

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/27/11

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Robert Stolze

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OCT 27 2009

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-18-09 9-24-09 9/25/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,963-00-00
County: Ness
W/2 - SE - SW - NE Sec. 25 Twp. 17 S. R. 25 East West
2310 feet from S / (N) (circle one) Line of Section
1800 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Gabel Well #: 2
Field Name: Aldrich Northeast

Producing Formation: _____
Elevation: Ground: 2431' Kelly Bushing: 2439'

Total Depth: 4490' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAW11-909
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

for
10/27/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

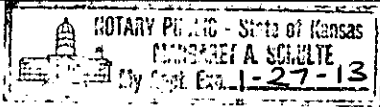
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 10-27-09

Subscribed and sworn to before me this 27th day of October,
2009.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 28 2009

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Gabel Well #: 2
 Sec. 25 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compact Photo Density/Compensated Neutron Log, Micro Resistivity Log, Array Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1693' (+746)
	Heebner Shale	3758' (-1319)
	Lansing	3800' (-1361)
	Base/KC	4092' (-1653)
	Fort Scott	4300' (-1861)
	Cherokee Shale	4326' (-1887)
	Cherokee Sand	4381' (-1942)
	Mississippi	4412' (-1973)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	150	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enthr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Gabel #2

Location: 150' W of SE / SW / NE
Sec. 25 / 17S / 25W
Ness Co., KS

Loggers Total Depth: 4489'
Rotary Total Depth: 4490'
Commenced: 9/18/2009
Casing: 8 5/8" @ 210.90' w / 150 sks

API#15- 135-24, 963-00-00
Elevation: 2431' GL / 2439' KB
Completed: 9/25/2009
Status: D & A

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(All from KB)

Surface, Sand & Shale	0'	Shale	1723'
Dakota Sand	884'	Shale & Lime	2289'
Shale	944'	Shale	2610'
Cedar Hill Sand	1198'	Shale & Lime	3068'
Red Bed Shale	1430'	Lime & Shale	3900'
Anhydrite	1694'	RTD	4490'
Base Anhydrite	1723'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

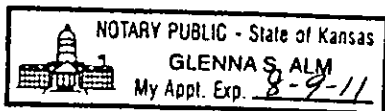
Thomas H. Alm

Subscribed and sworn to before me on 9-28-09

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



RECEIVED
OCT 28 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 037554

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: GB
~~PR~~

COPY

DATE <u>9-18-09</u>	SEC. <u>25</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 PM</u>
LEAS. <u>Gabel</u>	WELL # <u>2</u>	LOCATION <u>Ransom 3-w 5S 1W 2S</u>			COUNTY <u>Ness</u>	STATE <u>KANSAS</u>	
OLD OR NEW <u>NEW</u> (Circle one)	1 1/2 W & S DATA						

CONTRACTOR Discovery Rig #3 OWNER _____
 TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 211
 CASING SIZE 8 7/8 DEPTH 211
 TUBING SIZE New 2 3/4 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 / BBL
 EQUIPMENT _____

CEMENT AMOUNT ORDERED 150sx Comm.
2% Gel
37 cc

COMMON	<u>190</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110.5</u>	mi/c		<u>112.50</u>
TOTAL				<u>2267.50</u>

PUMP TRUCK CEMENTER Galen
 # 181 HELPER Gabel
 BULK TRUCK # 344 DRIVER ALVIN
 BULK TRUCK # _____ DRIVER _____

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OCT 27 2009

REMARKS: KCC

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 875.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 980.00

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: John O. Farmer Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER

SIGNATURE Galen Gaschler

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 OCT 28 2009
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 037639

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

VICE POINT:

Russell

DATE <u>9-25-09</u>	SEC. <u>25</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>1:00am</u>
LEASE <u>Gabel</u>	WELL # <u>2</u>	LOCATION <u>Ransom 3W 5S 14 1/2 S</u>		COUNTY <u>WES</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		WKS into					

COPY

CONTRACTOR D. S. COOPER #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4490

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X-H DEPTH 1750

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 300 6 1/4 49661 1/4 #10

used 295

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX	<u>120</u>	@	<u>7.55</u>	<u>906.00</u>
GEL	<u>10</u>	@	<u>22.25</u>	<u>222.50</u>
CHLORIDE		@		
ASC		@		
<u>F10 Seal 75/lbs</u>		@	<u>2.45/lb</u>	<u>183.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>300 SK</u>	@	<u>2.25</u>	<u>675.00</u>
MILEAGE	<u>119 SK/mile</u>			<u>420.00</u>
TOTAL				<u>4817.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

398 HELPER Matt

BULK TRUCK

481 DRIVER Glenn

BULK TRUCK

DRIVER

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OCT 27 2009

REMARKS:

1st 1750 50SK

2nd 1060 80SK

650 50SK

250 50SK

100 20SK

Parbale 30SK

Masehale 20SK

Thanks!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @

MILEAGE 14 @ 7.00 98.00

MANIFOLD @

TOTAL 1088.00

CHARGE TO: John O Farmer

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER

SIGNATURE Galen Gaschler

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED
OCT 28 2009
KCC WICHITA