

CONFIDENTIAL

NOV 02 2009

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/30/11

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-047-21589-0000
County: Edwards County, KS
30' N of 1959 feet from N S (check one) Line of Section
C SW NW Sec 29 Twp 25 S. Rng 18 East West
681 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: BERNATZKI "A" Well #: #2-29
Field Name: CLW
Producing Formation: None
Elevation: Ground: 2179' Kelly Bushing: 2188'
Total Depth: 4690' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion: OCT 8 0 2009
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 9/5/09 _____ 9/13/09 _____ 9/13/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PAM 11-10-09
(Data must be collected from the Reserve Pit)
Chloride content 11,400 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation and hauling
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: NICHOLAS #1-20 SWDW License No.: 4706
Quarter NE/4 Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 9/30/09

Subscribed and sworn to before me this 30th day of October

20 09 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: BERNATZKI "A" Well #: #2-29
 Sec 29 Twp 25 S. R. 18 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Dual Compensated Neutron Density, Dual Induction,</u> <u>Microlog, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached information. _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	309'	60/40 Pozmix	225	2% Gel, 3% CC 1/4#/sx Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method				
None	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	None: D&A _____ _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

RECEIVED
NOV 02 2009

KCC WICHITA

*McCoy Petroleum Corporation
Bernatzki "A" #2-29
30'N of C SW NW, Section 29-25S-18W
1959' FNL & 681' FWL
Edwards County, Kansas
API# 15-047-21589*

09-05-09 MIRT. Spud at 7:45 PM. Drilled 12 1/4" hole to 310'. Deviation 1/2° at 310'. Ran 7 joints of new 8 5/8" 23# casing. Tally = 297.58'. Set at 309' KB. Basic Energy cemented with 225 sacks of 60/40 Pozmix with 2% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 2:45 PM. Welded straps on bottom 3 joints and welded collars on other 4 joints. Cement did circulate. WOC. **CONFIDENTIAL**.

OCT 26 2009

DST #1 3824-3850' (Lecompton B)
Open: 30", SI: 60", Open: 60", SI: 90" KCC
1st Open: Weak blow, built to 4". No blow back.
2nd Open: Weak surface blow, built to 3.25". No blow back.
Recovered: 130' Watery Mud (35% water, 65% mud)
IFP: 15-39# FFP: 42-81#
SIP: 1199-1177#

09-13-09 RTD 4690'. LTD 4691. Deviation 3/4° at 4690'. Tripping out of hole for electric logs. First log hit bridge at 660'. Log Tech ran Dual Induction and Neutron-Density, and Microlog. Decision made to plug and abandon. Basic Energy **plugged hole** with 210 sx 60/40 pozmix with 4% gel as follows: 50 sx @ 1290', 40 sx @ 660', 50 sx @ 330', 20 sx from 0-60', 30 sx in RH, and 20 sx in MH. Plugging completed at 11:45 P.M on 9/13/09. Orders from Lynn Reimer, KCC. Released Rig @ 1:30 P.M. on 9/13/09. **FINAL REPORT.**

SAMPLE TOPS

KB: 2188	Depth	Datum
Lecompton B	3826	-1638
Heebner	3957	-1769
Brown Lime	4085	-1897
Lansing	4096	-1908
Lansing 'B'	4119	-1931
Lansing 'H'	4241	-2053
Lansing 'I'	4300	-2112
Lansing 'J'	4347	-2159
Cherokee	4592	-2403
Mississippian	4665	-2477
RTD	4690	-2502

LOG TOPS

KB: 2188	Depth	Datum
Lecompton B	3830	-1642
Heebner	3957	-1769
Brown Lime	4085	-1897
Lansing	4096	-1908
Lansing 'B'	4123	-1935
Lansing 'H'	4253	-2065
Lansing 'I'	4301	-2113
Lansing 'J'	4347	-2159
Cherokee	4592	-2403
Mississippian	4665	-2477
RTD	4691	-2503



energy services, L.P.



Customer <i>McCoy Pet Corp</i>	Lease No.	Date <i>9-13-09</i>	
Lease <i>BELNATZKI</i>	Well # <i>A-229</i>		
Field Order # <i>0754</i>	Station <i>PRATT</i>	Casing <i>A.P.</i>	Depth
Type Job <i>CW P.T.A</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>29-25-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jellison</i>
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Service Units	19867	19959	20920	19966	19979				
Driver Names	<i>Sullivan</i>	<i>St. John</i>		<i>Phy</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 am</i>					<i>ON to Sully meeting</i>
					<i>P.T.A.</i>
<i>11:05</i>	<i>150</i>		<i>10</i>	<i>4</i>	<i>Start 4²⁰ spacer Plug @ 1290'</i>
			<i>13.5</i>	<i>4</i>	<i>mix cont 50sk 60/40oe</i>
			<i>16</i>	<i>4</i>	<i>st dia</i>
<i>11:05</i>					<i>shut down Pull next Plug</i>
					<i>Plug @ 660'</i>
<i>11:37</i>	<i>150</i>		<i>5</i>	<i>4 1/2</i>	<i>st 4²⁰</i>
			<i>10</i>		<i>mix cont w/40 sk 60/40oe</i>
			<i>8 1/2</i>	<i>4</i>	<i>Disp</i>
<i>11:45</i>	<i>150</i>				<i>shut down</i>
			<i>5</i>		<i>Plug @ 330'</i>
<i>11:50</i>			<i>7</i>	<i>4 1/2</i>	<i>st 4²⁰</i>
			<i>12 1/2</i>	<i>4 1/2</i>	<i>mix 50sk 60/40oe</i>
<i>12:00</i>			<i>1</i>		<i>Disp - Shut down</i>
<i>12:10</i>			<i>5</i>	<i>3</i>	<i>Plug Top 60' w/20 sk</i>
<i>12:15</i>			<i>7</i>		<i>plug Rll w/20 sk</i>
<i>12:20</i>			<i>5</i>	<i>3</i>	<i>plug mix 4/20</i>
<i>12:25</i>					<i>job completed</i>

Thank you

