	195.0	sacks	13.5	1.68	8.09		8.09		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, 100 LB BAG (100003652)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.087 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement		150.00	bbl	8.33	.0	.0	.0			
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)									
	0.3311 lbm/bbl	SUGAR - GRANULATED, 10 LB BAG (101507884)									
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)	50.0	sacks	13.5	1.68	8.09		8.09		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, 100 LB BAG (100003652)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.087 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement	150	Shut In: Instant		Lost Returns	NO	Cement Slurry	58	Pad			
Top Of Cement	4813	5 Min		Cement Returns	N/A	Actual Displacement		Treatment	6		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job			
Rates											
Circulating		Mixing	6	Displacement	9	Avg. Job	7.5				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>P. Howard</i>							

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2733930	Quote #:	Sales Order #: 6777933
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Central Plains	Well #: 27 # <i>K 4</i>	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Seward <i>STEVENS</i>	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: LISH, DEREK	MBU ID Emp #: 295022	

WJ
11/02/09
5:10 PM
JK

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/13/2009 13:00							EOG CENTRAL PLAINS 27#1 5 1/2 PRODUCTION
Depart Yard Safety Meeting	07/13/2009 14:50							JOURNEY MANAGEMENT MEETING WITH CREW
<i>CONFIDENTIAL</i> Crew Leave Yard <i>11/13/2009</i>	07/13/2009 15:00							F.E REQUESTED ON LOCATION @ 18:00 CREW REQUESTED ON LOCATION @ 19:00
Arrive At Loc	07/13/2009 18:00							SUPERVISOR ON LOCATION WITH F.E RIG PULLING DRILL PIPE
Arrive At Loc	07/13/2009 18:45							HES CREW ARRIVE AT LOCATION
Assessment Of Location Safety Meeting	07/13/2009 19:00							MEET WITH CUSTOMER, ASSESS LOCATION WITH CREW, SPOTTING TRUCKS, RIG UP PROCEDURE, HAZARDS ON LOCATION
Rig-Up Equipment	07/13/2009 19:30							SPOT TRUCKS, RIG UP HES LINES TO THE RIG
Rig-Up Completed	07/13/2009 20:25							GROUND RIG-UP COMPLETED
Wait on Customer or Customer Sub-Contractor Equip	07/13/2009 20:30							CASING CREW RIGGING UP, WAIT ON CASING
Other	07/13/2009 21:30							RIG START IN HOLE WITH CASING
Wait on Customer or Customer Sub-Contractor Equipm	07/14/2009 01:30							PRIME PUMPS, RIG RUNNING LAST FEW JOINTS CSG.

Sold To #: 348223 Ship To #: 2733930 Quote #: Sales Order #: 6777933

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Casing on Bottom	07/14/2009 01:40							5 1/2 15.50 J-55 CSG 6354.90 FT. (TP) (SJ-43.68) HOLE SIZE 7 7/8 WI 20% EX
Rig-Up Equipment	07/14/2009 01:45							STAB HEAD, RIG UP FLOOR
Circulate Well	07/14/2009 02:00							RIG CIRCULATE THROUGH CEMENT HEAD
Pre-Job Safety Meeting	07/14/2009 02:25							WITH RIG AND HES CREWS, JOB OPERATIONS, JOB HAZARDS
Start Job	07/14/2009 02:38							CEMENT 5 1/2 PRODUCTION
Test Lines	07/14/2009 02:39							PRESSURE TEST HES PUMPS AND LINES TO 3000 PSI
Pump Cement HES 1 / 2009	07/14/2009 02:41		1	6			30.0	FILL MOUSE HOLE, 20 SKS MIXED @ 13.5 PPG.
Pump Cement	07/14/2009 03:02		1	9			30.0	FILL RAT HOLE, 30 SKS MIXED @ 13.5 PPG
Pump Tail Cement	07/14/2009 03:12		5.7	58			198.0	195 SKS MIXED @ 13.5 PPG.
Comment	07/14/2009 03:14							DOWNHOLE DENSOMETER WAS NOT OPERATING PROPERLY DURING JOB—CEMENT WEIGHT WAS CHECKED ON PRESSURIZED SCALES
Clean Lines	07/14/2009 03:24							CLEAN HES PUMPS AND LINES TO THE PIT
Drop Top Plug	07/14/2009 03:31							5 1/2 HWE
Pump Displacement	07/14/2009 03:33		9	140			1530. 0	7% POTASSIUM CHLORIDE DISPLACEMENT (150 BBLs TOTAL) (10 LBS SUGAR FIRST 50 BBLs)
Displ Reached Cmmt	07/14/2009 03:40		9	55			312.0	CAUGHT CEMENT AT 55 BBLs AWAY

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Cementing Job Log

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				Stage	Total	Tubing	Casing	
Other	07/14/2009 03:50		2	10			1000. 0	SLOW RATE TO BUMP PLUG
Bump Plug	07/14/2009 03:55		2	150			1090. 0	500 PSI OVER
Check Floats	07/14/2009 03:56						1600. 0	FLOATS HELD, 1 BBL FLOWBACK
End Job	07/14/2009 03:57							GOOD RETURNS THROUGH OUT JOB
Pre-Rig Down Safety Meeting	07/14/2009 04:00							WITH HES CREW, RIG DOWN PROCEDURE, HAZARDS ON LOCATION
Rig-Down Equipment	07/14/2009 04:10							RIG DOWN EQUIPMENT
Depart Location Safety Meeting	07/14/2009 05:20							JOURNEY MANAGEMENT MEETING WITH CREW
Crew Leave Location	07/14/2009 05:30							THANK YOU FROM HALLIBURTON CREW

CONFIDENTIAL

OCT 14 2009

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