

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/14/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address 1: 125 N. MARKET
Address 2: SUITE 1000
City: WICHITA State: KS Zip: 67202 + 1 7 2 9
Contact Person: DEAN PATTISSON, OPERATIONS MANAGER
Phone: (316) 267-4379 (ext 107)
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: BILLY G. KLAVER
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
06/16/09 06/21/09 07/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23431 00 00
Spot Description: 110' S, 85' W of E2 NE NW
NW SE NE NW Sec. 1 Twp. 34 S. R. 11 East West
770 Feet from North / South Line of Section
2225 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber

Lease Name: Forester D Well #: 2
Field Name: Roundup South

Producing Formation: Mississippian
Elevation: Ground: 1439 Kelly Bushing: 1450

Total Depth: 5150 Plug Back Total Depth: 4968
Amount of Surface Pipe Set and Cemented at: 226 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 1800 bbls
Dewatering method used: Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: Harbaugh 2 SWD License No.: 33168
Quarter _____ Sec. 32 Twp. 33 S. R. 11 East West
County: Barber Docket No.: D - 30,333

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 10/14/2009
Subscribed and sworn to before me this 14th day of October
20 09
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
OCT 14 2009

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3/27/10

KCC WICHITA



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Forester D Well #: 2
Sec. 1 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Neutron Density, Dual Induction, Sonic, Cement Bond
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Chase 1800 - 350
Douglas 3678 - 2228
Hertha 4381 - 2931
Mississippian 4616 - 3166
Viola 4938 - 3488
Simpson 5053 - 3603
Arbuckle DNP

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Perforation Details, Material Used, Depth

TUBING RECORD: Size: 2 3/8" Set At: 4738' Packer At: n/a Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 07/21/2009
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL: 4616' - 4674' OA



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

October 14, 2009

Mr. Steve Bond
Kansas Corporation Commission
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested for Two Years

RE: **FORESTER D-2**
Section 1-T34S-R11W
Barber County, Kansas
API# 15-007-23431 0000

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Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test report, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request all information be kept confidential for the maximum period of two years, per rule 82-3-107. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures

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ALLIED CEMENTING CO., LLC. 043214

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>10/22/09</u>	SEC <u>1</u>	TWP. <u>S45</u>	RANGE <u>T1W</u>	CALLED OUT <u>4:00 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>2:45 P.M.</u>	JOB FINISH <u>3:45 A.M.</u>
LEASE <u>Frost</u>	WELL # <u>D-2</u>	LOCATION <u>Tr. City Rd. + Cherokee Rd.</u>			COUNTY <u>Barber</u>	STATE <u>Ko.</u>	
OLD OR (NEW) (Circle one)			<u>3 1/2 W, s/into</u>				

CONTRACTOR <u>Muchin 20</u>	OWNER <u>Wooley Operating</u>
TYPE OF JOB <u>production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>550'</u>	AMOUNT ORDERED <u>755x 60/40/4 + 1/4 #10 Seal</u>
CASING SIZE <u>4 1/2</u> DEPTH <u>5018</u>	<u>2005x H + 10% Gys. seal + 10% Salt + 10% Rot Seal</u>
TUBING SIZE _____ DEPTH _____	<u>+ 18% fl-160 + 1/4 #10 Seal Clapio - 8 gals</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>2000</u> # MINIMUM _____	COMMON <u>45</u> sx @ <u>15.45</u> <u>695.25</u>
MEAS. LINE _____ SHOE JOINT <u>4'</u>	POZMIX <u>20</u> sx @ <u>8.00</u> <u>240.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>2</u> sx @ <u>20.80</u> <u>41.60</u>

PERFS. _____

DISPLACEMENT 79 BBLs 2% KCl tho

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mark K.</u>
# <u>352</u>	HELPER <u>David F.</u>
BULK TRUCK	
# <u>313-314</u>	DRIVER <u>Craig C.</u>
BULK TRUCK	
# _____	DRIVER _____

COMMON <u>45</u> sx	@ <u>15.45</u>	<u>695.25</u>
POZMIX <u>20</u> sx	@ <u>8.00</u>	<u>240.00</u>
GEL <u>2</u> sx	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Gypseal</u> <u>19</u> sx	@ <u>29.20</u>	<u>554.80</u>
<u>Salt</u> <u>22</u> sx	@ <u>12.00</u>	<u>264.00</u>
<u>Fl-160</u> <u>1.50</u> #	@ <u>13.30</u>	<u>199.50</u>
<u>Kal Seal</u> <u>1.200</u> #	@ <u>.89</u>	<u>1068.00</u>
<u>Clapio</u> <u>8</u> gals	@ <u>31.25</u>	<u>250.00</u>
<u>Flaseal</u> <u>69</u>	@ <u>2.50</u>	<u>172.50</u>
<u>Class H</u> <u>200</u> sx	@ <u>16.75</u>	<u>3350.00</u>
HANDLING <u>275</u>	@ <u>2.40</u>	<u>660.00</u>
MILEAGE <u>275/20/-10</u>		<u>550.00</u>
TOTAL		<u>9841.15</u>

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REMARKS:

Pipe on bottom break C.K. plug set mouse
 w/ 255x60/40/4. Mix 505x seal w/ gels.
 Mix 2005x seal stop what pump line.
 Release plug. Disp w/ 2% KCl. Seal lift.
 Slow set. Bump plug 1000 over @ 29 BBLs.
 float hold

SERVICE

DEPTH OF JOB <u>5018'</u>	
PUMP TRUCK CHARGE _____	<u>2185.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>20</u>	@ <u>7.00</u> <u>140.00</u>
MANIFOLD _____	@ _____
WELL FILE _____	@ _____

CHARGE TO: Wooley Operating

STREET _____

CITY _____ STATE _____

Regulatory Correspondence
 Drig (Comp) Workovers
 Tests / Meters Operations

TOTAL 2325.00

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PLUG & FLOAT EQUIPMENT

<u>1-AE float shoe</u>	@ _____	<u>205.00</u>
<u>1-Latch Down Assm.</u>	@ _____	<u>145.00</u>
<u>12-heelizers</u>	@ <u>37.80</u>	<u>453.60</u>
<u>30-Scratchers</u>	@ <u>55.65</u>	<u>1669.50</u>
TOTAL		<u>2473.10</u>

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARP

SIGNATURE X [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34371

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-16-09</u>	SEC. <u>1</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 P.M.</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Forester</u>		WELL # <u>D-2</u>	LOCATION <u>To-City Rd x Berne Rd, 3/2 mi S/W</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mucina 20
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 226
 CASING SIZE 10 3/4 DEPTH 225
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 20' per customer request
 PERFS.
 DISPLACEMENT 20Y4 Bbls Fresh Water

OWNER Woodsey Operating
 CEMENT
 AMOUNT ORDERED 225sx A+3% CL+2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Greg G.
 # 372 HELPER Darin F
 BULK TRUCK
 # 389 DRIVER Scott P
 BULK TRUCK
 # DRIVER

COMMON <u>225 sx A</u>	@ <u>15.45</u>	<u>3,476.25</u>
POZMIX	@	
GEL <u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE <u>9</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	

WELL FILE

Regulatory Correspondence	@	
Log / Comp	@	
Tests / Meters	@	
Workovers	@	
Operations	@	
	@	
	@	
	@	
HANDLING <u>225 sx</u>	@ <u>2.40</u>	<u>540.00</u>
MILEAGE <u>225 sx X 20X.10</u>		<u>450.00</u>
TOTAL		<u>5,015.05</u>

REMARKS:
Pipe on Berne, Back Circulation Pump 389s Fresh Ahead,
Ampl Cement 225sx A+3% Dis with 20Y4 Bbls
Fresh Water, Shut In, Cement circulated to surface

SERVICE

DEPTH OF JOB <u>225'</u>		
PUMP TRUCK CHARGE		<u>1,018.00</u>
EXTRA FOOTAGE	@	<u>0</u>
MILEAGE <u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1158.00</u>

CHARGE TO: Woodsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>NONE</u>	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X MIKE THARO
 SIGNATURE X Mob TRO

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

Thank You

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 OCT 14 2009
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 KCC WICHITA