

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/27/11

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address: 1625 N. Waterfront Parkway, Suite #200
 City/State/Zip: Wichita, KS 67206-6602
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: Sterling Drilling Company
 License: 5142 ~~CONFIDENTIAL~~
 Wellsite Geologist: Dave Goldak OCT 27 2009
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/19/2009</u>	<u>08/31/2009</u>	<u>09/09/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21149-00-00
 County: Stanton
 SW/4 SE/4 NE/4 Sec. 20 Twp. 29 S. R. 41 East West
2180 feet from S (circle one) Line of Section
830 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Baughman Foundation Well #: 1-20
 Field Name: _____
 Producing Formation: Morrow
 Elevation: Ground: 3428' Kelly Bushing: 3439'
 LTD - 5596' KB Plug Back Total Depth: 5544' KB
 Amount of Surface Pipe Set and Cemented at 1605' @ 1620' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 11-10-09
 (Data must be collected from the Recorder File)
 Chloride content 800 ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
 Title: Vice-President / Operations Date: 10/27/2009
 Subscribed and sworn to before me this 27th day of October
20 09
 Notary Public: Ginger L. Kelley (Ginger L. Kelley)
 Date Commission Expires: July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appt. Expires: _____

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Baughman Foundation Well #: 1-20
Sec. 20 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
1. Compact Photo Density Compensated Neutron Log.
2. Compensated Sonic Log.
3. Array Induction Log.
4. Micro Resistivity Log.

Table with columns: Name, Top, Datum. Rows include Atoka (4903, -1464), Morrow Shale (5001, -1562), Lower Morrow Marker (5302, -1863), Upper Keyes Sand (5378, -1939), Chester (5414, -1975), St. Gen (5420, -1981), St. Louis (5528, -2089).

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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 SPF Upper Keyes Sand (5386' - 5408' - 22')

TUBING RECORD
Size 2 3/8" Set At 5436 Ft. Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/09/09
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 100 Gas Mcf 192 Water Bbls. 10 Gas-Oil Ratio 1920 Gravity 42

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5386' - 5408'

See table w/ open on 10/03/09. km

Well File



BASIC
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 09/04/2009
INVOICE NUMBER 1717 - 90118880		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Baughman Foundation #1-20
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40086986	30463		Net - 30 days	10/04/2009

For Service Dates: 09/01/2009 to 09/01/2009

0040086986

171700192A Cement-New Well Casing/Pi 09/01/2009
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	200.00	EA	9.10	1,820.00 T
Premium/Common	50.00	EA	8.00	400.00 T
KCL, Potassium Chloride	246.00	EA	0.75	184.50 T
FLA-115	151.00	EA	7.50	1,132.50 T
Gilsonite	1,000.00	EA	0.34	335.00 T
CAF 38 Defoamer	47.00	EA	3.50	164.50 T
WCA-1	19.00	EA	12.50	237.50 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	180.00	180.00
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	200.00	200.00
Centralizer - 5 1/2"	12.00	EA	55.00	660.00
Stop Ring - 5 1/2"	1.00	EA	20.00	20.00
Threadlock Compound Kit	1.00	EA	17.00	17.00
Heavy Equipmen Mileage	80.00	MI	3.50	280.00
Blending & Mixing Service Charge	250.00	MI	0.70	175.00
Proppant and Bulk Delivery Charge	470.00	MI	0.80	376.00
Depth Charge; 5001' - 6000'	1.00	EA	1,440.00	1,440.00
Car, Pickup or Van Mileage	40.00	MI	2.13	85.00
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00
Derrick Charge	1.00	EA	150.00	150.00
Casing Swivel Rental	1.00	EA	100.00	100.00
Mud Flush	500.00	EA	0.43	215.00 T

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	8,384.50 282.81 8,667.31
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 30202 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-1-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Stellar Oil Corp		LEASE Kaufman Foundation		120		WELL NO.			
ADDRESS		COUNTY Stanton		STATE KS					
CITY		STATE		SERVICE CREW Gaul, Chad, Santiago					
AUTHORIZED BY Jelly Bennett		JOB TYPE Longstring		Z42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-1-09	AM PM	TIME 0430
19888	4					ARRIVED AT JOB	9-1-09	AM PM	0700
30463	4					START OPERATION	9-1-09	AM PM	
17843	4					FINISH OPERATION	9-1-09	AM PM	
14354	4					RELEASED	9-1-09	AM PM	
19682	4					MILES FROM STATION TO WELL	110		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2 Cement	SK	200		3640.00
CL100	Premium/Common	SK	50		300.00
C700	KCL - Potassium Chloride	lb	246		369.00
CC124	FLA-115	lb	151		2265.00
CC201	Gilsprite	lb	1000		670.00
CC107	CAF 38 Deformer	lb	47		329.00
CC130	WCA-1	lb	19		475.00
CF1251	Auto Fill Float Slide 5 1/2"	ea	1		360.00
CF607	latch Down Plug + Baffle, 5 1/2"	ea	1		400.00
CF1771	Centralizer 5 1/2" x 7 1/8"	ea	12		1320.00
CF501	5 1/2" Stop Ring	ea	1		40.00
CF3000	Industrial Rubber ThermoLock Kit	ea	1		34.00
CC151	Mud Flush	gal	500		430.00
CE501	Casing Swivel Rental	ea	1		300.00
E101	Truck Mileage	mi	80		560.00
CE240	Blending + Mixing Service Charge	SK	250		350.00
E113	Proppant + Bulk Delivery Charge	cu	470		732.00
CE206	Depth Charge 5000' - 6000'	4 hrs	1		2550.00
E100	Pickup Mileage	mi	40		170.00
SUB TOTAL					8884.50

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

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SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

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energy services, L.P.

TREATMENT REPORT

Customer Stellar Oil Corp.	Lease No.	Date 9-1-09
Lease Baughman Foundation	Well # 1-20	
Field Order # 00192	Station 1717	Casing 5 1/2" Depth 5597 County Stanton State KS
Type Job 242	Formation CONCRETE PIPE	Legal Description 20-29-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 200sks AAZ		RATE	PRESS	ISIP 50 sks H New
Depth 5597	Depth	From	To	Pre Pad 3% KCL	Max			5 Min. 25 sks for Rat
Volume 172.23	Volume	From	To	Pad 3% FLH-115, 5% Gels	Min			10 Min. 25 sks for Mouse
Max Press 3000	Max Press	From	To	Frac # 1/4" Debrator, 1.8" WCP	Avg			15 Min. Hot
Well Connection Plug Container	Annulus Vol.	From	To	1.25 vlcio 4.92 gal/sk	HHP Used 15.6 lb/gal			Annulus Pressure
Plug Depth 5555.9	Packer Depth	From	To	Flush 500 gal Mud Flush	Gas Volume			Total Load

Customer Representative Koscoe	Station Manager Jerry Bennett	Treater Garry Humphries
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Service Units 19888	30463	19843	14354	19682
Driver Names Garry	Chad	Hinz	Santiago	Chavez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Arrive on location - Safety Meet - Rig up Equipment
0800					Start in hole with 5 1/2" 15.5# casing -
0935					Circulate @ 68 jts in for 20 mins.
0945					Casing on Bottom - Connect Plug Container
250					Circulate Well with Drilling Mud (Drop Ball)
300					Pre-job Safety Meeting
343	2500				PSI Test Our lines
350	200		12	4	Pump 500 gal Mud Flush
390	0		10.5	3	Plug Rat + Mouse Hole with 50sks Neat Cement
353	225		0	4.5	Start Pumping 200 sks AAZ @ 15.6#
409	200		44.5	4	Finish Pumping Cement
409					Clean Pumps + Lines to Pit
413					Drop 5 1/2" Swiper Latch Down Plug
414	0		0	6	Start Pumping Water Displacement
437	600		112	2.9	Slow Rate to 3 bbl/min. Last 20 bbl
441	750 - 1500		133	2	Land Latch Down Plug Hold 30 sec
442	0			0	Release PSI back to Truck - I'm holding
445					Post Job Safety Meeting
450					Rig Down Equipment
530					Crew leave location

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Well File

PAGE 1 of 1	CUST NO .003965	INVOICE DATE 08/21/2009
INVOICE NUMBER 1717 - 90107219		



Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME Baughman Foundation #1-20
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB # 40079806	EQUIPMENT # 30463	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 09/20/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/21/2009 to 08/21/2009</i>				
0040079806				
171700188A Cement-New Well Casing/Pi 08/21/2009 8 5/8" Surface				
A-Con Blend	470.00	EA	9.67	4,545.84 T
Premium Plus Cement	200.00	EA	8.48	1,695.20 T
Calcium Chloride	1,702.00	EA	0.55	929.29 T
Cello-flake	158.00	EA	1.92	303.99 T
WCA-1	89.00	EA	13.00	1,157.00 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	117.00	117.00
Insert Float Valve - 8 5/8"	1.00	EA	145.60	145.60
Centralizer - 8 5/8"	4.00	EA	75.40	301.60
Basket - 8 5/8"	1.00	EA	163.80	163.80
Threadlock Compound Kit	1.00	EA	17.68	17.68
Heavy Equipment Mileage	120.00	MI	3.64	436.80
Blending & Mixing Service Charge	670.00	MI	0.73	487.76
Proppant and Bulk Delivery Charge	1,260.00	MI	0.83	1,048.32
Depth Charge; 1001' - 2000'	1.00	EA	780.00	780.00
Car, Pickup or Van Mileage	40.00	MI	2.21	88.40
Service Supervisor Charge	1.00	HR	91.00	91.00
Plug Container Charge	1.00	EA	130.00	130.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	12,439.28 543.77 12,983.05
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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 8-21-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Stelbar Oil Corp.		LEASE Baughman Foundation				WELL NO. -20			
ADDRESS		COUNTY Stanton		STATE KS					
CITY		STATE		SERVICE CREW Garry, Chad, Ken, Ed					
AUTHORIZED BY Jerry Bennett JB		JOB TYPE: 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR	TIME
19988	3	19682	3				8-20	8:11	30
30463	3						8-21	8:23	00
19943	3						8-21	8:05	15
14355	3						8-21	8:06	45
14284	3						8-21	8:07	30
14354	3								94

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X. K. C. C.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	SK	470		8742.00
CL110	Premium Plus Cement	SK	200		2200.00
CC109	Calcium Chloride	lb	1702		1787.00
CC102	Celloflare	lb	158		584.00
CC130	WCA-1	lb	89		225.00
CF105	Top Rubber Cmt Plug 8 3/4"	ea	1		225.00
CF1453	Flapper Type Insert Plug Valve 8 3/4"	ea	1		280.00
CF1773	Centralizer 8 3/4" x 12 1/2"	ea	4		580.00
CF1903	8 3/4" Bristle	ea	1		315.00
CF3000	Industrial Rubber Throatpack Kit	ea	1		34.00
E101	TRUCK Mileage	mi	120		840.00
CE240	Blending & Mixing Service Charge	SK	670		938.00
E113	Proppant & Bulk Delivery Charge	sm	1260		2016.00
CE202	Depth Charge 1001'-2000'	4HRS	1		1530.00
E100	Pickup Mileage	mi	40		170.00
SD03	Service Supervisor	ea	1		175.00
CE504	Plug Container Utilization Charge	job	1		250.00
SUB TOTAL					12439.28

CHEMICAL / ACID DATA:

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

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SERVICE REPRESENTATIVE Garry Humphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X. K. C. C.
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Stelbar Oil Corp	Lease No:		Date	8-21-09
Lease	BAUGHMAN Foundation	Well #	1-20		
Field Order #	00187	Station	1717	Casing	8 5/8
				Depth	1620'
Type Job	Surface	Formation	Z42	County	Stanton
				State	KS
				Legal Description	ZD-29-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	8 5/8	Tubing Size		Acid	470 SKS A-Con	3% CC	1/4" Cellflake	ISIP	2% WCA-1
Depth	1620'	From		Pre Pad	2.43 yield	Max	14.49 gal/sk	5 Min.	12.2 ppq
Volume	101.3	From		Pad	200 SKS Perm Plus	Min	2% CC	10 Min.	
Max Press	2000	From		Frac	1.37 yield 6.64	Avg	14.8 ppq	15 Min.	
Well Connection	Plug Cont.	Annulus Vol.	CONFIDENTIAL	HHP Used				Annulus Pressure	
Plug Depth	1523'	Packer Depth	001 1/2 To 2009	Flush	Fresh Water	Gas Volume		Total Load	

Customer Representative	Bill Craig	Station Manager	Jerry Bennett	Treater	GARRY Humphries
Service Units	19988	30463	19843	14355	14284
Driver Names	Garry	Chad	Hinz	Ruben	Maritime
					Ed
					Berman

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					Arrive on loc - Safety Meet. Rig up Equip
0440					Casing on Bottom - Circulate Well Drop Bal
0500					Pre-job Safety Meeting
0514	2500				Test Lines - PSI 2500 PSI
0518	300		204	5.5	Pump Lead Cement - 470 SKS A-Con @ 12.2#
0605	200		49	4.9	Pump Tail Cement - 200 SKS Perm Plus @ 14.8#
0618					Drop Plug
0620	200 ↑ 600		101.3	5.5	Pump Displacement Water
0645	1200		102	2.5	Land Plug
0646	○				Release PSI Float Held
0650					Post Job Safety Meeting
0655					Rig Down Equipment
0730					Crew Leave Location

Circulated 50 bbl Cement to Pit

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