

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum
Address 1: 7060 B South Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Neil D. Sharp
Phone: (720) 889-0510

CONTRACTOR: License # 5822
Name: VAL Energy
Wellsite Geologist: Neil D. Sharp
Purchaser: Plains Marketing

Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhrr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhrr.?) Docket No.: PA 8/12/09
7/5/09 7/10/09 7/10/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22551-00-00
Spot Description: _____
SE SW SW Sec. 6 Twp. 33 S. R. 2 East West
330' Feet from North / South Line of Section
990' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Franklin Well #: 13-6-4
Field Name: Sauzek North
Producing Formation: Mississippian
Elevation: Ground: 1142' Kelly Bushing: 1152'
Total Depth: 3858' GL Plug Back Total Depth: 3837' GL
Amount of Surface Pipe Set and Cemented at: 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMNS 11-909
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Mike Wade
Title: V.P. Engineering Date: 10-29-09
Subscribed and sworn to before me this 29th day of October
20 09 Friston E. Frapel
Notary Public: _____
Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Running Foxes Petroleum Lease Name: Franklin Well #: 13-6-4
 Sec. 6 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density, Induction, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2096' GL</td> <td>-954' GL</td> </tr> <tr> <td>Tonganoxie</td> <td>2440' GL</td> <td>-1298' GL</td> </tr> <tr> <td>Excello</td> <td>3280' GL</td> <td>-2138' GL</td> </tr> <tr> <td>Chattanooga/Woodford</td> <td>3710' GL</td> <td>-2568' GL</td> </tr> <tr> <td>Arbuckle</td> <td>3822' GL</td> <td>-2680' GL</td> </tr> </table>	Name	Top	Datum	Heebner	2096' GL	-954' GL	Tonganoxie	2440' GL	-1298' GL	Excello	3280' GL	-2138' GL	Chattanooga/Woodford	3710' GL	-2568' GL	Arbuckle	3822' GL	-2680' GL
Name	Top	Datum																	
Heebner	2096' GL	-954' GL																	
Tonganoxie	2440' GL	-1298' GL																	
Excello	3280' GL	-2138' GL																	
Chattanooga/Woodford	3710' GL	-2568' GL																	
Arbuckle	3822' GL	-2680' GL																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	256' GL	Class A	175	CONFIDENTIAL OCT 27 2009 KCC
Production	7.875	5.5	17#	3837.16' GL	Class A	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3392'-3402' GL	4 spf (23g/40 shots)	1000 gallons 15% HCL + 60 balls; frac with 888 bbl of slickwater & 36,000# 20/40	3392' to 3402' GL
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 8/6/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 36	Gas Mcf n/a	Water Bbls. 17
		Gas-Oil Ratio n/a	Gravity 40

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3392' - 3402' GL
--	---	--

ALLIED CEMENTING CO., LLC. 32642

REMIT TO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 7-05-2009 TIME 6:33 AM RANGE 2 EY 130 PM CANCELED 4:30 PM JOB START 10:40 AM JOB FINISH 10:00 PM
LEASE Franklin WELL # 364 LOCATION 160 + I 35 3 east to 302 Sumac COUNTY STATE
OLD OR NEW (Circle one) 4 south on Oliver 15, 1/4, 1/4 N/4 RFP

CONTRACTOR Val Rig #3 OWNER CST Oil and Gas
TYPE OF JOB Surface
HOLE SIZE 12 1/4" T.D. 264' CEMENT AMOUNT ORDERED
CASING SIZE 8 3/8" DEPTH 264' 150 - 60:40:2 + 3K cc
TUBING SIZE DEPTH + 25 - 3K = 175 - 6K cc
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 250 MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15' COMMON Class A 90# 15.45 1390.50
PERFS. POZMIN 60 - 3K @ 8.00 480.00
DISPLACEMENT 15 3/4 Bble Freshwater GEL 2 - 3K @ 20.80 41.60
EQUIPMENT CHLORIDE 3 - 3K @ 58.20 291.00
ASC

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PUMP TRUCK CEMENTER Paul Balding
#414-302 HELPER Grag Carraway
BULK TRUCK
#364 DRIVER Scott Piddy
BULK TRUCK
DRIVER

HANDLING 157 @ 2.40 376.80
MILEAGE 157/25/10 392.50
TOTAL 2972.40

REMARKS:

Run 264' 8 3/8 casing Break circulation
Run 3 Bble Freshwater mix +
Run 150 - 60:40:2 + 3K cc
Release wooden plug + Displace
to 249' leave 15' cement in pipe
+ shut in cement did circulate
Thank You

SERVICE

DEPTH OF JOB 264'
PUMP TRUCK CHARGE 991.00
EXTRA FOOTAGE @
MILEAGE 25 @ 7.00 175.00
MANIFOLD @
@
@

CHARGE TO: CST Oil and Gas
STREET
CITY STATE ZIP

TOTAL 1166.00

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PLUG & FLOAT EQUIPMENT

Wooden plug @ N/C
@
@
@

To Allied Cementing Co., LLC.
You are hereby requested to rent and use the equipment and furnish cementer and helpers to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the GENERAL TERMS AND CONDITIONS listed on the reverse side.

TOTAL

PRINTED NAME SCOULDSON

SMELT FAN CHARGE
TOTAL CHARGES 4138.40
DISCOUNT 25% IF PAID IN 5 DAYS
NET 3103.80

SIGNATURE

ALLIED CEMENTING CO., LLC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
mudclean

DATE: <i>7/10/09</i>	SEC: <i>6</i>	FWP: <i>335</i>	RANGE: <i>2E</i>	CALL TIME: <i>9:00 AM</i>	ON LOCATION: <i>11:00 PM</i>	JOB START: <i>6:00 PM</i>	JOB FINISH: <i>7:00 PM</i>
LEASE: <i>Franklin</i>	WELL #: <i>13-6-4</i>	LOCATION: <i>Wellington, Ko. 5 1/4 E, 45,</i>		COUNTY: <i>Sumner</i>	STATE: <i>Ko.</i>		

CONTRACTOR: *Val 3*

TYPE OF JOB: *production*

HOLE SIZE: *7 7/8* ID: *3808'*

CASING SIZE: *5 1/2* DEPTH: *3851'*

TUBING SIZE: DEPTH:

DRILL PIPE: DEPTH:

TOOL: DEPTH:

PRES MAX: *1200'* MINIMUM:

MEAS LINE: SHOE JOINT: *43'*

CEMENT LEFT IN CSC:

PERFS:

DISPLACEMENT: *90% 2 1/2 Bbls fresh H₂O*

OWNER: *Running Fox*

CEMENT:

AMOUNT ORDERED: *1853, Class A Asct*

5" Kol-seal 7.390 21-160

500 gals mudclean

COMMON: \$

POZMIX: \$

GRE: \$

CHLORIDE: \$

ASC Class A Asct 185	\$ 18.10	3441.00
Kol-seal 925	\$.89	823.25
21-160 52	\$ 13.30	691.60
mudclean 500	\$ 1.00	500.00

PUMP TRUCK CEMENTER: *MARK C.*

414-301 HELPER: *Greg Cr.*

BULK TRUCK # *364* DRIVER: *Scott?*

BULK TRUCK # DRIVER:

HANDLING: *224* @ *2.40* = *537.60*

MILEAGE: *224 x 2.5 x 1.9* = *810.00*

TOTAL: *1347.60*

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REMARKS:

Pipe on bottom, break CMC Pump 1800s mudclean

+ fresh Alred ph. at 1000s w/ 235v.

Mix 1160 SX Asct. Stop wash pump +

6.000. Dip w/ fresh H₂O @ 6.000.

Sealift slow cut, Bump up 3000

@ 90% 2 1/2 Bbls float did hold

SERVICE

DEPTH OF JOB: *3851'*

PUMP TRUCK CHARGE: *2011.00*

EXTRA FOOTAGE:

MILEAGE: *25* @ *7.00* = *175.00*

MANIFOLD:

TOTAL: *2186.00*

PLUG & FLOAT EQUIPMENT

1 - Guide shoe	@ 192.00	192.00
1 - AFU Insert	@ 288.00	288.00
5 - Centralizers	@ 57.00	285.00
1 - Rubber plug	@ 74.00	74.00

TOTAL: *844.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: *NEIL D. SHARP*

SIGNATURE: *[Signature]*

SALES TAX (if Any):

TOTAL CHARGES: *9,583.45*

DISCOUNT: *26%* IF PAID IN 30 DAYS

\$7189.75

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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

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Well: **FRANKLIN 13-6-4** Date: **7/1/09** Rig # **3**

Depth: Formation: Operation: **MOVE IN**

Progress: Days on Well: Hole Cond.:

Slope Test @ : @ : @

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OCT 27 2009

Mud Report: Wt: Vis: ~~KCC~~ WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids:

SPM: Pump Pressure: Liner:

Mud Used:

Bit Report: RPM: Weight: Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.

Cumulative Rotating Hours

Operating Hours: Drlg: Trip: Circ.: **RECEIVED**

Service: Surveys: Rig Repair: Logs: **OCT 30 2009**

RU & Run Csg: Cmtg: WOC: LC: **KCC WICHITA**

Other:

Comments:



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-4** Date: **7/6/09** Rig # **3**
 Depth: **264 KB** Formation: Operation: **WAIT-ON CEMENT**
 Progress: **264** Days on Well: **2** Hole Cond.:
 Slope Test $\frac{3}{4}$ @ **264** **CONFIDENTIAL**

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Mud Report: Wt: Vis: WL: LCM:
 PH: Cl: Ca: Sand: PV:
 YP: Gels: Cake: Solids:
 SPM: Pump Pressure: Liner:
 Mud Used:

Bit Report: RPM: **75/80** Weight: **40000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 $\frac{1}{4}$	RR		0	264	264	6

Cumulative Rotating Hours 6

Operating Hours: Drlg: 6 Trip: $\frac{1}{4}$ Circ.: $\frac{1}{4}$
 Service: $\frac{1}{4}$ Surveys: $\frac{1}{4}$ Rig Repair: Logs:
 RU & Run Csg: 2 $\frac{1}{2}$ Cmtg: WOC: 8 LC:
 Other: **DRILL RAT HOLE & MOUSE: 3 CONN: 1 $\frac{1}{2}$ RIG UP: 2**

Comments: **RAN 6JTS NEW 24# 8 5/8, TALLY @ 251.41, SET @ 260**
CEMENT WITH 90SX COMMON CLASS A, 60 SX POZ, 2SX GEL, 5SX CHLORIDE
CEMENT DID CIRC

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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-4** Date: **7/7/09** Rig # **3**

Depth: **1542** Formation: Operation: **DRILLING**
KB

Progress: **1285** Days on Well: **3** Hole Cond.: **OK**

Slope Test $\frac{3}{4}$ @ **264**

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Mud Report: Wt: Vis: ~~NOG~~ WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids:

SPM: **54** Pump Pressure: **500psi** Liner: **6.5**

Mud Used: **35-GEL 12-HULLS 2-SODA 1-CAUSTIC 1-LIME**

Bit Report: RPM: **80/20** Weight: **12/15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR		0	264	264	6
2	7 7/8	PDC		264		1285	15.5

Cumulative Rotating Hours **21**

Operating Hours: Drlg: **15** Trip: **2** Circ.:

Service: **1** Surveys: Rig Repair: **1** Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 4 1/4 DRLG PLUGE: 1/4**

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Comments:



VAL ENERGY, INC.

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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-4** Date: **7/8/09** Rig # **3**

Depth: **2632** Formation: **Bonner Spring** Operation: **DRILLING**

Progress: **1082** Days on Well: **4** Hole Cond.: **OK**

Slope Test **2½ @ 2170**

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Mud Report: Wt: Vis: **KCC** WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids:

SPM: **54** Pump Pressure: **800psi** Liner: **6.5**

Mud Used: **97-GEL 0-HULLS 3-SODA 6-CAUSTIC 1-LIME 6-LIG**

Bit Report: RPM: **80/120** Weight: **12/15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR		0	264	264	6
2	7 7/8	PDC		264		2368	34¼

Cumulative Rotating Hours **40¼**

Operating Hours: Drlg: **19¼** Trip: Circ.:

Service: **1** Surveys: **½** Rig Repair: **¼** Logs:

RU & Run Csg: Cmtg: WOC: LC: **OCT 30 2009**

Other: **CONN: 3**

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Comments:



VAL ENERGY, INC.

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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-4** Date: **7/9/09** Rig # **3**

Depth: **3465** Formation: **Mississippian** Operation: **DRILLING**

Progress: **1285** Days on Well: **5** Hole Cond.: **OK**

Slope Test **1 @ 3149**

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Mud Report: **Wt: 9.4** Vis: **32** WL: **12.4** LCM:

PH: **9.0** Cl: **1900** Ca: **20** Sand: **1/4** PV: **8**

YP: **5** Gels: **216** Cake: **2/32** Solids: **8.0**

SPM: **54** Pump Pressure: **800psi** Liner: **6.5**

Mud Used: **175-GEL 20-HULLS 6-SODA 3-CAUSTIC 6-LIG**

Bit Report: RPM: **80/120** Weight: **12/15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR		0	264	264	6
2	7 7/8	PDC		264		3201	54 1/4

Cumulative Rotating Hours **60%**

Operating Hours: Drig: **20** Trip: Circ.:

Service: **1** Surveys: **1/4** Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 2 1/4**

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Comments:



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-4**

Date: **7/10/09**

Rig # **3**

Depth: **3868**

Formation: **ARBUCKLE**

Operation: **LOGGING**

Progress: **403**

Days on Well: **6**

Hole Cond.: **OK**

Slope Test

½ @ 3868

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Mud Report: **WT 8.5**

Vis: **52**

WL: **10.6**

LCM: **3**

PH: **8.5**

KCCI: **1850**

Ca: **TRC**

Sand: **96**

PV: **22**

YP: **12**

Gels: **10/22**

Cake: **2/32+**

Solids: **8.75**

SPM: **52**

Pump Pressure: **800psi**

Liner: **6.5**

Mud Used: **36-GEL 25-HULLS**

Bit Report:

RPM: **80/120**

Weight: **12/15000**

Torque:

Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 ¼	RR		0	264	264	6
2	7 7/8	PDC		264	3868	3604	65½

Cumulative Rotating Hours **72**

Operating Hours: Drlg: **11¼** Trip: **3¼** Circ.: **2¼**

Service: **½** Surveys: **¾** Rig Repair: **¼** Logs: **4**

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN: 1¾**

Comments:

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